REPORT

CASSADAGA WIND PRECONSTRUCTION NOISE IMPACT ASSESSMENT





PREPARED FOR: CASSADAGA WIND LLC

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1.0 EXECUTIVE SUMMARY

Cassadaga Wind, LLC, a wholly owned subsidiary of EverPower Wind Holdings, Inc., is proposing to construct a wind power project in Chautauqua County, New York with a generating capacity of up to 126 MW.

This study addresses the noise impact of the proposed Project on sensitive land uses in the surrounding area. It was conducted consistent with:

- The applicable noise regulations of the towns of Cherry Creek, Charlotte, and Arkwright, New York,
- Article 10's "Exhibit 19" noise provisions; and
- Stipulations with the New York Department of Environmental Conservation (NYSDEC) and the New York Department of Public Service (NYSDPS).

1.1 | PROJECT INFORMATION

The proposed Cassadaga Wind Project will be located on a series of rounded, elongated ridges that are part of a topographic rise just east of Lake Erie. The project is proposed to composed of up to 58 turbines, with a collector substation, point of interconnection (POI) substation, and other infrastructure. A turbine model has not been selected at this time, but the Gamesa G114 2.625 MW turbine was assumed in this study to represent an acoustically worst-case example.

1.2 | PROJECT NOISE DESIGN GOAL

APPLICABLE NOISE STANDARDS

As noted above, the towns of Cherry Creek, Charlotte, and Arkwright have noise standards that apply to wind turbines. Generally, the standard for each town is 50 dBA L_{10} , but there are nuances with exceptions, measurements, and other factors that differ in each of the standards.

There are no federal sound level limits applicable to this project.

Statewide, the project falls under the jurisdiction of the NYSDPS's Article 10 regulations for permitting power plants. These regulations do not list a quantitative sound level limit, but instead list a series of factors that must be considered in any sound studies performed for power plants. The NYSDEC's *Assessing and Mitigating Noise Impacts* (October 2000), also has guidelines for assessing projects. As with Article 10, there is no specific sound level limit given, but rather suggestions and guidelines. The guideline given in the NYSDEC document that is most applicable for this project is 55 dBA L_{dn}. The L_{dn} is an annual equivalent average sound level, with a 10 dB penalty added to nighttime sound levels. Therefore, 55 dB L_{dn} would be equivalent to 45 dBA during the night and 55 dBA during the day, or a continuous sound level of 49 dBA.

PROJECT NOISE DESIGN GOAL

The literature review in this report has concluded that wind turbine noise can be annoying to some people and annoyance increases with sound level. In addition, studies have shown that general environmental noise, not limited to wind turbines, can have a direct effect on sleep quality at high enough sound levels.

To address these issues, we established a 45 dBA L₍₈₎ design goal for nighttime noise. This is the World Health Organization's (WHO's) eight-hour guideline for sleep disturbance. It is measured outside a bedroom window, and represents an average over a night.¹ A study on human annoyance to wind turbine noise (Janssen et al 2011) indicate that this approximately corresponds to highly annoyed rate of two percent indoors. This noise design goal also achieves compliance with the quantitative standards of Cherry Creek, Charlotte, and Arkwright, which are applicable to both daytime and nighttime wind turbine noise.

Wind turbines produce infrasound, but at typical receiver distances, this is well below the established human thresholds of audibility and there is no evidence that sub-audible infrasound is perceptible by humans. However, infrasound and low-frequency sound can result in noise induced vibration within homes that can lead to annoyance. We have established a design goal of 65 dB at the 16 Hz² and 31.5 Hz octave bands and 70 dB at the 63 Hz octave band to avoid noise-induced vibrations. While this is an interior standard, this is applied to levels outside the home. These octave band limits are consistent with ANSI S12.9-2005 Part 4 and ANSI 12.2-2008 standards.

1.3 | BACKGROUND SOUND LEVEL MONITORING

To determine the existing ambient sound levels in representative soundscapes in the project area, sound level monitoring was performed at six locations over two weeks in both the summer and winter.

A-WEIGHTED SOUND LEVELS

Sound levels were logged each second for the 1/3 octave band range of at least 20 Hz to 10 kHz. Periods with environmental conditions outside the specifications of the monitoring equipment were removed. Seasonal and intermittent noise was also removed in accordance with ANSI 12.9 Part 3. When seasonal tonal high-frequency sound, such as from insects and birds, was detected, the "Ai"-weighting (ANSI 12.100-2014) was used as an additional low-pass filter.

Sound levels were then summarized into 10-minute and period long parameters.

Results show that the project area is typical of rural use. The Agricultural and Pickup Hill locations exhibited sound due to agricultural operations, such as tractors, dairy pumps, and air handling units. Nelson Road, Pickup Hill, and Charlotte Cemetery had a greater proportion of

¹ "Guidelines for Community Noise" World Health Organization, 1999

 $^{^2}$ At 65 dB in the 16 Hz octave band, the sound would be below established human audibility thresholds.

vehicle traffic. Wooded Area and Boutwell Hill were more remote and influenced by biogenic sounds, without any single dominating source. Overall sound levels for these site types is shown in Table 1.

	Average Sound Pressure Level (dBA)											
Location	Overall			Day			Night					
	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀
Rural Agricultural	47	27	38	46	48	29	39	47	40	25	34	42
Rural Residential	45	28	35	42	47	29	36	44	38	27	33	40
Remote	38	21	29	40	38	22	30	40	37	21	27	40

TABLE 1: PRECONSTRUCTION MONITORING BY SITE TYPE

During estimated turbine hub height (93 meters) wind speeds sufficient for wind turbines to operate, both equivalent average (L_{EQ}) and lower 10th percentile (L_{90}) sound levels were positively correlated with wind speed. L_{90} sound levels showed a better correlation with wind speed than L_{EQ} . With either metric there is a large spread among sound levels, so wind speeds are not the sole determinant of measured sound level.

An analysis of the temporal accuracy of the monitoring data according to ANSI 12.9 Part 2 showed that locations with dominant, consistent noise sources such as Charlotte Cemetery, Nelson Road, and Agricultural showed high temporal accuracy (Class A or B). Locations where noise sources differed between seasons (Pickup Hill) or that lacked a dominant noise source showed lower temporal accuracy (Class C).

INFRASOUND MONITORING

Infrasound consists of sound frequencies below the nominal audible range, generally considered below 20 Hz. 3

Infrasound monitoring was performed for one week at the Boutwell Hill monitoring location.

Infrasound was continually detected during the measurement period, varying in level mostly due to natural and manmade sources, such as wind and airplane overflights. However, the level of infrasound during the entire period was almost always below human perception thresholds.

1.4 | SOUND PROPAGATION MODELING

Sound propagation modeling was performed for the sensitive receivers around the project. These included 678 non-participating permanent residences, two locations within Boutwell Hill State Park, a cabin rental business, and five seasonal residences. Two types of modeling were performed. The first estimated the highest one-hour L_{EQ} that will be produced by the project. This modeling was performed according to ISO 9613-2 and a 2 dB uncertainty factor added to the results. The second method was used to calculate seasonal and annualized long-term average and statistical project sound levels. This method used the ISO 9613-2 methodology with CONCAWE meteorological adjustments along with a year's worth of site-specific

³ ANSI/ASA S1.1-2013, "Acoustical Terminology", American National Standard, 2013.

meteorological data to calculate sound levels at each receptor for every hour of that year. From this nightly, daily, seasonal, and annual statistical sound levels were calculated.

MODELING OF ONE-HOUR SOUND LEVELS

ISO 9613-2 modeling was conducted with the proposed turbine array along with the Gamesa G114 2.625 MW turbine. To meet the nighttime noise goal of 45 dBA L₍₈₎ at all permanent non-participating receptors, and based on the proposed Project layout and landowner participation status, the turbine layout and operational characteristics were altered to remove three turbines and operate some turbines operated under Noise Reduced Operation (NRO). Under this configuration, the modeling also shows that one-hour sound levels will not exceed 48 dBA at any of the seasonal homes. Thus, all homes (seasonal and permanent) are expected to meet the 50 dBA L₁₀ sound level limit of the Towns of Arkwright, Charlotte, and Cherry Creek.

This modeling shows that the nighttime noise goal is expected to be met with NRO operations. For the daytime period some turbines would still operate in NRO, but to a lesser extent.

Based upon the dose-response curves of Janssen et al 2011, the modeled nighttime sound levels will result in people experiencing the sound indoors being highly annoyed at approximately three locations. This is based on the statistical likelihood of individuals being annoyed by exposure to a defined sound level. Therefore, it is not possible to identify in advanced which (if any) locations these would be.

Sound levels at project property lines will range between 30 and 57 dBA.

Modeling results show that infrasound and low frequency sound from the project does not exceed the levels required to produce moderately perceptible building vibrations under ANSI 12.2-2008.

LONG-TERM MODELING

Some noise guidelines for noise exposure are based on annual average sound levels, such as the World Health Organization Europe annual average nighttime guideline and the Composite Noise Rating (CNR).

Annualized modeling showed that 40 dBA L_{night} is not exceeded at any permanent nonparticipating home. This is the guideline level established by World Health Organization Europe to project against the long-term effects of sleep disturbance.

The CNR rating is used to estimate neighbor response to proposed projects, assigning letter grade rankings, that represent different predicted response levels. Ratings given by CNR analysis range from "A" – "no reaction", to "I" – "vigorous action." The CNR result uses as inputs the background sound levels and statistical sound levels modeled at receptors by octave band. Due to the relatively low background L₉₀s at the site, most receptors fit into the "CNR

C" ("no reaction")⁴ and "CNR D" ("sporadic complaints") categories. Since this compares periods with quiet sound levels and corresponding low wind speeds to project-only sound levels that weight periods with high power production, we find this comparison to be misleading. A second analysis was performed to compare the median (L50) background sound levels with project sound levels. This indicates that almost all receptors fit into the "CNR C" category.⁵

CONSTRUCTION NOISE MODELING

Construction noise was modeled at three sites:

- The turbine location closest to a non-participating permanent receptor, T11,
- A turbine location, T1, where the closest non-participating receptor is a typical distance from turbines, and
- The project laydown yard.

Modeling was performed with the ISO 9613-2 sound propagation model. Two different modeling scenarios were run at each site. The first scenario modeled the one-second maximum L_{EQ} with all construction noise sources operating simultaneously. Under this scenario, sound levels were 63 dBA for the worst-case receptor and 57 dBA for the typical receptor. Since, this is an unrealistic scenario, with types of equipment modeled simultaneously that are from different phases of construction, and would not be run simultaneously in a single location, the different construction phases were modeled separately. The phases modeled were:

- Clearing;
- Excavation;
- Foundation construction; and
- Turbine erection.

Of these phases, the Clearing phase has the highest predicted sound levels, with maximum one-second L_{EQ} of 61 dBA at the worst-case receptor near the worst-case turbine location and 56 dBA at the worst case receptor near a typical turbine location.

The maximum sound level near the laydown yard at a permanent non-participating receptor was predicted to be 53 dBA.

1.5 | WIND SHEAR AND TURBULENCE INTENSITY

An analysis of wind shear and turbulence intensity was performed to determine the likelihood turbines at the Cassadaga Wind Farm will produce excessive amplitude modulation.

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⁴ On average, CNR C represents no reaction, but at the higher extreme of CNR C, sporadic complaints are possible.

 $^{^5}$ The analysis was also performed comparing the background L_{EQ} to the project-only L_{EQ} , which showed most receptors fitting into the "A" category.

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Turbulence intensity at the site is typical, if not slightly lower, than proposed wind farm sites RSG has worked on previously. Turbulence is also typically more prevalent during the day than at night. Wind shear is higher than other sites RSG has worked on. High wind shear alone does not typically produce excessive amplitude modulation, but can exacerbate amplitude modulation. For amplitude modulation to take place, blade stall and/or detached flow must occur, which is usually caused by turbulence.⁶ At the Cassadaga site, periods with high wind shear do not typically have high turbulence intensity. Consequently the Cassadaga site does not appear to be conducive to excessive amplitude modulation. Wakes from upwind turbines though, can increase turbulence for downwind turbines under certain conditions.

1.6 | CONCLUSIONS

Based upon results from the analysis completed in this report, showing adherence of the project to appropriate noise guidelines and Town noise ordinances, we can conclude that adverse impacts due to sound from construction and operation of the proposed Cassadaga Wind Farm have been minimized to the extent practicable.

⁶ "Wind Turbine Amplitude Modulation: Research to Improve Understanding as to its Cause and Effect." *RenewableUK*. December 2013.

2.0 INTRODUCTION

This report is a noise impact assessment of the proposed Cassadaga Wind Project (the "Project") as part of its permit application under Article 10 of the New York Public Service Law.

The Project will be located in the Towns of Charlotte, Cherry Creek, Arkwright, and Stockton in Chautauqua County, New York. The area around the Project is primarily farmland, with some residential land and forested areas. It is a proposed as an up to 126 MW facility, incorporating up to 58 wind turbines and supporting infrastructure. The following noise study was conducted in accordance with Article 10, stipulations with the New York State Department of Environmental Conservation (NYSDEC) and New York State Department of Public Service (NYSDPS), and the wind turbine noise regulations of the Towns of Cherry Creek, Arkwright, and Charlotte, New York.

Included in this report are:

- A description of the project;
- Discussion of sound level limit standards and guidelines applicable to the project;
- Discussion of noise issues particular to wind turbines as well as research on human response to wind turbine noise;
- Sound level monitoring procedures;
- Sound level monitoring results from monitoring conducted within the project area;
- Sound propagation modeling procedures;
- Sound propagation modeling results;
- Construction modeling;
- Discussion; and
- Conclusions.

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3.0 PROJECT DESCRIPTION

The proposed Cassadaga Wind Farm, being developed by Cassadaga Wind, LLC a wholly owned subsidiary of EverPower Wind Holdings, Inc., will be located in southwestern New York State. A map of the project area is shown Figure 1.

The Project area is approximately 17 kilometers (10.5 miles) north of Jamestown New York and approximately 10 kilometers (6.2 miles) southeast of the Village of Fredonia, New York, in Chautauqua County, New York. The proposed wind turbines will be located in around the Towns of Charlotte, Arkwright, and Cherry Creek.

The Project area contains two arterial roads, Route 60 to the west through Sinclairville and Route 83 to east through Cherry Creek. Interstate 86 runs east to west 8.5 miles south of the project boundary but there are no major highways that pass through the Project area, defined as the area within the Project Boundary, shown in Figure 1.

A majority of the land within the Project boundary is covered in forest. Central to the region is the Boutwell Hill State Forest, whose timber resource is managed by the state. The state forest also provides outdoor recreation opportunities, including trails for hiking, snowmobiling, horseback riding, cross-country skiing, and a variety of other outdoor activities. Timber production as a means of forest management is common in the forests of the region. Logging trucks use both public and private roads to transport timber.

The non-forested areas in the region are dominated by livestock agriculture, that is, the raising of cattle for milk and beef. Beef and milk operations include vast cornfields and hayfields for livestock feed, open fields for grazing, milking barns, and the operation of farm equipment on local roads and throughout the fields. It is common for farms to be operated by family groups on plots of land adjacent to their homesteads.

Rural residential homesteads are located throughout the region, mostly occupying cleared land and old farm fields. Seasonal hobby activities such as snowmobiling, "four wheeling", hunting, fishing, and gardening are widespread. The town centers in the area are typical of rural towns, in which they may include a gas station, convenience store, church, restaurant, and small inn.

Within 1 mile of project turbines, there are 678 permanent non-participating residences.⁷ The project is located in a mostly rural area. Primary land uses include: agriculture, and rural residential with some recreational areas. The topography is rolling to hilly and is part of an overall upslope just east of Lake Erie. There are several small creeks, streams, and ponds within the project area, but no major rivers or lakes.

The project will include up to 58 wind turbines, a collector substation, collection lines, and access roads. There will be a Point of Interconnect substation, but it will not contain a transformer or other major sound source.

⁷ 681 receptors were modeled, including a cabin rental business and two non-residential locations within Boutwell Hill State Forest. An additional five seasonal residences were modeled using standard ISO 9613-2 modeling procedures, but not statistical modeling procedures. See Section 12.

Although a turbine model has not been selected at this time, the Gamesa G114 2.625 MW turbine was assumed for sound propagation modeling because it has the highest sound power level of any turbine presented in the Article 10 application. The Gamesa turbine has a hub height of 93 meters (305 feet), with a rotor diameter of 114 meters (374 feet) for a total height of 150 meters (492 feet). Other turbines being considered for the project are shown in Table 2.

The collector substation will contain a single 34.5/115 kV step-up transformer rated at 84/112/140 MVA and a BIL of 550 kV. The transformer location is shown in Figure 1.

Turbine Make/Model	Low Noise Trailing Edges?	Sound Power dBA
Gamesa G114-2.1	No	106.6
Gamesa G114-2.625	No	106.6
Gamesa G126-2.5	No	lower
GE GE2.3-116	Yes	lower
GE GE2.75-120	No	lower
GE GE3.2-130	No	lower
Nordex N117-3.0MW	No	lower
Siemens SWT-2.3-120	No	lower
Siemens SWT-3.3-130	No	lower
Vestas V112-3.0MW	No	lower
Vestas V117-3.3MW	Yes	lower
Vestas V126-3.3MW	Yes	lower
Vestas V126-3.45MW	Yes	lower
Vestas V136-3.45MW	Yes	lower

TABLE 2: TURBINE MODELS CONSIDERED FOR CASSADAGA WIND PROJECT

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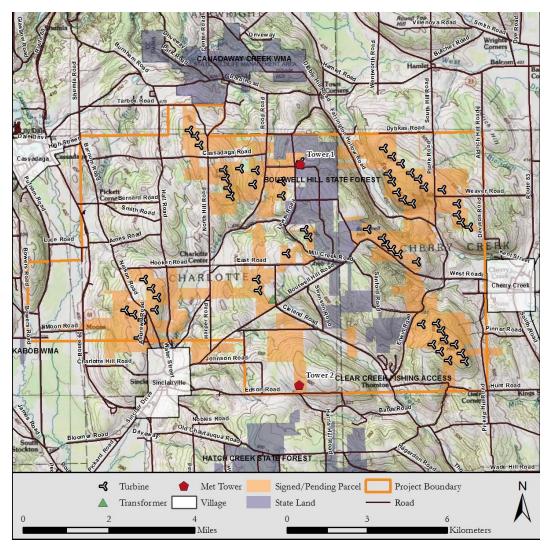


FIGURE 1: CASSADAGA WIND FARM PROJECT AREA

4.1 | LOCAL AND STATE STANDARDS

LOCAL

Project turbines are proposed in three towns - Arkwright, Charlotte, and Cherry Creek - with formal quantitative sound level standards for wind power facilities. The standards are similar and are reproduced here, in part, and in full in Exhibit 31. In each town standard, the limit is 50 dBA L₁₀ at non-participating receptors, unless the ambient sound level is above 50 dBA. In that case, the limit is the background sound level plus 5 dB. If the Project emits a tonal sound, the sound level limit is reduced by 5 dB.

Charlotte

Wind turbine noise regulations for the Town of Charlotte, New York are found in Section 618.I.E.p.4 and 618.I.j.1 of the town ordinances.

Section 618.I.E.p.4 states:

"4. Noise Analysis – a noise analysis by a competent acoustical consultant documenting the noise levels associated with the proposed WECS (Wind Energy Conversion System). The study shall document noise levels at property lines and at the nearest residence not on the Site (if access to the nearest residence is not available, the Zoning Board of Appeals may modify this requirement). The noise analysis shall provide pre-existing ambient noise levels and include low frequency noise."

Section 618.I.J.1 - 4 state:

"1. The statistical sound pressure level generated by a WECS shall not exceed L₁₀-50 dBA measured at the closest exterior wall of any primary structure existing at the time of completing the SEQRA review of the application. If the ambient sound pressure exceeds 50 dBA, the standard shall be ambient dBA plus 5 dBA. Independent certification shall be provided before and after construction demonstrating compliance with this requirement. The sound pressure level measurement period shall be seven (7) days for a tonal continuous time period of one hundred sixty-eight (168) hours.

"2. In the event audible noise due to WECS operations contains a steady pure tone, such as a whine, screech, or hum, the standards for audible noise set forth in subparagraph 1) shall be reduced by five (5) dBA. A pure tone is defined to exist if the one-third (1/3) octave band sound pressure level in the band, including the tone, exceeds the arithmetic average of the sound pressure levels of the two (2) contiguous one third (1/3) octave bands by five (5) dBA for center frequencies of five hundred (500) and above, by eight (8) dBA for center frequencies between one hundred and sixty (16) Hz and four hundred (400) Hz, or by fifteen (15) dBA for center frequencies less than or equal to one hundred and twenty-five (125) Hz.

"3. In the event the ambient noise level (exclusive of the development in question) exceeds the applicable standard given above, the applicable standard shall be adjusted so as to equal the ambient noise level. The ambient noise level shall be expressed in terms of the highest whole number sound pressure level in dBA, which is exceeded for more than five (5) minutes per hour. Ambient Noise Levels shall be measured at the exterior of potentially affected existing residences. Ambient noise level measurement techniques shall employ all practical means of reducing the effect of wind generated at the microphone. Ambient noise level measurements may be performed when wind velocities at the proposed project Site are sufficient to all Wind Turbine operation, provided that the wind velocity does not exceed thirty (30) mph at the ambient noise measurement location.

"4. Any noise level falling between two whole decibels shall be the lower of the two."

Procedures for complaint monitoring are found in Section 618.I.0.1:

"1. Testing Fund – A Special Use Permit shall contain a requirement that the applicant fund periodic noise testing by a qualified independent third-part acoustical measurement consultant, which may be required as often as every two years, or more frequently upon request of the Zoning Board of Appeals in response to complaints by neighbors. The scope of the noise testing shall be to demonstrate compliance with the terms and conditions of the Special Use Permit and this Article and shall also include an evaluation of any complaints received by the Town. The applicant shall have 90 days after written notice from the Zoning Board of Appeals, to cure any deficiency. An extension of the 90 day period may be considered by the Zoning Board of Appeals, but the total period may not exceed 180 days."

Cherry Creek

Wind turbine noise regulations for the Town of Cherry Creek are included in the Town's A Local Law Governing Wind Energy Facilities in the Town of Cherry Creek. There are several sound-related requirements, shown below in the order they appear in the law.

Reporting requirements for the proposed turbines are found in Section 8.A.15:

"15. For each proposed WECS, include make, model, picture, and manufacturer's specifications, including noise decibels data. Include Manufacturers' Material Safety Data Sheet documentation for the type and quantity of all materials used in the operation of all equipment including, but not limited to, all lubricants, and coolants."

The requirement for a noise study is found in Section 8.A.17(d)

"17(d) <u>Noise Analysis:</u> a noise analysis by a competent acoustical consultant documenting the noise levels associated with the proposed WECS. The study shall document noise levels at property lines and at the nearest residence not on the site (if access to the nearest residence is not available, the Town Board may modify this requirement). The noise analysis shall provide pre-existing ambient noise levels and include low frequency noise." Noise standards for Cherry Creek are found in Sections 13.A-13.D:

- A. "The statistical sound pressure level generated by a WECS shall not exceed L₁₀ 50 dBA measured at the closest exterior wall of any residence existing at the time of completing the SEQRA review of the application. If the ambient sound pressure level exceeds 50 dBA, the standard shall be ambient dBA plus 5 dBA. independent certification shall be provided before and after construction demonstrating compliance with this requirement.
- B. In the event audible noise due to WECS operations contains a steady pure tone, such as a whine screech, or hum, the standards for audible noise set forth in subparagraph 1) of this subsection shall be reduced by five (5) dBA. A pure tone is defined to exist if the one-third (1/3) octave band sound pressure level in the band, including the tone, exceeds the arithmetic average of the sound pressure levels of the two (2) contiguous one third (1/3) octave bands by five (5) dBA for center frequencies of five hundred (500) Hz and above, by eight (8) dBA for center frequencies between one hundred and sixty (160) Hz and four hundred (400) Hz, or by fifteen (15) dBA for center frequencies less than or equal to one hundred and twenty-five (125) Hz.
- C. In the event the ambient noise level (exclusive of the development in question) exceeds the applicable standard given above, the applicable standard shall be adjusted so as to equal the ambient noise level. The ambient noise level shall be expressed in terms of the highest whole number sound pressure level in dBA, which is exceed for more than five (5) minutes per hour. Ambient noise levels shall be measured at the exterior of potentially affected existing residences. Ambient noise level measurement techniques shall employ all practical means of reducing the effect of wind generated noise at the microphone. Ambient noise level measurements may be performed when wind velocities at the proposed project Site are sufficient to allow Wind Turbine operation, provided that the wind velocity does not exceed thirty (30) mph at the ambient noise measurement location.
- D. Any noise level falling between two whole decibels shall be the lower of the two."

Both local ordinances require sound levels to be lower than 50 dBA for the L_{10} , measured at residences surrounding the project. If the ambient sound level without the turbines operating is above 50 dBA (L_8), the sound level limit will be the ambient sound level. Both ordinances specify a 5 dB sound limit reduction for turbines that have tonal sound emissions.

Arkwright

The Town of Arkwright has a local ordinance that limits noise from wind projects (Local Law #2, 2007). The standard is similar to the other towns - the limit is 50 dBA L₁₀ at non-participating residences. In this case, if the ambient sound level is above 48 dBA, the limit is the ambient sound level plus 5 dB. If the Project emits a tonal sound, the sound level limit is reduced by 5 dB. Sound levels are measured, "at the exterior of potentially affected existing

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residences, schools, hospitals, churches, and public libraries." In addition, any sound level falling between two whole decibels shall be the lower of the two.

Section 658.D provides requirements for the application:

"<u>Noise Analysis</u>: a noise analysis by a competent acoustical consultant documenting the noise levels associated with the proposed WECS. The study shall document noise levels at property lines and at the nearest residence not on the Site (if access to the nearest residence is not available, the Town Board may modify this requirement). The noise analysis shall provide pre-existing ambient noise levels and include low frequency noise."

The Town requires "independent certification...before and after construction demonstrating compliance with this requirement." We understand this to mean pre-construction modeling, as is found in this report, and post-construction sound monitoring and complaint response procedures after the project is begins operating. With respect to post-construction sound monitoring,

"A Special Use Permit shall contain a requirement that the applicant fund periodic noise testing by a qualified independent third-party acoustical measurement consultant, which may be required as often as every two years, or more frequently upon request of the Town Board in response to complaints by neighbors."

STATE

NYSDEC Program Policy

There is no quantitative state noise standard that applies to this project.

In October 2000, the New York State Department of Environmental Conservation (NYSDEC), published a Program Policy, *Assessing and Mitigating Noise Impacts*. This document includes information about background sound level measurements, jurisdiction limits of the NYSDEC, and a review of guidelines from the other sources, among other topics. In particular, the purpose of the Policy is as follows:

"This policy is intended to provide direction to the staff of the Department of Environmental Conservation for the evaluation of sound levels and characteristics (such as pitch and duration) generated from proposed or existing facilities. This guidance also serves to identify when noise levels may cause a significant environmental impact and gives methods for noise impact assessment, avoidance, and reduction measures...."

The sound level guidelines are found in Section V.B.1.c. Two types of thresholds are mentioned – one that is relative to existing background sound levels, and the other that is fixed.

"The goal for any permitted operation should be to minimize increases in sound pressure level above ambient levels at the chosen point of sound reception. Increases ranging from 0-3 dB should have no appreciable effect on receptors. Increases from 3-6 dB may have potential for adverse noise impact only in cases where the most sensitive of receptors are present. Sound pressure increases of more than 6 dB may require a closer analysis of impact potential depending on existing SPLs and the character of surrounding land use and receptors. SPL increases approaching 10 dB result in a perceived doubling of SPL. The perceived doubling of the SPL results from the fact that SPLs are measured on a logarithmic scale. An increase of 10 dB(A) deserves consideration of avoidance and mitigation measures in most cases. The above thresholds as indicators of impact potential should be viewed as guidelines subject to adjustment as appropriate for the specific circumstances one encounters.

"Establishing a maximum SPL at the point of reception can be an appropriate approach to addressing potential adverse noise impacts. Noise thresholds are established for solid waste management facilities in the Department's Solid Waste regulations, 6 NYCRR Part 360. Most humans find a sound level of 60 - 70 dB(A) as beginning to create a condition of significant noise effect (EPA 550/9-79-100, November 1978). In general, the EPA's "Protective Noise Levels" guidance found that ambient noise levels # 55 dBA L(dn) was sufficient to protect public health and welfare and, in most cases, did not create an annoyance (EPA 550/9-79-100, November 1978). In non-industrial settings the SPL should probably not exceed ambient noise by more than 6 dB(A) at the receptor. An increase of 6 dB(A) may cause complaints. There may be occasions where an increase in SPLs of greater than 6 dB(A) might be acceptable. The addition of any noise source, in a nonindustrial setting, should not raise the ambient noise level above a maximum of 65 dB(A). This would be considered the "upper end" limit since 65 dB(A) allows for undisturbed speech at a distance of approximately three feet. Some outdoor activities can be conducted at a SPL of 65 dB(A). Still lower ambient noise levels may be necessary if there are sensitive receptors nearby. These goals can be attained by using the mitigative techniques outlined in this guidance."

Precedent established by such cases as the nearby Arkwright Summit Wind Farm call for the use of the equivalent average sound level (L_{EQ}) for both the existing and build sound levels.

The guidelines state that they do "not supercede any local noise ordinances or regulations."

NYSDPS Chapter 10

In 2012, the New York Department of Public Services (NYSDPS) revised its rules for electric generation and siting, contained in New York Code, Rules, and Regulations 16, Chapter 10. Exhibit 19 (1001.19) pertains to noise.

The NYSDPS regulations do not list a specific sound level limit, but instead describe information requirements and analysis requirements for a permit application. In coordination with NYSDPS, NYSDEC, and Cassadaga Wind, RSG developed stipulations to describe information that would be supplied to comply with Exhibit 19 requirements. These stipulations are described below.

Exhibit 19 shall comply with the requirements of 16 NYCRR § 1001.19 by containing:

A study of the noise impacts of the construction and operation of the facility. The name and qualifications to perform such analyses of the preparer of the study shall be stated. If the results of the study are certified in any manner by a member of a relevant professional society, the details of such certification shall be stated. If any noise assessment methodology standards are applied in the preparation of the study, an identification and description of such standards shall be stated.

- a) A map of the Study Area showing the location of sensitive sound receptors in relation to the Facility. The map will be created using aerial imagery and field verification. [See Figure 96]
- b) An evaluation of ambient pre-construction baseline noise conditions, including identification of A-weighted sound levels, prominent tones, if any, at representative of potentially impacted receptors, using actual measurement data recorded in winter and summer (i.e., leaf off and leaf on) during the day and at night as a function of time and frequency [See Sections 8.0 and 9.2]. Ambient sound levels will be measured utilizing suitable and suitably calibrated sound level meter(s) and fractional octave band analyzer(s). Brand and model number of the sound level meters and calibrators used will be specified; locations, dates, and times of testing, weather conditions (wind speed, wind direction, temperature, relative humidity and precipitation), frequency range of measurement, meter settings and general methodology and procedures will be specified and described [See Section 6.0]. Ambient measurements to cover the infrasound range (from 0.8 Hz to 20 kHz) will be included as a separate measurement using specialized equipment [See Sections 8.2 and 9.0]. Noise descriptors including Leq and L90 will be calculated and included as part of the tabular results provided in Section f) below [See Section 9.2]. Temporal accuracy (for the number of days tested) will be calculated and reported based on a 95% confidence interval following the procedures included in ANSI Standard S12.9-1992 (R2013)/Part 2 [See Section 9.2]. Weather information can be supplemented with data from the most representative and proximal weather station(s) [See Section 11.4]. The ambient pre-construction baseline sound level will be filtered to exclude seasonal and intermittent noise, periods of rain, thunderstorms and excessive wind and gusts as appropriate. The "Ai" frequency-weighting network will be used where appropriate (i.e. bird and insect sound is prominent), also called ANS-weighted sound levels in ANSI/ASA S3/SC1.100-2014 - S12.100-2014 [See Section 6.0].
- c) An evaluation of future noise levels during construction of the proposed Facility including predicted A-weighted sound levels at proximate potentially impacted and representative sensitive sound receptors using a Cadna/A propagation model or similar, predicted construction traffic levels, construction equipment and construction activities sound emissions, and by following the guidelines and recommendations of FHWA Highway Construction Noise Handbook FHWA-HEP-06-015 as applicable. Information will include noise

contours at one representative turbine location including all construction related noise and at the proposed batch plant/laydown area [See Section 13.0].

- An estimate of the noise level to be produced by operation of the proposed d) Facility using computer noise modeling under the ISO 9613-2 conditions relating to a moderate nighttime inversion or, equivalently, downwind propagation, and the least attenuation due to temperature and humidity. Noise contours for these conditions representing the maximum one-hour equivalent average (Leq 1-h) sound levels for the highest wind turbine sound power levels will be provided [See Section 11.2]. Noise modeling and calculation of the CONCAWE meteorological adjustments will include 64 different meteorological conditions and one year of turbine sound levels at each receiver by the use of computer noise model with estimates of hourly turbine power and one year of met tower data [See Section 11.4]. These will be used to provide worst case (L10) and typical (L50) sound levels at all sensitive sound receptors, as required by Section (f) below [See Appendix C]. The model will also include relevant noise sources from substations [See Section 11.0]. The Application will include a brief discussion about the accuracy of selected outdoor propagation models, methodologies, ground absorption values, assumptions and the correlation between measurements and predictions for documented cases as compared to other alternatives, if available [See Section 11.0].
- e) An evaluation of:
 - 1) Future noise levels during operation of the proposed Facility including predicting A-weighted sound levels and un-weighted full octave band low frequency levels at all sensitive sound receptors [See Appendix B];
 - A tonal evaluation based on the reported sound power of the wind 2) turbines and substation transformers [See Figures 94 and 95];
 - 3) Noise modeling shall be performed for the turbine model with the highest sound power levels discussed in the Application and the final turbine model selected will not have sound power levels greater than those presented in the Application. There will be discussion on the Applicant's avoidance and minimization of sound impacts presented in the Application [See Section 10.6].
 - A discussion of the potential for low frequency and infrasound 4) emissions using literature and manufacturer data, extrapolated as applicable and appropriate, and manufacturer low frequency and infrasound data if available [Section 10.5 and 11.2].
 - 5) The Application will state the basis for the sound power levels used [Section 11.1].
 - Amplitude modulation generation estimates will reference the methods 6) outlined in IEC 61400-11 Annexes B and D as applicable and



appropriate. The potential for excessive amplitude modulation will be evaluated by review of the wind shear and turbulence intensity at the Facility. Amplitude modulation will be addressed by determining whether the area has unusually high wind shear or turbulence that could contribute to the phenomenon. One year of meteorological data will be evaluated to determine the frequency of unusually high wind shear events [Section 12.0].

- f) A summary, in tabular and/or graphical format, of A-weighted sound levels indicated by measurements and computer noise modeling at the representative external property boundaries of the Facility, and at the representative nearest and average sensitive sound receptors, for the following scenarios [Appendix C]:
 - Daytime ambient noise level a single value of sound level equivalent to the level of sound exceeded for 90 percent of the time during the daytime hours (7 am – 10 pm) of a year (L90).
 - 2) Summer nighttime ambient noise level -a single value of sound level equivalent to the level of sound exceeded for 90 percent of the time during the nighttime hours (10 pm -7 am) during the summer (L90).
 - 3) Winter nighttime ambient noise level a single value of sound level equivalent to the level of sound exceeded for 90 percent of the time during the nighttime hours (10 pm 7 am) during the winter (L90).
 - 4) Worst case future noise level during the daytime period the daytime ambient noise level (L90) as indicated in (f)(1) above, plus the modeled upper tenth percentile sound level (L10) of the Facility in a year. Longterm statistical sound level L10 will be determined for scenarios that both include and exclude low wind periods when turbines will not be in operation.
 - 5) Worst case future noise level during the summer nighttime period the summer nighttime ambient noise level (L90), as indicated in (f) (2) above, plus the modeled upper tenth percentile sound level (L10) of the Facility in a year. Long-term statistical sound level L10 will be determined for scenarios that both include and exclude low wind periods when turbines will not be in operation.
 - 6) Worst case future noise level during the winter nighttime period the winter nighttime ambient noise level (L90), as indicated in (f) (3) above, plus the modeled upper tenth percentile sound level (L10) of the Facility in a year. Long-term statistical sound level L10 will be determined for scenarios that both include and exclude low wind periods when turbines will not be in operation.

- 7) Daytime ambient average noise level a single value of sound level equivalent to the energy-average ambient sound levels (Leq) during daytime hours (7 am -10 pm).
- Nighttime ambient average noise level a single value of sound level equivalent to the energy-average ambient sound levels (Leq) during nighttime hours (10 pm – 7 am).
- 9) Typical facility noise levels the noise level from the proposed new sources modeled as a single value of sound level equivalent to the level of the sound exceeded 50 percent of the time by such sources under normal operating conditions by such sources in a year (L50), and in combination with the energy-average ambient sound level during the daytime hours (Leq), as indicated above in (f) (7). Long-term statistical sound level L50 will be determined for scenarios that both include and exclude low wind periods when turbines will not be in operation.
- g) A description of noise standards applicable to the Facility, including any local regulations, noise design goals at representative sensitive sound receptors, and at representative external property boundaries [Section 4.0].
- h) A table outlining noise standards applicable to the Facility, including any local regulations, and noise design goals at representative sensitive sound receptors and at representative external property boundaries, including the degree of compliance indicated by computer noise modeling [Appendix D].
- A noise complaint resolution plan covering the construction period including noise abatement measures for Facility activities along with procedures for handling complaints [As part of separate documentation].
- An identification and evaluation of reasonable noise abatement measures for the final design and operation of the Facility including the use of alternative technologies, alternative designs, and alternative Facility arrangements [Section 10.6].
- k) A discussion of:
 - The potential for the Facility to result in hearing damage based on OSHA standards, the recommendations of the United States Environmental Protection Agency and the guidelines of the World Health Organization [Sections 4.2 and 4.3].
 - 2) A discussion of the potential for indoor and outdoor speech interference based on guidelines from the United States Environmental Protection Agency and the World Health Organization, including discussion of sound spectra at the appropriate frequency bands [Sections 4.2, 4.3, and 4.6].

- A review of studies, peer reviewed, government, scientific and professional publications, specific to the relationship between wind turbine noise and annoyance/complaints will be included. Community complaint potential will be evaluated based upon identified factors, thresholds and guidelines and [Sections 4.5 and 11.2];
- 4) At a minimum, the potential for sound-induced vibration and annoyance and the potential for structural damage, and the potential for interference with technological, industrial or medical activities that are sensitive to vibration or infrasound at the low frequency bands of 16, 31.5 and 63 Hz will be assessed using outdoor criteria established in annex D of ANSI standard S12.9 -2005/Part 4. Applicable portions of ANSI 12.2 (2008) may be used for the evaluation of frequency bands where ANSI 12.2 (2008) may be a more restricting criteria or if it is expected ANSI S12.9-2005/Part 4- Annex D guidelines being met but still represent a potential for perceptible vibrations at indoor locations of sensitive sound receptors [Sections 4.5 and 11.2].
- 5) The potential for structural damage; and the potential for interference with technological, industrial or medical activities that are sensitive to vibration or infrasound. [Sections 11.3 and 13.0].
- A post-construction noise evaluation protocol and studies that will be performed to establish conformance with operational noise design goals [Included as part of separate documentation].
- m) An identification of practicable post-construction operational controls and other mitigation measures that will be available to address reasonable complaints [Section 10.6], including a description of a complaint-handling procedure that shall be implemented during periods of operation [Included as part of separate documentation.
- n) The computer noise modeling values used for the major noise-producing components of the Facility shall fairly match the unique operational noise characteristics of the particular equipment models and configurations proposed for the Facility. The software input parameters, assumptions, and associated data used for the computer modeling will be provided as an appendix [Section 11.1 and Appendix B]. GIS files that contain modeled topography, proposed turbine and substation noise source locations, sensitive sound receptors, and all representative external boundary lines, identified by Parcel ID number, will be provided to DPS-Staff in digital format [Included as part of separate documentation]. The Application will also include:
 - A comparison between future noise levels or change in noise levels at noise sensitive receptors against any identified noise levels or thresholds by using the noise descriptors and specific requirements of local town

laws, DEC Noise Policy (DEP-00-1, Feb 2, 2001), WHO guidelines, 16 NYCRR § 1001.19 and any identified and applicable annoyance/complaint thresholds or guidelines [Sections 11.2, 11.5, and 14; and Appendix D].

- 2) Estimates of:
 - the percentage of the population expected to be impacted by sound levels lower or higher than the threshold values or identified ranges [Sections 4.6 and 11.2], and
 - ii) absolute values of the population expected to be impacted by sound levels lower or higher than the threshold values or identified ranges [Section 11.2].

4.2 | WORLD HEALTH ORGANIZATION

The United Nation's World Health Organization (WHO) has published "Guidelines for Community Noise" (1999) which uses research on the health impacts of noise to develop guideline sound levels for communities. The foreword of the report states, "The scope of WHO's effort to derive guidelines for community noise is to consolidate actual scientific knowledge on the health impacts of community noise and to provide guidance to environmental health authorities and professionals trying to protect people from the harmful effects of noise in non-industrial environments."

Table 4.1 of the WHO's "Guidelines for Community Noise" (1999) provides guideline values for community noise in specific environments. The WHO guidelines suggest a daytime and nighttime protective noise level. During the day, the levels are 55 dBA $L_{EQ(16)}$, that is, an average over a 16-hour day, to protect against serious annoyance and 50 dBA $L_{EQ(16)}$ to protect against moderate annoyance.

During the night, the WHO recommends limits of 45 dBA $L_{EQ(8)}$ ⁸ and an instantaneous maximum of 60 dBA L_{Fmax} (fast response maximum). These are to be measured outside the bedroom window. These guidelines are based on the assumption that sound levels indoors would be reduced by 15 dBA with windows partially open. That is, sound level inside the bedroom that is protective of sleep is 30 dBA $L_{EQ(8)}$. So long as the sound levels outside of the house remain at or below 45 dBA, sound levels in the bedroom will generally remain below 30 dBA. Given the climate in this region, this is essentially a summertime standard, since residents are less likely to have their windows open during other times of the year. By closing windows, an additional ~10 dB of sound attenuation will result. In addition to protection against annoyance, these guidelines are intended to protect against speech intelligibility, sleep disturbance, and hearing impairment. Of these factors, protection against annoyance and sleep disturbance require the lowest limits.

⁸ This is the equivalent average sound level, averaged over eight nighttime hours, measured outside the bedroom window.

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The WHO suggest that full sentence intelligibility requires a signal to noise ratio of about 15 dB. For speech volume of 50 dBA, this would indicate some speech interference as low as 35 dBA L_{EQ} for "smaller rooms". Although speech interference is influenced by the spectrum of the masking sound, no particular guidance is given to adjust the WHO's guidelines for sound sources of different frequency content. Since speech may range from 100 Hz to 6 kHz, there will be overlap between the spectra of wind turbine noise and speech. This guideline is generally intended for classrooms and so includes corrections for the hearing impaired, reverberation, children, and lack of language proficiency. 50 dBA is also a low sound level for speech at close distances, with most normal speech being 60 dBA at close distances, as stated in ANSI 12.65-2011 (Figure 2).

The WHO long-term guideline to protect against hearing impairment is 70 dBA $L_{(24)}$ over a lifetime exposure, and higher for occupational or recreational exposure.

The WHO indicate that sound sources with high levels of low frequency can be more intrusive. The guidelines do not include specific limits and instead state:

"When noise is continuous, the equivalent sound pressure level should not exceed 30 dB(A) indoors, if negative effects on sleep are to be avoided. For noise with a large portion of low-frequency sound a still lower guideline is recommended."

No specific definition is given for what entails a "large portion" of low frequency sound. The WHO recommends doing a frequency analysis if the difference between the C- and A-weighted sound levels exceeds 10 dB. As WHO indicates, this only gives "crude information" about low-frequency content, and is not an indicator in and of itself.

Since the WHO guidelines were developed to protect human health, all suggested limits apply to sound levels at residences or areas where humans typically frequent. For example, the guidelines reflective of sleep disturbance are specified to be measured outside the bedroom window.

In October, 2009, WHO Europe conducted an updated literature review and built upon WHO's guidelines for nighttime noise in Europe. They added an *annual average* nighttime guideline level to protect against adverse effects on sleep disturbance. This guideline is 40 dB L_{night}, measured outside the bedroom window.

Neither the 1999 or 2009 guidelines were developed specifically for wind turbine noise.

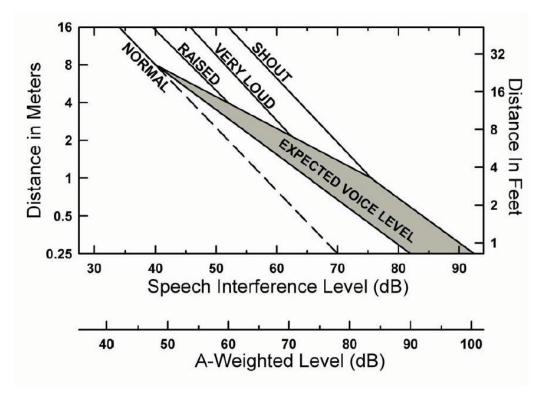


FIGURE 2: SOUND PRESSURE LEVEL OF SPEECH (FROM ANSI S12.65-2011)

4.3 | FEDERAL STANDARDS AND GUIDELINES

There are no federal standards that apply to wind turbines on private land.

Many federal agencies have adopted guidelines and standards that apply to other types of facilities. A summary of some of these standards is shown in Table 3. Note that these standards are in terms of L_{EQ} , Ldn, or L_{10} . The L_{EQ} is the pressure weighted average sound level, over a specified period of time. The Ldn is the A-weighted day-night L_{EQ} , where a penalty of 10 dB is applied to nighttime sound. The L_{10} is the 10th percentile sound level. It is the level that is exceeded 10% of the time, and thus represents the higher sound levels over a period of time.

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Agency	Applies to	Standard (dBA)
Environmental Protection Agency	Guideline to protect public health	55 dB Ldn
	and welfare with an adequate	
	margin of safety	
Environmental Protection Agency	Level of intermittent noise identified	70 dB L ₍₂₄₎
	to protect against hearing loss	
Environmental Protection Agency	100 percent speech intelligibility	55 dB Ldn
	indoors and 99 percent speech	
	intelligibility outdoors at 1 meter (3.3	
	feet)	
Occupational Safety and Health	Maximum allowable sound level for	90 dB L ₍₈₎
Administration	an 8 hour work day	
Bureau of Land Management	Guidelines for the development of	Refers to the EPA 55 dB Ldn
(BLM)	wind turbines on federal lands	guideline.
	managed by BLM	
Federal Energy Regulatory	Compressor facilities under FERC	55 dB Ldn
Commission (FERC)	jurisdiction	
Federal Highway Administration	Federally funded highway projects.	57 dBA L_{EQ} or 60 dBA L_{10} during
(FHWA)	For "Lands on which serenity and	the highest hour.
	quiet are of extraordinary	
	significance and serve an important	
	public need and where the	
	preservation of those qualities is	
	essential for the area to continue to	
	serve its intended purpose."	
	For residential, active sport areas,	67 dBA LEQ or 70 dBA L10
	amphitheaters, auditoriums,	
	campgrounds, cemeteries, day	
	care centers, hospitals, libraries,	
	medical facilities, parks, picnic	
	areas, places of worship,	
	playgrounds, public meeting rooms,	
	public or nonprofit institutional	
	structures, radio studios, recording	
	studios, recreation areas, Section	
	4(f) sites, schools, television	
	studios, trails, and trail crossings	
Federal Interagency Task Force	This Taskforce is set up to develop	55 to 65 dB Ldn for impacts on
	consistency of noise standards	residential areas
	among federal agencies	

TABLE 3: SUMMARY OF FEDERAL GUIDELINES AND STANDARDS FOR EXTERIOR NOISE

The United States Department of the Interior, Bureau of Land Management (BLM) has developed a Programmatic Environmental Impact Statement (PEIS) for Wind Energy

Development on BLM Lands in the Western United States. Noise is addressed in several sections of the PEIS. Several relevant points made in the PEIS are listed below:

- From Section 4.5.1: "at many wind energy project sites on BLM-administered lands, large fluctuations in broadband noise are common, and even a 10-dB increase would be unlikely to cause an adverse community response. In addition, noise containing discrete tones (tonal noise) is much more noticeable and more annoying at the same relative loudness level than other types of noise, because it stands out against background noise."
- From Section 4.5.2: "In general, background noise levels (i.e., noise from all sources not associated with a wind energy facility) are higher during the day than at night. For a typical rural environment, background noise is expected to be approximately 40 dB(A) during the day and 30 dB(A) at night (Harris 1979), or about 35 dB(A) as DNL (Miller 2002)."
- From Section 4.5.4: "The EPA guideline recommends an Ldn of 55 dB(A) to protect the public from the effect of broadband environmental noise in typically quiet outdoor and residential areas (EPA 1974). This level is not a regulatory goal but is 'intentionally conservative to protect the most sensitive portion of the American population' with 'an additional margin of safety.' For protection against hearing loss in the general population from non-impulsive noise, the EPA guideline recommends an L_{EQ} of 70 dB(A) or less over a 40-year period."
- From Section 5.5.3.1: "aerodynamic noise is the dominant source from modern wind turbines (Fégeant 1999)."
- From Section 5.5.3.1: "Considering geometric spreading only, this results in a sound pressure level of 58 to 62 dB(A) at a distance of 50 m (164 ft) from the turbine, which is about the same level as conversational speech at a 1 m (3 ft) distance. At a receptor approximately 2,000 ft (600 m) away, the equivalent sound pressure level would be 36 to 40 dB(A) when the wind is blowing from the turbine toward the receptor. This level is typical of background levels of a rural environment (Section 4.5.2). To estimate combined noise levels from multiple turbines, the sound pressure level from each turbine should be estimated and summed. Different arrangements of multiple wind turbines (e.g., in a line along a ridge versus in clusters) would result in different noise levels; however, the resultant noise levels would not vary by more than 10 dB."
- From Section 5.5.3.1: "In general, the effects of wind speed on noise propagation would generally dominate over those of temperature gradient."
- From Section 5.5.3.1: "Wind-generated noise would increase by about 2.5 dB(A) per each 3 ft/s (1 m/s) wind speed increase (Hau 2000); the noise level of a wind turbine, however, would increase only by about 1 dB(A) per 3 ft/s (1 m/s). In general, if the background noise level exceeds the calculated noise level of a wind turbine by about 6 dB(A), the latter no longer contributes to a perceptible increase of noise. At wind speed of about 33 ft/s (10 m/s), wind-generated noise is higher than aerodynamic



noise. In addition, it is difficult to measure sound from modern wind turbines above a wind speed of 26 ft/s (8 m/s) because the background wind-generated noise masks the wind turbine noise at that speed (DWIA 2003)."

• From Section 6.4.1.6: "Noise generated by turbines, substations, transmission lines, and maintenance activities during the operational phase would approach typical background levels for rural areas at distances of 2,000 ft (600 m) or less and, therefore, would not be expected to result in cumulative impacts to local residents."

These statements from the BLM's Wind Energy Development PEIS do not represent a regulatory standard itself, but they do provide some insight on how one federal agency is approaching noise generated from wind turbine projects.

The EPA discussed speech intelligibility relative to a day-night exterior sound level of 55 dBA (55 dBA L_{DN} is the EPA's guideline sound level to protect public health). 55 dBA L_{DN} is equivalent to a 45 dBA L_{EQ} sound level at night and 55 dBA L_{EQ} sound level during the day. Or alternatively a sound level of 48.6 dBA L_{EQ} through the night. The EPA states that on average this will yield 100 percent speech intelligibility indoors, with a 5 dB margin of safety and 99 percent speech intelligibility at 1 meter (3.3 feet) outdoors.

4.4 | NATIONAL ACADEMY OF SCIENCES STUDY

In 2008, the National Research Council of the National Academy of Sciences issued a report "Environmental Impacts of Wind-Energy Projects." This report summarized the state of understanding of wind energy projects with respect to its ecological and human impacts, the latter of which includes noise.

With respect to noise, the report concludes,

"Noise produced by wind turbines generally is not a major concern for humans beyond a half mile or so because various measures to reduce noise have been implemented in the design of modern turbines. The mechanical sound emanating from rotating machinery can be controlled by sound-isolating techniques. Furthermore, different types of wind turbines have different noise characteristics. As mentioned earlier, modern upwind turbines are less noisy than downwind turbines. Variable-speed turbines (where rotor speeds are lower at low wind speeds) create less noise at lower wind speeds when ambient noise is also low, compared with constantspeed turbines. Direct-drive machines, which have no gearbox or high speed mechanical components, are much quieter."

The Cassadaga Wind project is proposing to use variable speed upwind turbines. The gearbox and other mechanical components include noise isolation to reduce impacts.

4.5 | WIND TURBINE SOUND ANNOYANCE AND STANDARDS

Sound level standards and guidelines such as those published by the World Health Organization are typically based on research conducted for transportation noise. There have been some studies that conclude that wind turbine noise is more intrusive to some listeners than a transportation source of equivalent magnitude. Suggested reasons for increased annoyance include: amplitude modulation, tonality, low frequency content, and the newness of wind turbine noise as an environmental noise source.

Some studies have looked at the response of residents surrounding wind farms relative to the audio frequency⁹ and sound level emitted by the wind turbines. Similar wide-spread studies have not compared annoyance to low frequency or infrasound levels, though there is a high correlation between A- and C-weighted sound levels.¹⁰

The studies that have been performed for human response to low frequency sound and infrasound from wind turbines largely been laboratory studies.

The following subsection of this report reviews these studies that have been performed comparing human response to audible sound and infrasound from wind turbines.

RESPONSE IN THE AUDIO FREQUENCY RANGE

Studies of human response to wind turbine sound were performed in Sweden (in 2000 and 2005) and The Netherlands (2007) by Eja Pederson and other authors (Waye, Lassman, etc.).^{11,12,13,14} There have been several papers about these studies, including a summary written by Janssen et al (2011) that included a combined dose response curve.¹⁵ The Pederson studies were performed by sending self-reporting surveys to respondents living in and around wind farms and comparing responses from these surveys to modeled sound levels at those residences. A total of 1,830 people responded to these surveys.

The Janssen dose-response curve based on these studies is shown in Figure 3. This shows that for sound at 45 dBA L_{EQ} (calculated outdoors), there is an annoyance rate of approximately 12 percent for residents outdoors and 5 percent for residents indoors. The highly annoyed rate is 5 percent outdoors and 2 percent indoors for this sound level. Note that sound levels were calculated using the equations of the Swedish Environmental Protection Agency and assumes that receptors are always downwind of the source.

⁹ The audio frequency range, also called the audible frequency range, extends from 20 Hz to 20 kHz and includes the frequency range most audible to humans.

¹⁰ Tachibana, Hideki, et al. "Nationwide Field Measurements of Wind Turbine Noise in Japan." Institute of Noise Control Engineering Journal. 62(2), March-April 2014.

¹¹ Pedersen, Eja and Waye, Kerstin. "Perception and annoyance due to wind turbine noise - a doseresponse relation." Journal of the Acoustical Society of America. 116(6). pp. 3460-3470.

¹² Pedersen, Eja, et al.. "Response to wind turbine noise in the Netherlands." Acoustics 2008. Paris, France.: 29 June – 4 July 2008.

¹³ Pedersen, Eja and Persson Waye, Kerstin. "Wind turbines-low level noise sources interfering with restoration?" Environ. Res. Lett. 3 (January-March 2008). 11 January 2008.

 ¹⁴ Pedersen, Eja and Larsman Pernilla. "The impact of visual factors on noise annoyance among people living in the vicinity of wind turbines." Journal of Environmental Psychology. 28(2008). pp. 379-389.
 ¹⁵ Janssen, Sabine, et al. "A comparison between exposure-response relationships for wind turbine

annoyance and annoyance due to other noise sources." J. Acoust. Soc. Am. 130(6). December 2011. pp. 3746-3753.

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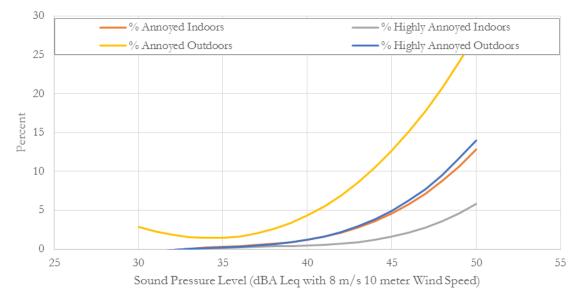


FIGURE 3: WIND TURBINE NOISE DOSE-RESPONSE CURVE DERIVED BY JANSSEN ET AL. (2011)

A common finding among the various studies is that annoyance was lower among residents who benefited economically from the wind turbines. Annoyance also increases with age, visibility of the turbines from the residence, and noise sensitivity.

Health Canada studied health indicators among populations exposed to wind turbine sound.¹⁶ Just as with Pedersen's studies, self-reporting surveys were distributed to participants (1,238 in total). Correlations were found between wind turbine modeled sound levels and annoyance towards noise, shadow-flicker, turbine visibility, blinking lights, and vibration. Although C-weighted sound levels were calculated for the study, A-weighted levels were primarily assessed, due to the high correlation between A-weighted and C-weighted levels ($R^2=0.88$). The rate of highly annoyed residents due to wind turbine noise was found to be approximately three percent at sound levels between 40 and 46 dBA L_{EQ}. This sound level assumes wind turbines emissions at an 8 m/s wind speed measured at a height of 10 meters. Also note, that the Health Canada study assumed a ground absorption factor of G=0.7 with no uncertainty factor added to the wind turbine sound power, so levels modeled by Health Canada will be about 3 dB lower than the equivalent scenario modeled in this report. Therefore, the three percent highly annoyed would be equivalent to a range of 43 to 49 dBA using the modeling parameters used in this report.

A Japanese study also looked at the relative annoyance of residents surrounding wind farms, compared with the $L_{EQ,n}$, or average of the A-weighted 10-minute sound levels from each hour over the night with the wind turbine(s) at their rated capacity.¹⁷ The $L_{EQ,n}$ measured by the study is lower, on average, than the sound level downwind with the ten meter wind speed at

¹⁶ Michaud, David. "Wind Turbine Noise and Health Study: Summary of Results." 6th International Meeting on Wind Turbine Noise. Glasgow, Scotland: 20-23 April 2015.

¹⁷ Kuwano, Sonoko, et al. "Social Survey on Wind Turbine Noise in Japan." Noise Control Engr. J. 62(6). November-December 2014. pp. 503-520.

eight m/s, due to the directionality of turbines. Due to differences in wind farm layouts (single turbine, grid layout, ridgeline layout, etc.), this difference was not readily determined. The authors estimated that, on average, the $L_{EQ,n}$ will be about 6 dB less than the Ldn. Using this assumption the authors found that wind turbine noise is between 6 and 9 dB more annoying than road traffic noise. The study found that between 41 and 45 dB $L_{EQ,n}$ approximately 14 percent of respondents were extremely annoyed and 19 percent were moderately annoyed.¹⁸ Other findings included that visual disturbance was well correlated with wind turbine noise disturbance, and that insomnia, though low in incidence overall, was more prevalent near wind turbine sites. Insomnia was also found to be related to visual disturbance. Wind turbine noise was also found to have an effect on sleep disturbance, when audible, and particularly when sound levels were greater than 40 dB $L_{EQ,n}$.

INFRASOUND

Infrasound is generally defined as the portion of the frequency spectrum below 20 Hz. Low-frequency sound is generally considered in the frequency range from 20 Hz to 200 Hz.

Measurements of infrasound at distances from wind turbines typical of their nearest residential neighbors have consistently found that infrasound levels are below published audible human perception limits. O'Neal et al. measured sound from wind projects that used the GE 1.5 sle and Siemens SWT 2.3-93 model wind turbines. They found that at typical receptor distances away from a wind turbine, more than 1,000 feet away, wind turbine sound is typically audible starting at 50 Hz.¹⁹

Tachibana et al. measured sound levels from 34 wind projects around Japan over a three-year period.²⁰ They found that infrasound levels were "much lower than the criterion curve" proposed by Moorehouse et al.²¹ RSG et al. studied infrasound levels at two wind turbine projects in the northeastern U.S. Both indoor and outdoor measurements were made.²² Comparisons between turbine-on periods and adjacent turbine shutdown periods indicated the presence of wind-turbine-generated infrasound, but well below ISO 389-7²³ and Wattanabe et al.²⁴ perception limits. In their review of several wind turbine measurement studies (including

¹⁸ Yano, Takaski, et al. "Dose-response relationships for wind turbine noise in Japan." *Internoise 2013*. Innsbruck, Austria: 15-18 September 2013.

¹⁹ O'Neal, R. et al. "Low frequency noise and infrasound from wind turbines." Noise Control Engineering J. 59 (2), 2011.

²⁰ Tachibana, et al. "Nationwide field measurements of wind turbine noise in Japan." Noise Control Engr. J. 62 (2) 2014.

²¹ Moorehouse, A. T. "A procedure for the assessment of low frequency noise complaints." J. Acoust. Soc. Am. 126 (3) 2009

²² RSG, et al. "Massachusetts study on wind turbine acoustics." Prepared for MassCEC and MassDEP, February 2016.

²³ Acoustics -- Reference zero for the calibration of audiometric equipment -- Part 7: Reference threshold of hearing under free-field and diffuse-field listening conditions, International Standards Organization, ISO 389-7:2005, last reviewed 2013

²⁴ Watanabe, T., and Moller, H., "Low frequency hearing thresholds in pressure field and in free field," *J. Low Freq. Noise Vib., Vol. 9(3), 106-115*

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O'Neal and Tachibana), McCunney et al. did not find evidence of audible or perceptible infrasound levels and typical residential distances from wind projects.²⁵

Authors Salt, Pierpont, and Schomer have theorized that infrasound from wind farms can be perceived by humans and cause adverse reactions, even when it is below measured audibility thresholds.^{26,27,28} Some of these theories have focused on the human vestibular system, hypothesizing that sub-audible infrasound could stimulate the vestibular system, upsetting the human body's manner of determining balance and causing symptoms such as dizziness, nausea, and headaches, along with disruptions in sleep. In response, McCunney et al. and Leventhall contend that there has been no demonstration that humans can perceive sub-audible infrasound, citing the relative insensitivity of the inner ear (where the vestibular system is located) to airborne sound and the presence of other low to moderate magnitude infrasound sources in the body and the environment.^{29,30}

Yokoyama et al. conducted laboratory experiments with subjects exposed to synthesized infrasound from wind turbines. In one experiment, he filtered synthesized wind turbine sound to eliminate high frequency sound at ten different cutoff frequencies from 10 Hz to 125 Hz.³¹ The results indicate that when all sound above 20 Hz was filtered out, none of the respondents could hear or sense the wind turbine sound. In a second experiment correlating the subject response of wind turbine sound to different frequency weighting schemes, they found that the subjective loudness of wind turbine sound was best described by the A-weighted sound level rather than other weightings that focused on low-frequency sound or infrasound.³²

Hansen et al. compared subject response to infrasound and "sham" infrasound.³³ In one case, recordings of wind turbine noise, filtered to exclude sound above 53 Hz, were presented to subjects with the infrasonic content present, with only the infrasonic content present, and with the infrasonic content removed. Results showed that adverse response to the sound, was determined by the low frequency, not infrasonic content of the sound. A study by Walker, et

²⁵ McCunney, Robert, et al. "Wind Turbines and Health: A Critical Review of the Scientific Literature." *Journal of Occupational and Environmental Medicine*. 56(11). November 2014. pp. e108-e130.

²⁶ Salt, Alec and Hullar, Timothy. "Responses of the Ear to Low-Frequency Sounds, Infrasound, and Wind Turbines." *Hear Res.* 268(2010). pp. 12-21.

²⁷ Pierpont, Nina. "Wind Turbine Syndrome: A Report on a Natural Experiment." *K-Selected Books*: Santa Fe, New Mexico: 2009.

²⁸ Schomer, Paul, et al. "A Theory to Explain Some Physiological Effects of the Infrasonic Emissions at Some Wind Farm Sites." J. Acoust. Soc. Am. 137(3). March 2015. pp. 1357-1365.

²⁹ McCunney, Robert, et al. "Wind Turbines and Health: A Critical Review of the Scientific Literature." *Journal of Occupational and Environmental Medicine*. 56(11). November 2014. pp. e108-e130.

³⁰ Leventhall, Geoff. "Infrasound and the ear." *Fifth International Conference on Wind Turbine Noise*. Denver, Colorado: 28-30 August 2013.

³¹ Yokoyama S., et al. "Perception of low frequency components in wind turbine noise." Noise Control Engr. J. 62(5) 2014

³² Yokoyama et al. "Loudness evaluation of general environmental noise containing low frequency components." Proceedings of InterNoise2013, 2013

³³ Hansen, K, et al. "Perception and Annoyance of Low Frequency Noise Versus Infrasound in the Context of Wind Turbine Noise." *6th International meeting on Wind Turbine Noise*. Glasgow, Scotland: 20-23 April 2015.

al. found that feelings of nausea and annoyance were more correlated with audible range blade swish than infrasonic components.³⁴

Research by Tonin, et al. found that response to infrasound was more determined by information the subject had received than the presence of infrasound in a sound signal.³⁵

While infrasound from wind farms has not been shown to be audible by humans, infrasound and low-frequency sound can create noise-induced vibration in lightweight structures. ANSI 12.2-2008 Table 4 lists low frequency noise criteria to prevent "perceptible vibration and rattles in lightweight wall and ceiling structures."³⁶ These criteria are shown in Table 4. While these are interior levels, the equivalent exterior sound levels will be higher due to building noise reduction. ^{37, 38, 39} Outside to inside noise reduction is a function of sound frequency and whether windows are open or closed.

ANSI S12.9 Part 4 addresses the annoyance of sounds with strong low-frequency content. Table 6 shows the "Annex D" criteria for minimal annoyance. Annex D suggests that sounds at these frequencies are similar indoors and outdoors as any transmission loss of the walls and windows can be offset by modal resonance amplification in enclosed rooms.

For comparison, Moorehouse's proposed interior criteria for infrasound and low frequency sound are 94 dB, 69 dB, and 52 dB for the 16 Hz, 31.5 Hz, and 63 Hz octave bands, respectively.⁴⁰

TABLE 4: ANSI 12.2 SECTION 6 – INTERIOR SOUND LEVELS FOR PERCEPTIBLE VIBRATION AND RATTLES IN LIGHTWEIGHT WALL AND CEILING STRUCTURES

1/1 Octave Band Center Frequency	16 Hz	31.5 Hz	63 Hz
Clearly perceptible vibration and rattles likely	75 dB	75 dB	80 dB
Moderately perceptible vibration and rattle likely	65 dB	65 dB	70 dB

TABLE 5: ANSI 12.9 PART 4 ANNEX D – LOW FREQUENCY SOUND LEVELS BELOW WHICH ANNOYANCE IS MINIMAL

1/1 Octave Band Center Frequency	16 Hz	31.5 Hz	63 Hz

 ³⁴ Walker, Bruce and Celano, Joseph. "Progress Report on Synthesis of Wind Turbine Noise and Infrasound." 6th International Meeting on Wind Turbine Noise. Glasgow, Scotland: 20-23 April 2015.
 ³⁵ Tonin, Renzo and Brett, James. "Response to Simulated Wind Farm Infrasound Including Effect of Expectation." 6th International Meeting on Wind Turbine Noise. Glasgow, Scotland: 20-23 April 2015.
 ³⁶ "American National Standard Criteria for Evaluating Room Noise", American National Standards Institute ANSI/ASA S12.2-2008, Acoustical Society of America, (2008).

³⁷ O'Neal, R. et al. "Low frequency noise and infrasound from wind turbines." Noise Control Engineering J. 59 (2), 2011.

³⁸ RSG, et al. "Massachusetts study on wind turbine acoustics." Prepared for MassCEC and MassDEP, February 2016.

³⁹ Delta Electronics Light & Acoustics, *Low frequency noise from large wind turbines, Summary and conclusions on measurements and methods,* Danish Energy Authority, EFP-06 Project, 19 December 2008

⁴⁰ Moorehouse, A., et al. "Proposed criteria for the assessment of low frequency noise disturbance," Acoustics Research Centre, Salford University DEFRA NANR45, 2005.

4.6 | AUDIBLE SOUND DESIGN GOALS FOR CASSADAGA WIND

Given the scientific evidence regarding sleep disturbance and other impacts that were reviewed by WHO, the project is being designed to not exceed 45 dBA $L_{EQ(8)}$, which is averaged over the entire night (11 pm to 7 am) outside at non-participating permanent residences. This would not apply to areas that have transient uses such as seasonal homes/camps, driveways, trails, farm fields, and parking areas.⁴¹ This level is more stringent than all of the federal guidelines mentioned above and will be well below the level that can cause hearing impairment according to WHO, the EPA, and OSHA. It is less than or equal to the most applicable NYSDEC guidelines of 55 dBA Ldn. This is also below the 50 dBA L10 standard of the towns of Arkwright, Charlotte, and Cherry Creek. The goal is both protective of human health and hearing loss, and prevents any quality-of-life concerns. It is also below thresholds to prevent speech interference. Since the WHO and EPA guidelines are intended to protect human health and are based on long-term averages, they are applied at sensitive receptors such as residences. Neither the WHO Guidelines, EPA guidelines, nor the town standards should be applied to unoccupied property lines. A property line design goal has not been developed for this project. During the day, the project design goal will be 47 dBA L_{EQ} to remain below the Town ordinances of 50 dBA L_{10} . This is more conservative than the WHO guidelines of 50 dBA $L_{EQ(16)}$ for the daytime, to protect against moderate annoyance.

For 100 percent speech intelligibility, the WHO recommends a 15 dB signal-to-noise ratio. Assuming a minimum speech volume of 50 dBA, this results in estimated full intelligibility at 35 dBA. Assuming a more moderate speech volume of 60 dBA, this results in full-sentence intelligibility at 45 dBA. The WHO's 15 dB signal to noise ratio is conservative, and assumes a variety of things including: neurological immaturity, hearing loss, unfamiliarity with the language, and presence of reverberation.⁴² For comparison, other sources cite a 0 dB signal-to-noise ratio necessary for full-sentence speech intelligibility greater than 95 percent.⁴³ The sound level for speech is also conservative. According to ANSI S12.65-2011, "Normal" speech at 2 meters will be approximately 60 dBA. The EPA has also looked into speech intelligibility, relative to their 55 dBA L_{DN} guideline to protect human health. At this level, they predict 100 percent speech intelligibility indoors and 99% speech intelligibility outdoors at a distance of 1 meter (3.3 feet).

⁴¹ Seasonal receptors were evaluated to the sound level limits of the town (50 dBA L_{10}). Since the L_{10} sound level is typically less than 2 dB more than the L_{EQ} for a given period, these receptors were evaluated against a 48 dBA $L_{EQ(8)}$ limit.

⁴² "American National Standard Acoustical Performance Criteria, Design Requirements, and Guidelines for Schools", American National Standards Institute ANSI/ASA S12.60-2002, Acoustical Society of America, (2002).

⁴³ Levitt, Harry and Webster, John. "Effects of Noise and Reverberation on Speech." Handbook of Acoustical Measurements and Noise Control. Harris, Cyril. New York, New York: McGraw Hill, Inc., 1991. pp. 16.6-16.8.

Given the modeled sound levels from the wind turbines, the Facility is expected to have minimal impact on speech intelligibility at short to moderate distances and at normal speech volumes.

Based on research regarding human response to wind turbine noise, approximately 5 percent of the population will be annoyed indoors and 12 percent outdoors by exterior sound levels of 45 dBA (L_{EQ} at 8 m/s), according to dose-response curves derived by Janssen et al (2011). These values are reasonably consistent with data from the Health Canada and Japanese studies, but dose response curves have not been derived based on those studies.

5.0 BACKGROUND SOUND MONITORING SITES

As noted in Section 3.1, the rules of the New York State Board on Electric Generation Siting and the Environment regarding noise are primarily found in 16 NYCRR § 1011.19. Under the rules, the application must include an "Exhibit 19" on "Noise and Vibration".

Part of the stipulations were written to address these requirements. Pertinent sections of the stipulations are included below.

b) An evaluation of ambient pre-construction baseline noise conditions, including identification of A-weighted sound levels, pure tones, if any, at representative of potentially impacted receptors, using actual measurement data recorded in winter and summer (i.e., leaf off and leaf on) during the day and at night as a function of time and frequency. Ambient sound levels will be measured utilizing suitable and suitably calibrated sound level meter(s) and fractional octave band analyzer(s). Brand and model number of the sound level meters and calibrators used will be specified; locations, dates, and times of testing, weather conditions⁴⁴ (wind speed, wind direction, temperature, relative humidity and precipitation), frequency range of measurement, meter settings and general methodology and procedures will be specified and described. Ambient measurements to cover the infrasound range (from 0.8 Hz to 20 kHz) will be included as a separate measurement using specialized equipment. Noise descriptors including Leq and L90 will be calculated and included as part of the tabular results provided in section f) below. Temporal accuracy (for the number of days tested) will be calculated and reported based on a 95% confidence interval following the procedures included in ANSI Standard S12.9-1992 (R2013)/Part 2. Weather information can be supplemented with data from the most representative and proximal weather station(s). The ambient pre-construction baseline sound level will be filtered to exclude seasonal and intermittent noise, periods of rain, thunderstorms and excessive wind and gusts as appropriate. The "Ai" frequency-weighting network will be used where appropriate (i.e. bird and insect sound is prominent), also called ANS-weighted sound levels in ANSI/ASA S3/SC1.100-2014 - S12.100-2014.

A detailed monitoring program was developed to assess the existing ambient sound levels for the variety of soundscapes within the Project area. The Project area primarily contains working farms and farmland, rural homesteads, wilderness areas, local roads, and portions of the towns of Sinclairville, Charlotte, and Cherry Creek. Sites were distributed throughout the project boundary to be as representative as possible of the broader local soundscapes experienced in the region.

5.1 | REPRESENTATIVE MONITOR LOCATIONS

Six monitoring locations, distributed within the Project boundary, were selected as representative of the different ambient soundscapes in the area. Metrics characterizing potential soundscapes of the area were developed and sites that were diversified amongst these

⁴⁴ Weather conditions are used to evaluate validity of the ambient measurement. Relevant conditions include wind speed, temperature (check if within equipment tolerances) and precipitation (rainfall generally invalidated data).

metrics were selected for monitoring. The various representative areas including rural residential, farming, town, low and high traffic roads, high truck traffic, and remote areas.

The six selected monitoring locations that represent these areas are referred to as "Agricultural", "Boutwell Hill", "Cemetery", "Nelson Road", "Pickup Hill", and "Wooded Area". The monitoring locations are listed in Table 6, which also indicates the defining characteristics of each location. The geographical distribution of the sites is shown on the map in Figure 4. Each of the sites is discussed further below.

Site Name	Rural Residential	Active Farm	Town Setting	Low Traffic Road	High Traffic Road	Truck Traffic	Remote Area
Agricultural	Х	Х			Х	Х	
Boutwell Hill	Х			Х		Х	Х
Cemetery			Х	Х		Х	
Nelson Road	Х				Х		
Pickup Hill	Х	Х		Х			
Wooded Area				Х		Х	Х

TABLE 6. DEFINING CHARACTERISTICS OF SELECTED MONITORING LOCATIONS

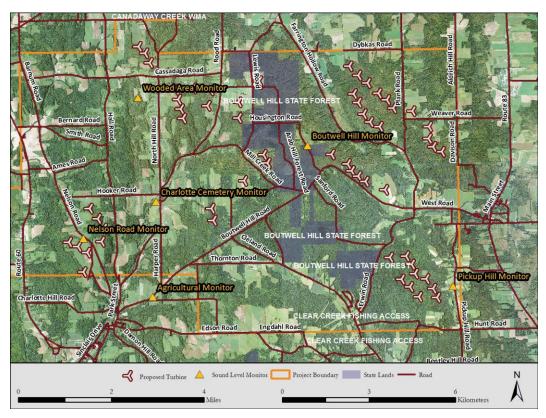


FIGURE 4: OVERVIEW OF MONITORING LOCATIONS FOR CASSADAGA

MONITOR 1: AGRICULTURAL

The Agricultural monitor was installed at 2872 Thornton Road in Sinclairville, New York, near the intersection with Johnson Road. It was located on the southern property line of an active dairy operation. For the winter monitoring period, the monitor was installed near the fence dividing the dairy barn from the eastern pasture. This location was next to an occupied mobile home. To mitigate transient events experienced during winter monitoring related to the residents of the mobile home, the monitor for summer monitoring was moved to the west, on the opposite side of the mobile home. The summer monitor was installed near the fence dividing the dairy barn from the adjacent pasture to the south, approximately 27.5m (90 ft) from the road. Both locations are indicated on the map in Figure 5. Figure 6 is a photo of the monitor installed for the winter monitoring period and Figure 7 is a photo of the monitor installed for the summer monitoring period, with the microphone (in its windscreen) highlighted in red.

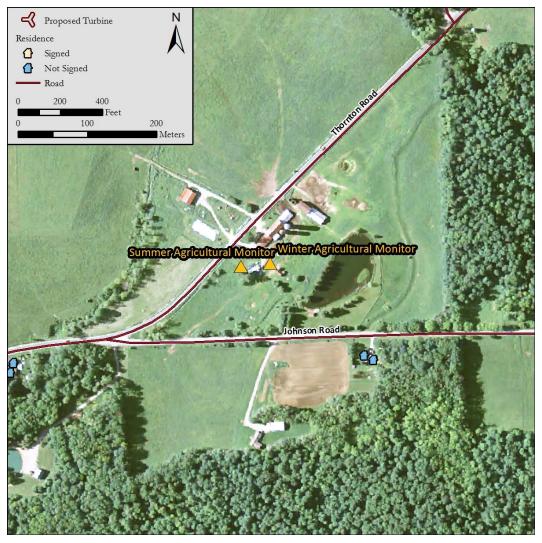


FIGURE 5: LOCATION OF "AGRICULTURAL" MONITOR



FIGURE 6: PHOTOGRAPH OF THE "AGRICULTURAL" MONITOR SITE, WINTER, LOOKING NORTHEAST



FIGURE 7: PHOTOGRAPH OF THE "AGRICULTURAL" MONITOR SITE, SUMMER, LOOKING WEST

MONITOR 2: BOUTWELL HILL (AUDIBLE AND INFRASOUND)

Two sound monitors were installed at Boutwell Hill – one for audible sound and one for infrasound.

The "Boutwell Hill" audible sound monitor was located at 7241 Housington Road, Cherry Creek, New York, in the wooded area approximately 36 m (118 ft) from the road. The monitoring location is representative of a rural residential property in a remote area, with homesteads located to the north and Boutwell Hill State Forest to the south. The position of the monitoring location is shown on the map in Figure 8. Figure 9 is a photo of the winter installation, looking northeast toward the nearby residence. An anemometer was co-located with the microphone: both are highlighted in the figure. A photograph of the summertime installation is shown in Figure 10.

Infrasound monitoring was conducted at this site during a different time period (late winter) and at a slightly different location. The monitor was approximately 170 m (560 ft) east of Housington Road, in a clearing behind the camp located on the property (Figure 8). A picture of the installation is shown in Figure 11, looking north.

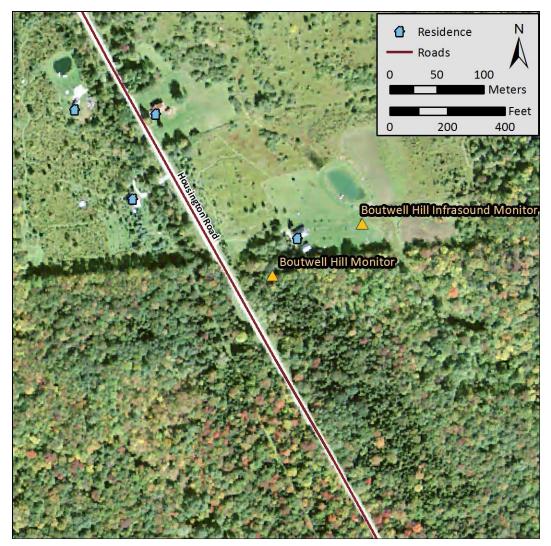


FIGURE 8: LOCATION OF "BOUTWELL HILL" MONITOR AND "BOUTWELL HILL" INFRASOUND MONITOR

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FIGURE 9: PHOTOGRAPH OF "BOUTWELL HILL" SITE, WINTER, LOOKING NORTHEAST



FIGURE 10: PHOTOGRAPH OF "BOUTWELL HILL" SITE, SUMMER, LOOKING NORTHEAST



FIGURE 11: PHOTOGRAPH OF "BOUTWELL HILL" INFRASOUND SITE, LOOKING NORTH

MONITOR 3: CHARLOTTE CEMETERY

The "Cemetery" monitor was located on the western side of Charlotte Cemetery, at 6921 CTR 77 (County Road 49) in Charlotte, New York. The monitor was located in one of the more densely populated areas of the Project, representing a town setting. The site is located on the map in Figure 12. The monitor was placed approximately 130 m (425 ft) from Charlotte Center Road. A picture of the monitor installed for winter monitoring is provided in Figure 13. This site also included an anemometer to measure wind speed, which is indicated in the photograph. A photograph of the monitor installed in the summer is shown in Figure 14, looking to the northeast.



FIGURE 12: LOCATION OF "CEMETERY" MONITOR

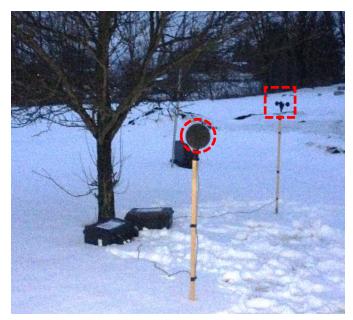


FIGURE 13: PHOTOGRAPH OF THE "CEMETERY" SITE, LOOKING NORTHEAST



FIGURE 14: PHOTOGRAPH OF THE "CEMETERY" SITE, LOOKING NORTHEAST

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MONITOR 4: NELSON ROAD

The "Nelson Road" Monitor was located at 6662 CTR 75 (Nelson Road) in Sinclairville, New York. The monitoring location is representative of a rural residential landscape surrounded by active farmland and a high-speed local road. The monitor was placed behind an uninhabited residence there, approximately 56 m (184 ft) from the road and 23 m (75 ft) from the northernmost house. The site is located on the map in Figure 15. A photo of the wintertime monitoring location is shown in Figure 16. Figure 17 is a photograph of the summer installation looking northeast toward the structures on the property.

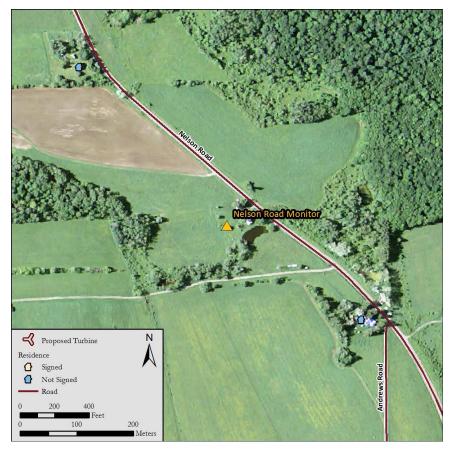


FIGURE 15: LOCATION OF "NELSON ROAD" MONITOR



FIGURE 16: PHOTOGRAPH OF "NELSON ROAD" SITE, WINTER, LOOKING NORTHEAST



FIGURE 17: PHOTOGRAPH OF "NELSON ROAD" SITE, SUMMER, LOOKING NORTHEAST

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MONITOR 5: PICKUP HILL

The "Pickup Hill" monitor was located at 6281 Pickup Hill Road in Cherry Creek, New York. The monitor was sited behind the house situated there, approximately 40 m (131 ft) from the road and 9 m (29.5 ft) from the house. An aerial view of the monitoring location is shown on the map in Figure 18. Although Pickup Hill includes an active dairy operation across the road, the house shielded the monitor from its higher sound levels. Thus, it is representative of a rural residential homestead adjacent to an active dairy farm.

Figure 19 shows a picture of the winter monitor installation. An anemometer, temperature gauge, and rain gauge were also included in the installation. Figure 20 shows a photograph of the summer installation looking east toward the house.

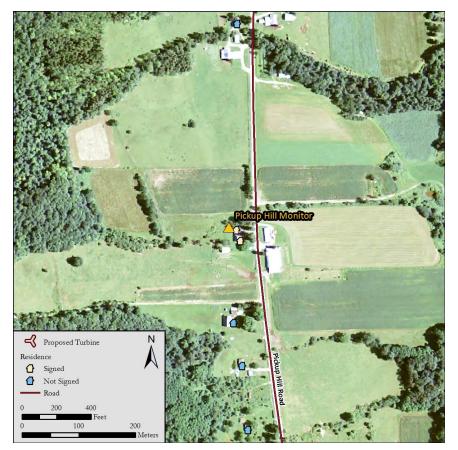


FIGURE 18: LOCATION OF "PICKUP HILL" MONITOR



FIGURE 19: PHOTOGRAPH OF "PICKUP HILL" LOCATION, WINTER, LOOKING SOUTHEAST.



FIGURE 20: PHOTOGRAPH OF "PICKUP HILL" LOCATION, SUMMER, LOOKING NORTHWEST.

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MONITOR 6: WOODED AREA

The "Wooded Area" monitor was located approximately 775 m (2,543 ft) south of Cassadaga Road and approximately 708 m (2,323 ft) west of North Hill Road in Cassadaga, New York. The installation was well into the woods, approximately 100 m (328 ft) from each of two open fields bordering the woods. The surrounding fields were not being cultivated; the monitoring location is representative of a remote location adjacent to low traffic roads with logging traffic. An aerial view of the monitoring location is provided in Figure 21. Figure 22 shows a photograph of the installation looking toward the southwest. Figure 23 shows a photograph of the summer installation looking toward the southwest.

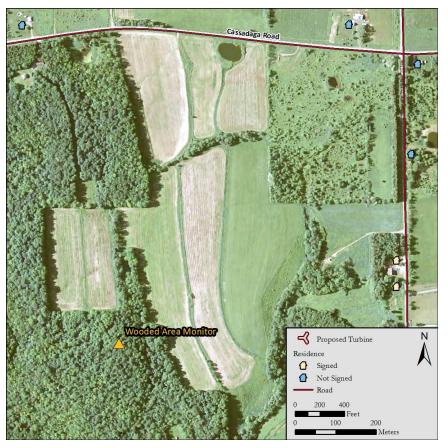


FIGURE 21: LOCATION OF "WOODED AREA" MONITOR



FIGURE 22: PHOTOGRAPH OF "WOODED AREA" MONITOR, WINTER, LOOKING SOUTHWEST



FIGURE 23: PHOTOGRAPH OF "WOODED AREA" MONITOR, SUMMER, LOOKING SOUTHWEST



6.0 BACKGROUND SOUND LEVEL MONITORING

As described in Section 2, background sound level monitoring was carried out at six locations during the winter of 2014 and the summer of 2015.

Winter monitoring took place from December 15/16, 2014, through December 30, 2014.

Summer monitoring took place from June 25, 2015, through July 14, 2015.

Infrasound monitoring at the Boutwell Hill location took place from March 20, 2016 through March 28, 2016.

In total, the monitors were deployed for over one month.

6.1 | SOUND LEVEL METERS

Sound level data were collected using Cesva SC310 and Svantek 979 ANSI/IEC Type I sound level meters.⁴⁵ Frequency range and settings for each sound level meter that was used during monitoring is shown in Table 7. Each sound level meter's microphone was mounted on a wooden stake at a height of approximately 1.2 m (4 ft) and protected by an ACO-Pacific hydrophobic windscreen 17 cm (7 in) in diameter. Before and after measurement periods, sound level meters were calibrated with Cesva CB-5, Brüel and Kjær Type 4231, or Larson Davis CAL200 calibrators.

			Wint	er
Monitor Location	Sound Level Meter Model	Serial Number	Frequency Range	Settings
Agricultural	Cesva SC-310	T220294	20 Hz to 10 kHz	1/3 Octaves
Boutwell Hill	Cesva SC-310	T231914	20 Hz to 10 kHz	1/3 Octaves
Charlotte Cemetery	Cesva SC-310	T221731	10 Hz to 20 kHz	1/3 Octaves, LZeq, LAeq, LCeq, LAI, LAfmax, LAsmax, LAImax
Nelson Road	Cesva SC-310	T235260	10 Hz to 20 kHz	1/3 Octaves, LZeq, LAeq, LCeq, LAI, LAfmax, LAsmax, LAImax
Pickup Hill	Cesva SC-310	T224253	10 Hz to 20 kHz	1/3 Octaves, LZeq, LAeq, LCeq, LAI, LAfmax, LAsmax, LAImax
Wooded Area	Svantek SV979	34091	20 Hz to 20 kHz	1/3 Octaves, LZeq, LAeq, LCeq
			Sumr	ner
Agricultural	Cesva SC-310	T235260	10 Hz to 20 kHz	1/3 Octaves, LZeq, LAeq, LCeq, LAI, LAfmax, LAsmax, LAImax
Boutwell Hill	Cesva SC-310	T231914	20 Hz to 10 kHz	1/3 Octaves
Charlotte Cemetery	Cesva SC-310	T220294	20 Hz to 10 kHz	1/3 Octaves
Nelson Road	Cesva SC-310	T224789	10 Hz to 20 kHz	1/3 Octaves, LZeq, LAeq, LCeq, LAI, LAfmax, LAsmax, LAImax
Pickup Hill	Cesva SC-310	T221731	10 Hz to 20 kHz	1/3 Octaves, LZeq, LAeq, LCeq, LAI, LAfmax, LAsmax, LAImax
Wooded Area	Cesva SC-310	T224253	10 Hz to 20 kHz	1/3 Octaves, LZeq, LAeq, LCeq, LAI, LAfmax, LAsmax, LAImax

TABLE 7: SOUND LEVEL METER FREQUENCY RESPONSE AND SETTINGS

The meters continuously logged overall and 1/3-octave band sound levels once each second. Audio signals from each microphone were recorded continuously throughout the monitoring period to aid in source identification. The Cesva SC310 sound level meters were connected to Roland R-05 digital sound recorders. The Svantek 979 meter recorded digital audio internally.

Sound level data from each monitor were averaged into sequential 10-minute periods and summarized over the entire monitoring period. Data were excluded from averaging under the following conditions:

⁴⁵ These are Type 1 Sound Level Meters in conformance with standards ANSI S1.4-1983 and IEC 61672-1 (2002-05).

- Rain and thunderstorm events;
- Wind gust speeds above 5 m/s (11.2 mph);⁴⁶
- Temperatures below -10° C (14° F);⁴⁷
- Intermittent noise not characteristic of the area; and
- During site setup, servicing, and microphone calibration.

Particularly during summer monitoring, biogenic sounds including insects, frogs, and birds, were present. These are considered "seasonal" sounds. Under Article X, these are required to be filtered out of the reported sound levels. To exclude these sounds, the "Ai" frequency-weighting network was applied to all logged data for which bird and insect sound was found. If tones⁴⁸ above 1.25 kHz were detected, then the A-weighted sound level was recalculated by summing 1/3 octave bands from 20 Hz to 1.25 kHz. This effectively removes the high-frequency portion of the sound.

This filtering method was also applied to the winter monitoring period. However, during wintertime monitoring, birdcalls were rare or none-existent and thus had no impact on the averaging. One exception occurred when a flock of geese surrounded a monitor for several minutes, honking loudly, which was excluded from the data.

Periods that were not excluded from averaging are referred to in this report as "valid periods."

6.2 | METEOROLOGICAL INSTRUMENTS

Meteorological stations were co-located with selected monitors in the field.

Wind speeds were logged at three of the six monitoring locations (Cemetery, Pickup Hill, and Boutwell Hill), while air temperature and precipitation were logged at one of the locations (Pickup Hill). Wind speeds were collected every three seconds and the maximum for each oneminute period was logged. All other meteorological data was logged every one minute.

The four monitoring locations in the western portion of the study area (Wooded Area, Cemetery, Nelson Road, and Agricultural) use the wind data measured at Charlotte Cemetery to determine what periods of time were invalid due to high winds. The two sites in the eastern

⁴⁶ Wind "gusts" are the highest 1 second wind speed in any 1-minute averaging period. Elimination of data due to wind is to prevent inclusion of wind-caused pseudo-noise, caused by pressure fluctuations caused by air flow over the microphone. Elimination of wind periods led to removal of 12 days of data. Some of this data would have included periods with higher sound levels due to wind-caused sounds such as wind passing through the trees. As a consequence, monitored sound level results presented here may be lower than if data during high wind speeds were included, even if pseudo-sound were avoided. ⁴⁷ No such exclusions occurred during the monitoring periods.

⁴⁸ Sounds considered tonal that get the Ai weight applied are those for which a prominent discrete high frequency (>1.25 kHz) tone is found using either of the two methods:

^{1.} If a 1/3 octave band exceeds the neighboring 1/3 octave band on either side by more than 5 dB (as in ANSI S12.9 Part 3 Annex B), or

^{2.} If a 1/3 octave band exceeds the average of the two neighboring lower and two neighboring upper 1/3 octave bands on each side by more than 5 dB.

The latter method is used to capture complex bird harmonic sounds that would not be considered tonal under the first method.

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portion of the study area (Pickup Hill and Boutwell Hill) were both equipped with anemometers for summer monitoring. Wind data from Pickup Hill were used to determine non-valid periods due to high winds for both monitoring locations for winter.

The rain and temperature gauges at Pickup Hill were used to eliminate rain events and temperatures outside of equipment thresholds in the determination of valid monitoring periods.

The anemometer at Charlotte Cemetery did not function properly during a storm from December 17 to 18, 2014. Likewise, it froze after December 28. Therefore, no wind data are shown for those periods.

6.3 | INFRASOUND MONITORING

INFRASOUND EQUIPMENT

Infrasound measurements were performed using a Svantek SV979 ANSI/IEC Type 1 sound level meter, equipped with a Svantek SV17 preamplifier and a Brüel and Kjær 4964 infrasound microphone. The microphone was mounted on a metal tripod at a height of 1.5 meters (5 feet) and covered with a custom-made infrasound windscreen, designed and constructed by Sanchez Industrial Design (SID). The windscreen is a diameter of 71 cm (28 in). The measurement system was calibrated before and after the measurement period with a Brüel and Kjær 4231 calibrator.

The sound level meter was set to log sound levels once each 10 seconds. Parameters recorded included, LG_{EQ} , LC_{EQ} , LA_{EQ} , and LG_{peak} overall sound levels, as well as 1/3 octave band sound levels over the range from 0.8 Hz to 20 kHz. Audio was also recorded by the sound level meter to aid in sound source identification.

INFRASOUND MONITOR NOISE FLOOR

To test the noise floor of the Svantek sound level meter, a "dummy" microphone was installed in place of the installed mic. The dummy mic has the same impedance as a real mic, but with no microphone diaphragm to react to sound. Results from this test are shown in Figure 24. As shown, the measurement system has a very low internal noise level, below 10 dB in all 1/3octave bands and below 0 dB between 12.5 Hz and 5 kHz. The noise floor is lower than the ISO 399-7 human audibility thresholds, except between 3.15 kHz and 5 kHz.

A second noise floor test was conducted, where the sound level meter (with microphone) was installed in a basement sound isolation room⁴⁹ over a 20-hour period. The minimum 10-second 1/3-octave band sound levels during this period are also shown in Figure 24. From 0.8 to 160 Hz, the minimum sound levels are more than 5 dB higher than the dummy mic noise floor, indicating the presence of inaudible low-frequency sound and infrasound, even in that quiet environment.

⁴⁹ Duncan, E. et al "Design of a small reverberation room for use in ANR and other testing," Proceedings of Inter-Noise 2006, 2006

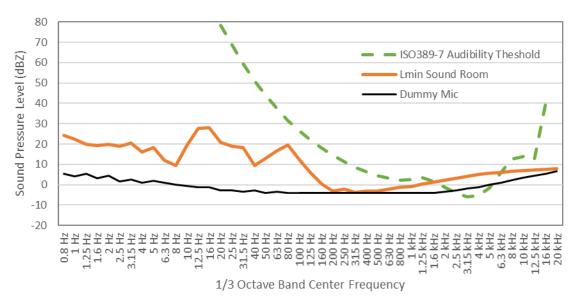


FIGURE 24: NOISE FLOOR TEST RESULTS FOR SVANTEK SV979 SOUND LEVEL METER

MET STATION

A meteorological station was co-located with the sound level meter. The station was a HOBOware unit, with wind speed, wind direction, temperature, and rainfall sensors. This data was used to determine periods that fell outside of the equipment operational ranges. The weather station was set to log data at one minute intervals. Humidity data was obtained from the Chautauqua County-Jamestown Airport

DATA PROCESSING

During analysis of the data collected at Boutwell Hill, the 10-second raw data was summarized into 10-minute periods Data were excluded from the averaging under the following conditions:

- Rain and thunderstorm events;
- Wind gust speeds above 5 m/s (11.2 mph);
- Temperatures below -10° C (14° F);⁵⁰
- Relative humidity above 90 percent;⁵⁰
- Intermittent noise not characteristic of the area; and
- During site setup, servicing, and microphone calibration.

Some seasonal biogenic sounds were present, such as birds and frogs. These were removed from the data set using the "Smart Ai" filter described above, which only eliminated high frequency sound when high frequency tones are present. In any event, the filtered bird, frog, and insect sound do not extend into or affect the results from the infrasonic region.

⁵⁰ No such exclusions occurred during the monitoring periods.

7.0 FORMAT OF MONITORING RESULTS

Over 4,000 hours of sound level data were collected for this project. The data were analyzed and are reproduced in this report in both temporal and spectral formats. This section describes how the background sound level results are presented for each monitor over both seasons of monitoring. Following this section, the actual results are presented.

7.1 | TIME HISTORY GRAPHICS

For each monitoring location, results are presented as graphs of sound level and maximum wind gust speed as a function of time throughout the monitoring period in Section 5. Each point on the graph represents data summarized for a single 10-minute interval. Equivalent continuous sound levels (L_{EQ}) are the energy-average level over 10 minutes.⁵¹ 10th-percentile sound levels (L₉₀) are the statistical value above which 90% of the sound levels occurred during 10 minutes. The data from periods which were excluded from processing are included in the graphs but shown in lighter colors. The bands at the bottom of the graph indicates that data were excluded in the particular 10-minute period; the color designates the reason that data were excluded.

Wind speed data came from the three anemometers and were paired with monitoring locations as discussed in Section 3.2. Wind data are presented as the maximum gust speed occurring at any time during the 10-minute interval; they are not averaged.

7.2 | ONE-THIRD OCTAVE BAND SUMMARIES

Plots of the overall unweighted spectral levels for all valid periods are provided for each monitoring site. Each point on the plot represents the average statistical level of the respective one-third octave band for the specified period. Four sets of L_{50} s are presented in each plot: day and night for winter and summer monitoring periods.

7.3 | TONALITY PLOTS

Tonal prominence of one-third octave bands were quantified for all valid periods for each monitor in each season. Tonality is defined by S12.9-2013 Part 3 – Annex B, which sets a frequency dependent quantity, K_T, to indicate if a one-third octave band is tonal or not. A particular one-third octave band is considered tonal if it exceeds the level of the adjacent one-third octave by the prescribed limit. The tonality limits, K_T, are listed in Table 8. Every second of monitor data was analyzed for tonality, which is expressed as seconds of tonality per 10-minute period (up to 600 seconds).

⁵¹ All averages of sound pressure levels presented in this report are equivalent continuous averages, as opposed to arithmetic averages. See Appendix A for definitions.

TABLE 8. LIMITS FOR ONE-THIRD OCTAVE BAND TONALITY DESIGNATION

One-Third Octave Bands	Kī
25 to 125 Hz	15 dB
160 to 400 Hz	8 dB
500 Hz to 10 kHz	5 dB

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8.0 MONITORING RESULTS AT EACH SITE

The results for both seasons of monitoring are presented for each individual monitoring location in this section. Observations and discussion are provided regarding the time history plots, tonality charts, and traces of one-third octave band averages. Overall sound levels will be presented for all monitoring locations in Section 6.

8.1 | MONITOR 1: AGRICULTURAL

WINTER MONITORING

The long-term sound level results for the winter monitoring period at the Agricultural location are plotted as time history graphs in Figure 25, Figure 26, and Figure 27, along with the maximum wind speed (measured at Charlotte Cemetery). This monitor was set up on the morning of December 16.

The soundscape captured by the Agricultural monitor in the winter was dominated by farm activities, traffic on adjacent roads, and weather patterns. Residual sound levels, revealed by the L_{90} time histories, were lower during the daytime as compared with the nighttime, which is not typical. Generally, ambient sound levels are lower at night. In this case, higher nighttime levels were due to the operation of a blower providing heat to the dairy barn during the night.

The data show the twice-daily milking operations, during which large pumps were operating. During milking, sound levels at the monitor would increase to between 48 and 53 dB, which is seen to begin between 06:00 and 7:00 in the morning and 18:00 and 19:00 in the evening every day. Each session lasted between two and three hours. Individual spikes in sound levels remaining after processing were due to other equipment operations, vehicle and truck passbys on the adjacent roads, and aircraft flyovers.

Data from the tonal analysis, plotted in Figure 28, reveals a prominent source in the 63 Hz one-third octave band, which is the milk pump used twice per day for milking operations. Other milking equipment or harmonics of the milk pump likely contributed to the presence of intermittent tones in the 125, 250, 630, 800, and 2,000 Hz one-third octave bands.

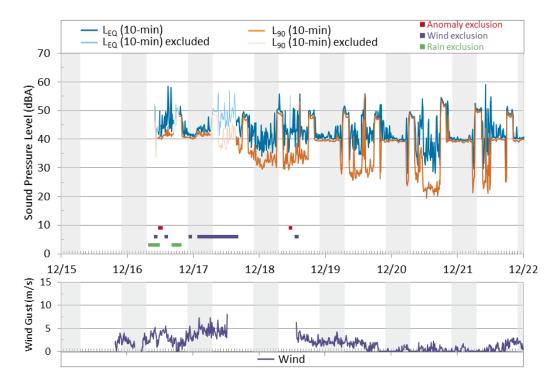


FIGURE 25: AGRICULTURAL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 16 TO 21 DECEMBER 2014

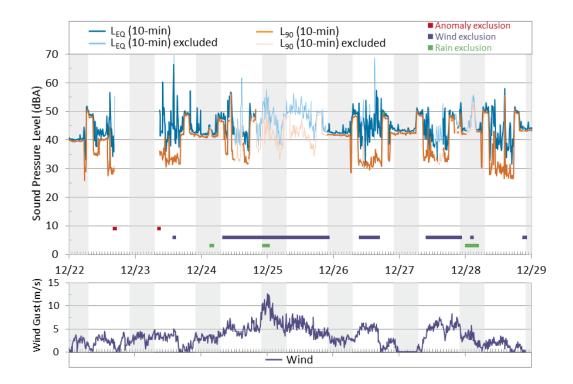


FIGURE 26: AGRICULTURAL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 22 TO 28 DECEMBER 2014

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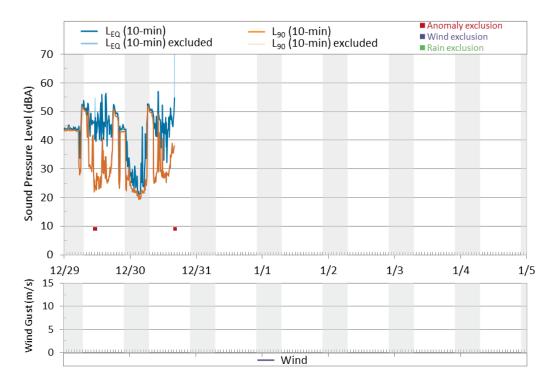


FIGURE 27: AGRICULTURAL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 29 TO 30 DECEMBER 2014

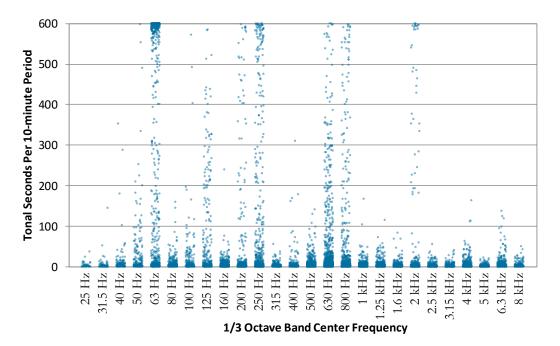


FIGURE 28: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. AGRICULTURAL MONITOR, WINTER.

SUMMER MONITORING

Sound level data for the summer monitoring period at the Agricultural location (L_{EQ} and L_{90}) are plotted in time history graphs, spanning one week each, in Figure 29, Figure 30, and Figure 31. The sound level data is accompanied by maximum wind speed measured at Charlotte Cemetery. The sound level data in the plots has been Ai-weighted to exclude seasonal biogenic noise.

The dairy operation was the dominant source of sound at this site but traffic passbys also contributed to the measured levels. The L_{EQ} reveals a clear diurnal pattern, as there were fewer traffic passbys on Thornton Road during the nighttime hours. Tractor operations were also typical during the day between milking operations. The milking operation is most evident in the L_{90} sound level trace, as the milk pump was a steady source.

During the summer, a typical day of work at the Agricultural facility began in the nighttime hours, with 30 minutes of tractor work between the hours of 4:00 and 5:00 AM and the milk pump turning on before 7:00 AM. Afternoon milking sessions were always completed prior to nighttime hours. Lower nighttime levels were observed during the summer than in the winter because the dairy operation was not operating the heater, allowing nighttime levels during the calmest periods to approach 20 dBAi.

Events that were excluded from the averaging of sound level data included two instances of a fire siren passing the farm, birds interacting with the monitors, fireworks on the nights of July 3,4, and 11, and "four-wheelers" doing laps around the microphone.

The tonality chart in Figure 32 reveals fewer one-third octave bands containing tones than the winter monitoring. The major tones are located in the 63, 125, and 630 Hz octave bands. Tonal activity at 2,500 Hz and above was generated by biogenic sources and was not included in the processing of summer monitoring data by way of Ai-weighting.

Figure 33 depicts the average unweighted sound pressure level of all one-third octave bands measured at each monitoring location for each season. All traces exhibit a peak in the 63 Hz one-third octave band, as the milking pump was operated during both seasons in daytime and nighttime hours. Other human activities, such as cars and truck passbys, attributed to elevated levels below 200 Hz. The nighttime levels for both seasons mirror the curve of the daytime levels, with about a five decibel spread in the winter and eight decibels in the summer. Summer data show elevated levels at 2,000 Hz, attributed to biogenic noise sources. Over both seasons, the sound levels decline at almost five decibels per octave.



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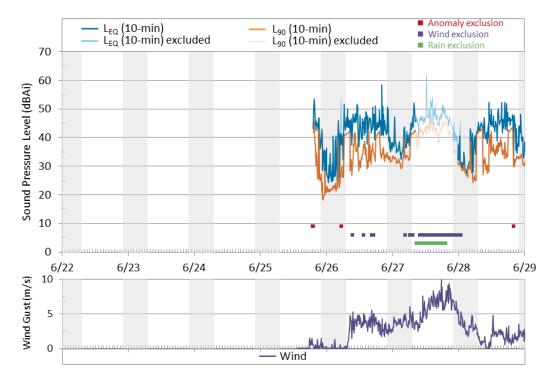


FIGURE 29: AGRICULTURAL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JUNE 22 TO 29, 2015

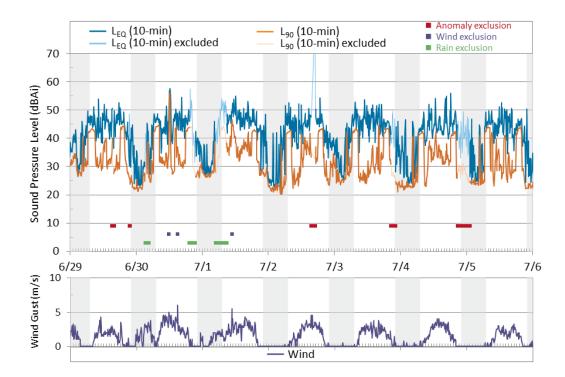


FIGURE 30: AGRICULTURAL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JUNE 29 TO JULY 6, 2015

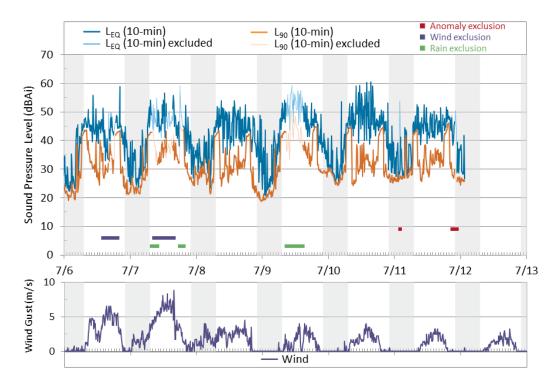


FIGURE 31: AGRICULTURAL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JULY 6 TO JULY 13, 2015

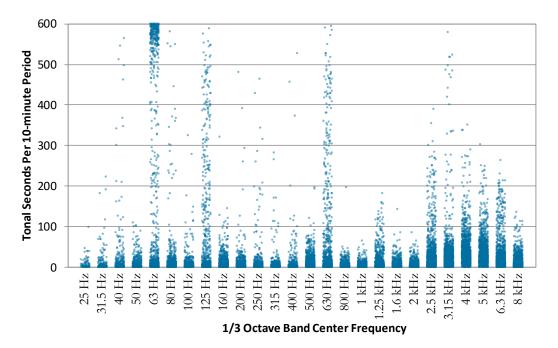


FIGURE 32: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. AGRICULTURAL MONITOR, SUMMER.

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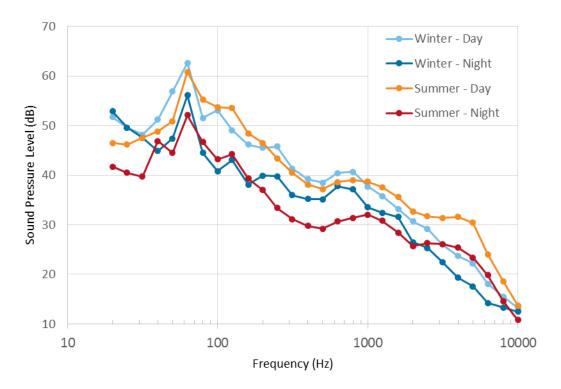


FIGURE 33. AGRICULTURAL MONITOR ONE-THIRD OCTAVE BAND AVERAGE SOUND PRESSURE LEVEL, $L_{\rm 50}$

8.2 | MONITOR 2: BOUTWELL HILL

WINTER MONITORING

The long-term sound level data for winter monitoring at Boutwell Hill are plotted as weekly time history graphs in Figure 34, Figure 35, and Figure 36. This monitor was set up on the morning of December 16.

Unfortunately, the anemometer at this location malfunctioned during the monitoring period. It was not used in processing this data and is not shown in the figure. Rather, data from Pickup Hill is plotted with the sound pressure levels and was used for wind gust exclusions in processing.

Background levels throughout the period are controlled primarily by wind blowing through the surrounding trees. Many of the spikes visible throughout the L_{EQ} , but especially from December 19 through 21, are due to jet aircraft flyovers at cruise altitude. A few of the higher sound level spikes are attributed to vehicle passbys on Housington Road. In particular, logging trucks running up the hill (northbound) tend to be louder events. Except for these transient events and wind noise in the trees, Boutwell Hill is a quieter site typical of remote forested areas.

Figure 37 reveals very little tonal sound at this site.

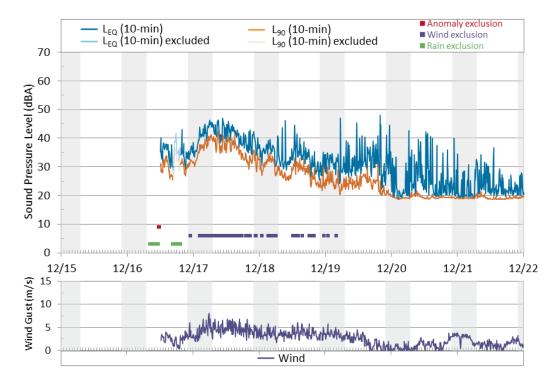


FIGURE 34: BOUTWELL HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 16 TO 21 DECEMBER 2014

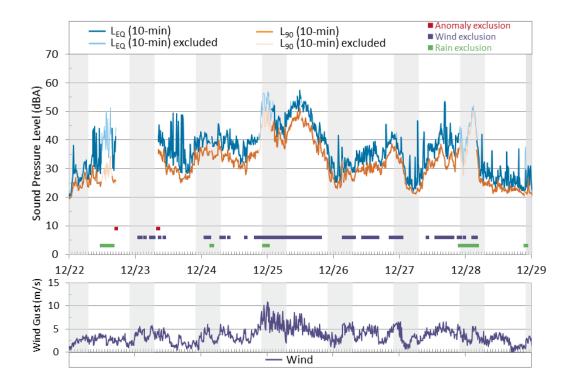


FIGURE 35: BOUTWELL HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 22 TO 28 DECEMBER 2014

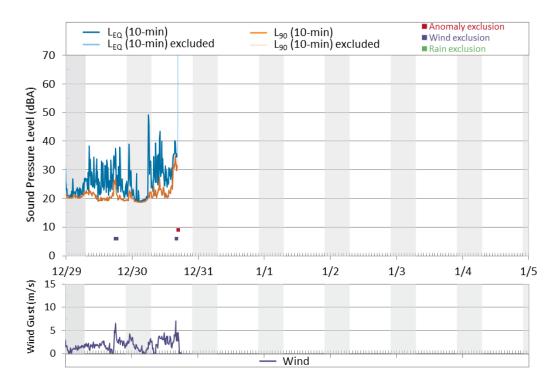


FIGURE 36: BOUTWELL HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 29 TO 30 DECEMBER 2014

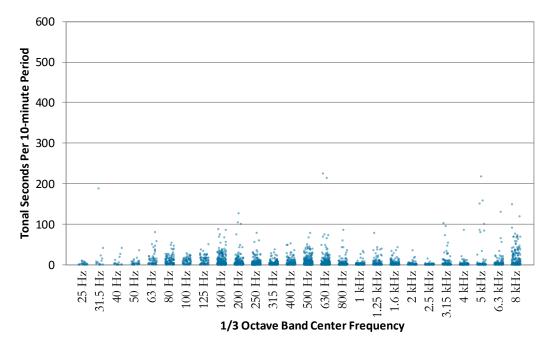


FIGURE 37: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. BOUTWELL HILL, WINTER.

The sound level data (L_{EQ} and L_{90}) for summer monitoring at Boutwell Hill are plotted as time history graphs in Figure 38, Figure 39, Figure 40, and Figure 41.

Background levels throughout the period were dominated primarily by wind blowing through the surrounding trees, vehicle passbys on Housington Road, lawn equipment, and aircraft overflights. Additionally, gunshots were observed on two occasions. Lawn equipment operated on the properties to the north of the monitoring location on fourteen days during the monitoring period. Besides the transient events, Boutwell Hill is a quieter site typical of forested areas.

The monitoring location was sheltered within a Hemlock-dominated forest; noise from wind blowing through the trees, as opposed to directly over the microphone, was a common source of sound at this site. The wind at the monitor never exceeded 5 m/s (11 mph) and no data were invalidated due to high wind speeds. However, the rumble generated by several passing thunderstorms were excluded from the averaging of data. Also, fireworks and interactions with the monitor were excluded from averaging sound levels.

Most of the tonal events at this site, summarized in Figure 42, were generated by insects, frogs, or birds, and were not included in the statistical analysis of sound levels, as they were excluded by Ai-weighting.

The energy-averaged one-third octave band data collected during both seasons at Boutwell Hill is shown in Figure 43. The sound pressure levels in the figure are unweighted. The plot reveals that winter levels were higher than summer levels, except at high frequencies and centered around 80 Hz. Overall, levels were seen to roll-off at about three decibels per octave. Daytime truck traffic in the winter on Housington Road produced a peak in the 63 Hz one-third octave band. The elevated one-third octave bands between 63 Hz and 250 Hz observed in the summer were a result of the increased outdoor human activity, particularly the operation of lawn equipment. Nighttime levels in the winter were only about one decibel below daytime levels. Below 2,000 Hz in the summer, most nighttime one-third octave band levels were about five decibels below daytime levels. Above 2,000 Hz, biogenic noise was persistent both day and night in the summer, as seen by the increase in levels over winter.

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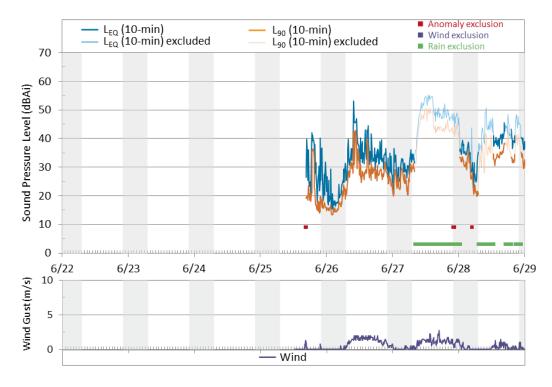


FIGURE 38: BOUTWELL HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JUNE 22 TO 29, 2015

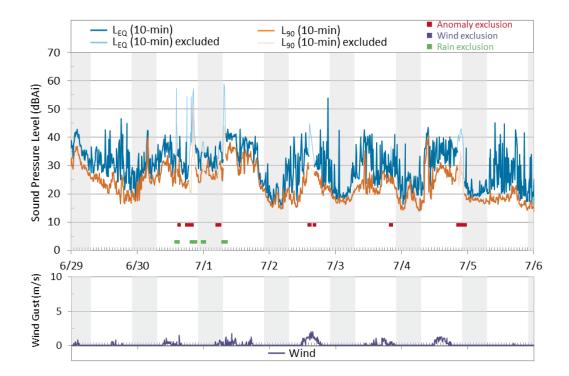


FIGURE 39: BOUTWELL HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JUNE 29 TO JULY 6, 2015

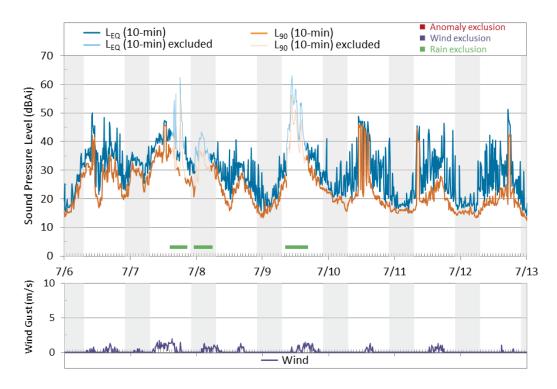


FIGURE 40: BOUTWELL HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JULY 6 TO 13, 2015

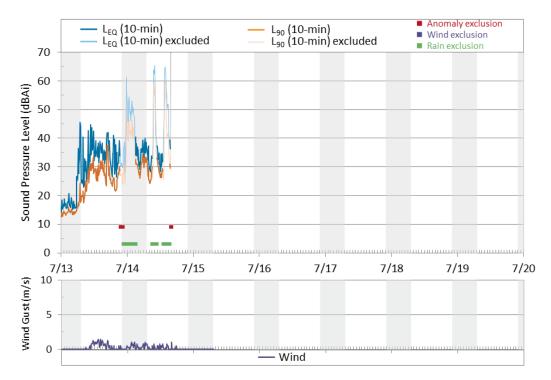


FIGURE 41: BOUTWELL HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JULY 13 TO 20, 2015

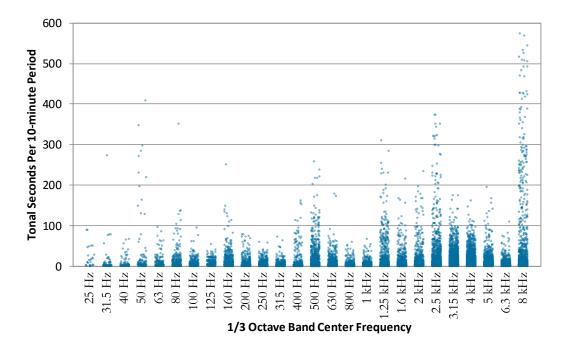


FIGURE 42: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. BOUTWELL HILL, SUMMER.

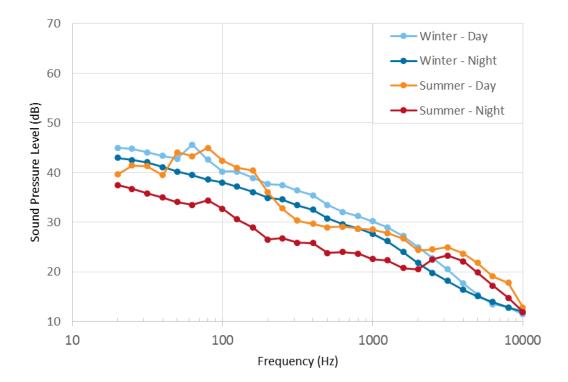


FIGURE 43: BOUTWELL HILL MONITOR ONE-THIRD OCTAVE BAND AVERAGE SOUND PRESSURE LEVEL, L_{50}

INFRASOUND MONITORING

The sound level data (10-minute L_{EQ} and L_{90}) for infrasound monitoring at Boutwell Hill are plotted as time history graphs in Figure 44 and Figure 45 respectively.

Background sources throughout the period were are mixture of those measured during winter and summer monitoring periods. There was some biogenic noise due to birds, frogs and insects, but lawn equipment and other human-caused warm-weather sounds were absent. An exception was the operation of an ATV on one occasion. There was direct wind-induced noise at this location, as the monitor was located in an open area. In general, as noted above, Boutwell Hill is a quieter site typical of forested areas.

The unweighted one-third octave band data collected during the period is shown in Figure 46. The L_{10} infrasound levels are up to 20 dB higher than the L_{90} levels and the L_{EQ} infrasound levels are higher than the L_{10} levels. This indicates that high levels of infrasound are generated by infrequent events, such as windy periods. Other sound sources that resulted in elevated infrasound levels included aircraft overflights, and thunder. The L_{10} 1/3-octave bands in the infrasonic region are below human perception thresholds.

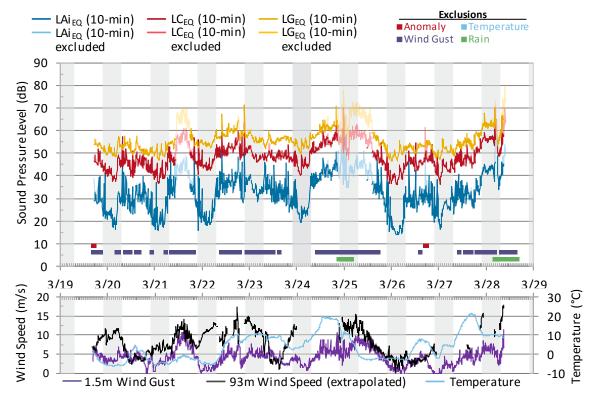


FIGURE 44: BOUTWELL HILL INFRASOUND MONITOR - EQUIVALENT SOUND LEVELS AND WIND SPEEDS

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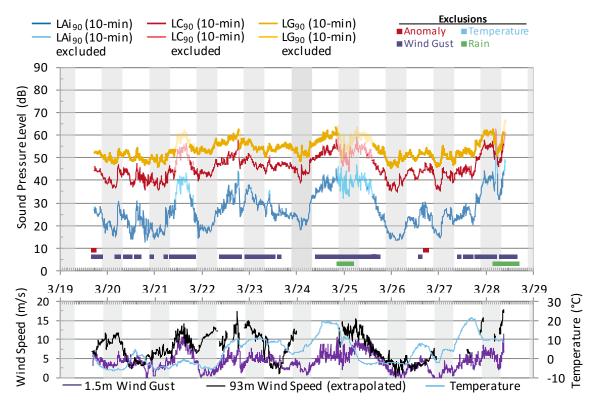


FIGURE 45: BOUTWELL HILL INFRASOUND MONITOR – 90^{TH} PERCENTILE SOUND LEVELS AND WIND SPEEDS

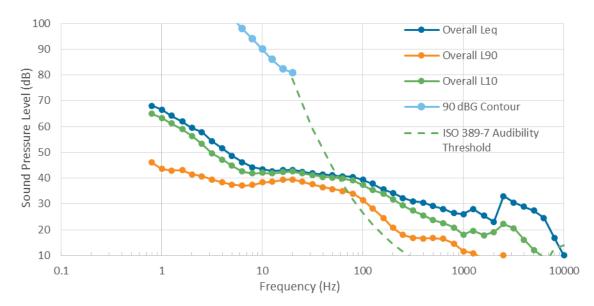


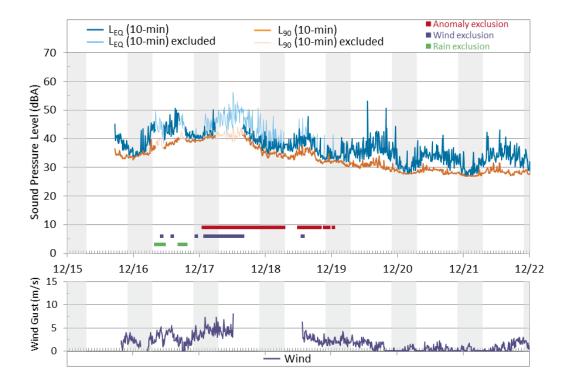
FIGURE 46: BOUTWELL HILL INFRASOUND MONITOR ONE-THIRD OCTAVE BAND SOUND LEVELS

8.3 | MONITOR 3: CHARLOTTE CEMETERY

WINTER MONITORING

The sound level data from winter monitoring at Charlotte Cemetery are plotted as time history graphs in Figure 47, Figure 48, and Figure 49.

Sound levels at the monitoring location do not show a clear diurnal pattern. However, the average levels do show more activity during the day, as expected. Sound levels tend to be dominated by wind blowing through nearby trees and traffic passing on Charlotte Center Road. After two rain events on December 16, the microphone suffered from excess moisture for most of December 17 and part of the day on December 18, which caused intermittent signal dropouts and overloads. These technical difficulties were excluded from the processing as anomalies.



As shown in Figure 50, there were no notable tonal sources at this site in the winter.

FIGURE 47: CEMETERY MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 15-21 DECEMBER 2014

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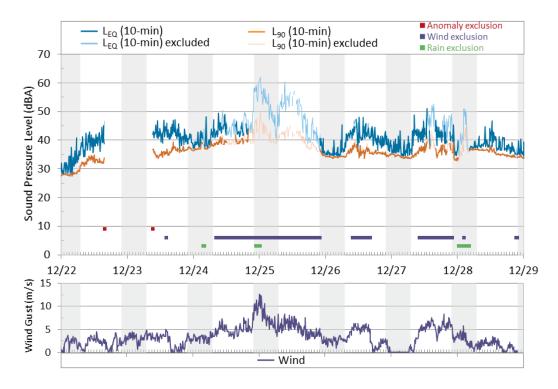


FIGURE 48: CEMETERY MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 22 TO 28 DECEMBER 2014

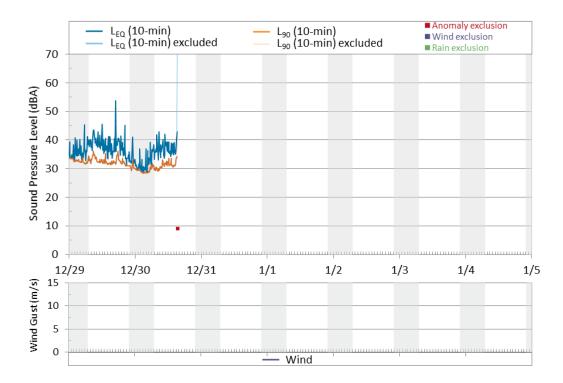


FIGURE 49: CEMETERY MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 29 TO 30 DECEMBER 2014

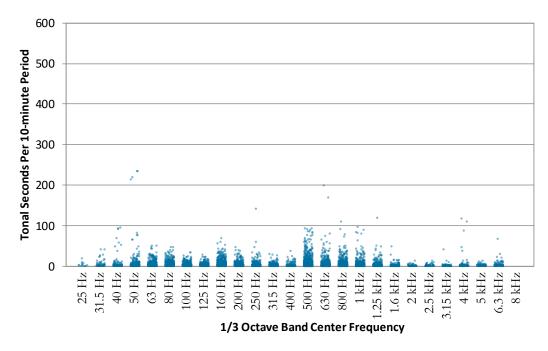


FIGURE 50: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. CEMETERY MONITOR, WINTER.

The sound level data (L_{EQ} and L_{90}) from summer monitoring at Charlotte Cemetery are plotted as time history graphs in Figure 51, Figure 52, Figure 53, and Figure 54.

Sound levels tend to be dominated by traffic passing on Charlotte Center Road and grass cutting operations. Since the monitor was set back from the road, passenger car passbys were not a significant source of sound at the monitor. However, passbys from large trucks and motorcycles were common and noticeable in the data. Wind through the leaves of the trees surrounding the cemetery was also a source of sound during the summer.

The grass at the cemetery was mowed several times over the course of the monitoring period, sometimes generating very high levels when the machines passed by the monitor. Neighboring parcels also generated significant noise from mowing and having operations.

Fireworks on the nights of July 3 and 4 were excluded from averaging as well as two periods of thunder. Also, construction equipment operating by the road on July 12 was excluded from averaging.

Almost all of the tonal activity at the site, plotted in Figure 55, was from biogenic sources, which were excluded from the sound level averaging by Ai-weighting.

Figure 56 shows the energy-averaged one-third octave bands measured at Charlotte Cemetery. The levels presented are unweighted 50th-percentile levels. Elevated low frequency levels (< 200 Hz) for both seasons are the result of outdoor activity, particularly car and truck traffic

around the cemetery, as this area was more densely populated and experienced higher traffic than most other monitoring locations. Daytime summer levels are higher than other periods mostly due to grass mowing at the cemetery and tractors operating in adjacent fields. High frequency content above 1.6 kHz from the summer was a result of biogenic noise. The one-third octave bands show a reduction of about four decibels per octave.

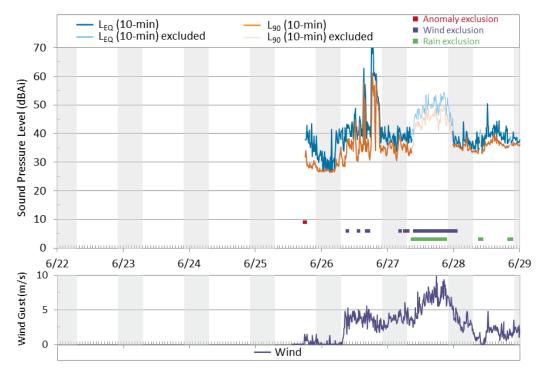


FIGURE 51: CEMETERY MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. JUNE 22 TO 29, 2015

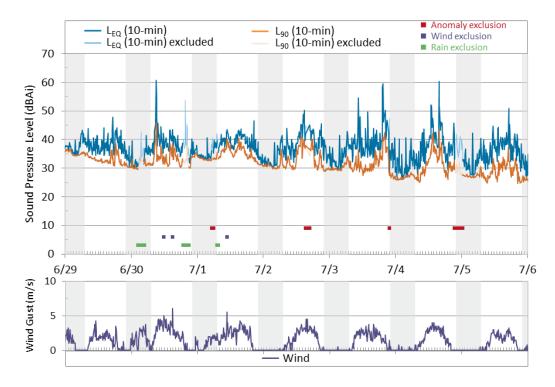


FIGURE 52: CEMETERY MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. JUNE 29 TO JULY 6, 2015

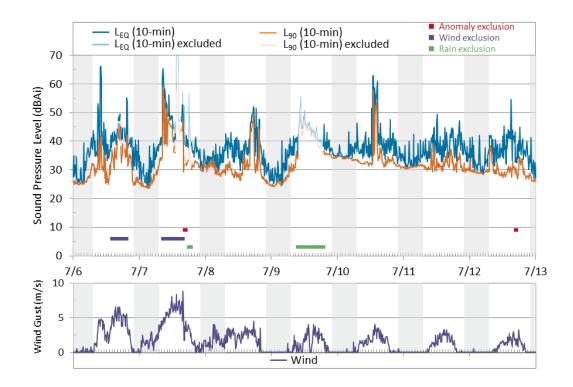


FIGURE 53: CEMETERY MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. JULY 6 TO 13, 2015

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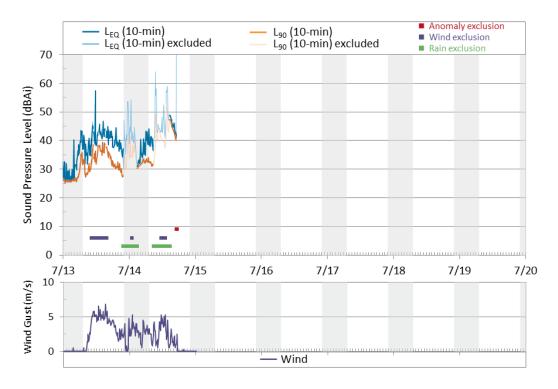


FIGURE 54: CEMETERY MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. JULY 13 TO 20, 2015

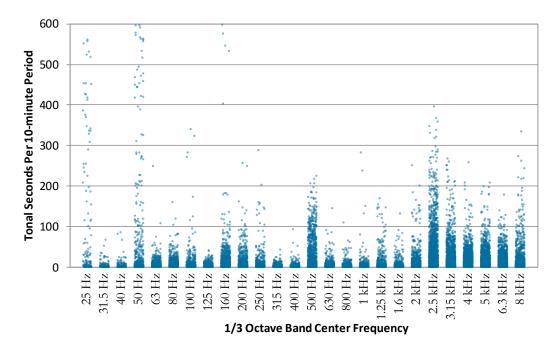


FIGURE 55: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. CEMETERY MONITOR, SUMMER.

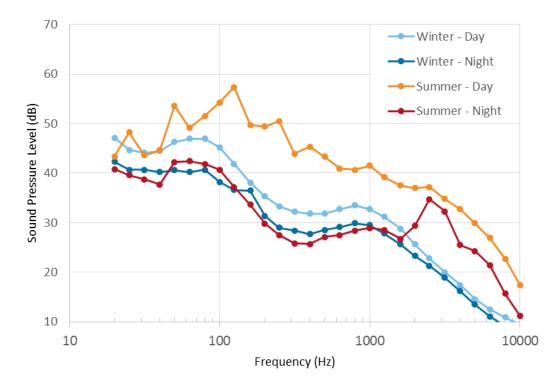


FIGURE 56: CEMETERY MONITOR ONE-THIRD OCTAVE BAND AVERAGE SOUND PRESSURE LEVEL, $L_{\rm 50}$

8.4 | MONITOR 4: NELSON ROAD

WINTER MONITORING

The sound level data (L_{EQ} and L_{90}) from winter monitoring at the Nelson Road monitoring location are plotted as time history graphs in Figure 57, Figure 58, and Figure 59. This monitor was setup on the morning of December 16.

Like Charlotte Cemetery, the background was dominated by wind and to a lesser extent by passing traffic. There were also a fair number of aircraft flyover events; many of those were masked by the sound generated by moderate winds. To the extent that a diurnal pattern appears (often masked by stormy weather), it was largely due to the reduction in both vehicular and aircraft traffic during the night.

Events whose levels were excluded from the processing included banging snowplows and a siren passing the monitoring location on Nelson Road.

As is evident from Figure 60, there were very few tonal sources present at the site.

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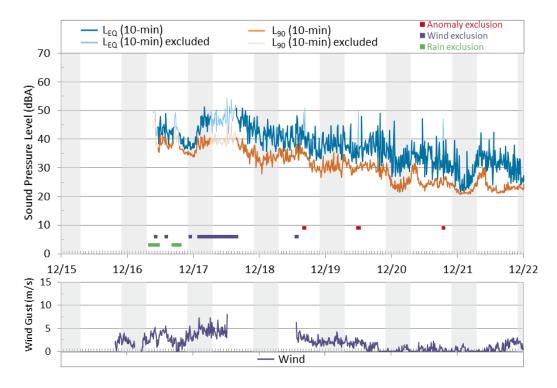


FIGURE 57: NELSON ROAD MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 16 TO 21 DECEMBER 2014

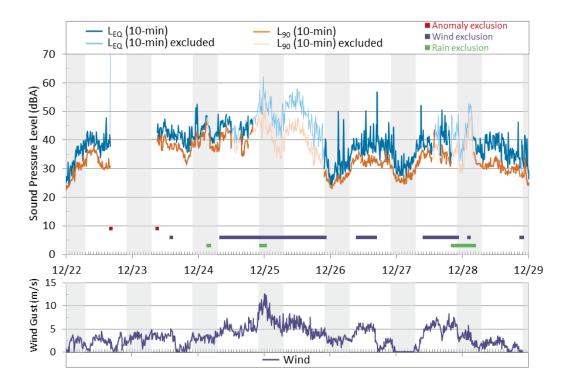


FIGURE 58: NELSON ROAD MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 22 TO 28 DECEMBER 2014

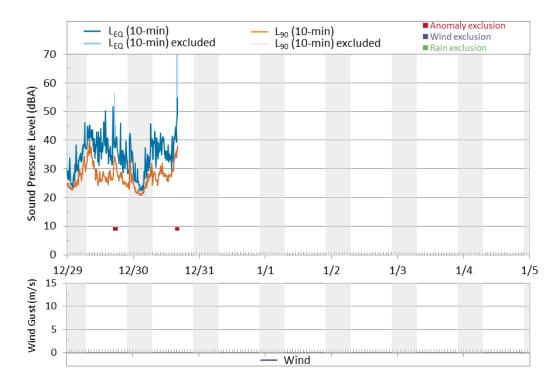


FIGURE 59: NELSON ROAD MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 29 TO 30 DECEMBER 2014

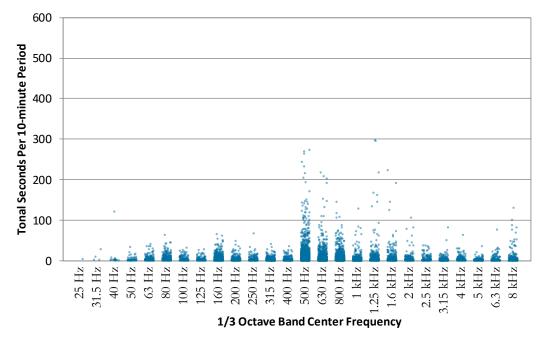


FIGURE 60: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. NELSON ROAD, WINTER.

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The sound level data (L_{EQ} and L_{90}) measured at Nelson Road in the summer are plotted as time history graphs in Figure 61, Figure 62, and Figure 63. The background sound levels were dominated by wind, passing traffic, outdoor activities on neighboring properties, and aircraft flyover events. The reduction of levels at night were due to diminishing human activity, particularly the decreased frequency of vehicle passbys and aircraft flyovers. However, truck passbys in the nighttime hours had an influence on the nighttime L_{EQ} .

Events whose levels were excluded from processing included thunder, two occasions of fireworks, a siren, and birds interacting with the microphone.

The existence of tones at the site, depicted in Figure 64, was limited to biogenic noise at higher frequencies and a persistent bullfrog in the 315 Hz one-third octave band.

Figure 65 shows the energy-averaged one-third octave band data collected at Nelson Road. The sound pressure levels are expressed as 50th-percentile levels and are unweighted. Elevated one-third octave bands throughout the year centered around 80 Hz were generated by highspeed traffic on Nelson Road. Above 2,000 Hz, biogenic noise was persistent in the summer, as seen by the increase in levels over winter. The source of increased low frequency during winter monitoring is unknown. One-third octave band levels at the site declined by about four decibels per octave.

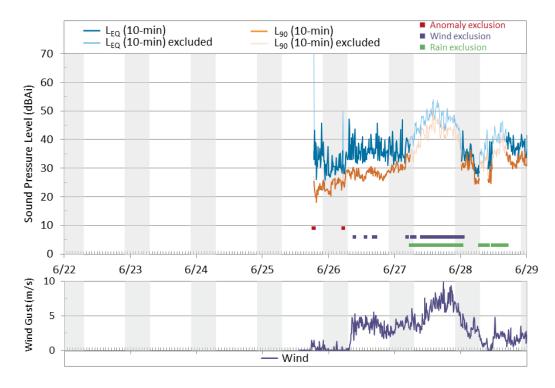


FIGURE 61: NELSON ROAD MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JUNE 22 TO 29, 2015

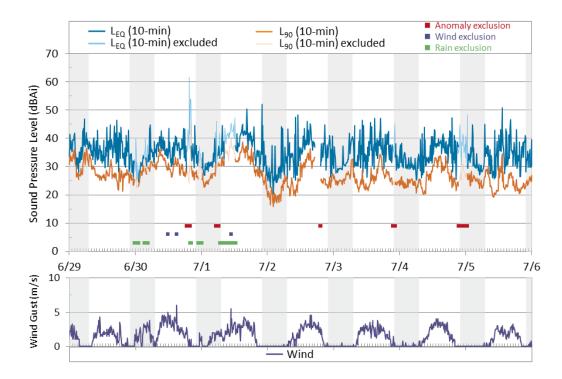


FIGURE 62: NELSON ROAD MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JUNE 29 TO JULY 6, 2015

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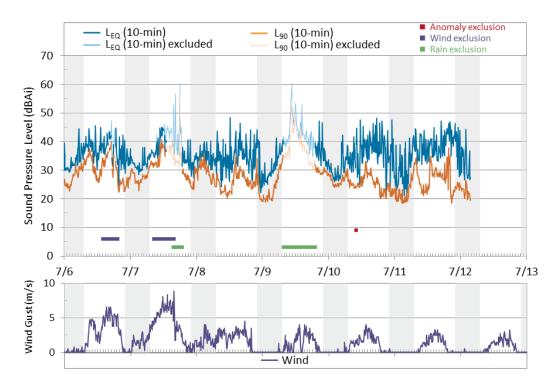


FIGURE 63: NELSON ROAD MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JULY 6 TO JULY 13, 2015

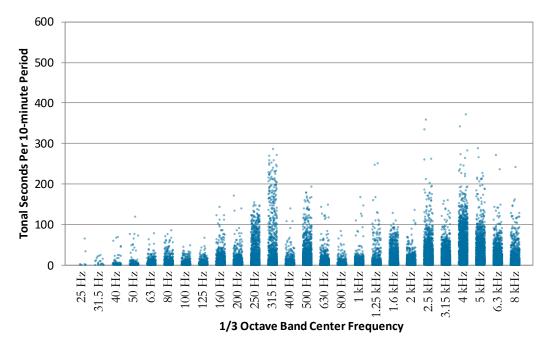


FIGURE 64: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. NELSON ROAD, SUMMER.

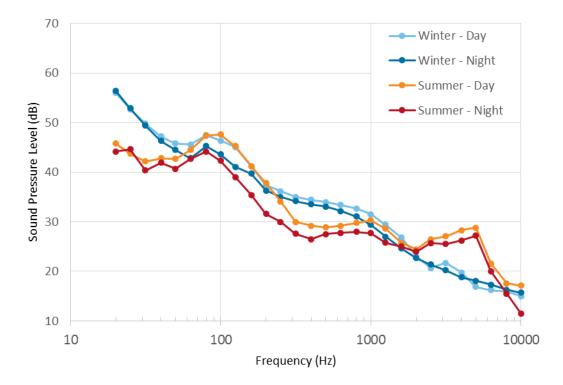


FIGURE 65: NELSON ROAD MONITOR ONE-THIRD OCTAVE BAND AVERAGE SOUND PRESSURE LEVEL, $\ensuremath{\mathsf{L}_{50}}$

8.5 | MONITOR 5: PICKUP HILL

WINTER MONITORING

The sound level data measured at Pickup Hill in the winter are plotted as time history graphs in Figure 66, Figure 67, and Figure 68.

Although much of the sound from the dairy operation across the street was shaded by the house, the twice-daily milking operations are clearly visible in the intermittent increases in the residual sound levels (L₉₀). Other diary-related operations and passing traffic are dominant throughout the monitoring period, along with wind-generated noise and frequent aircraft flyovers.

The presence of the dairy operation is evident in the tonality chart in Figure 69. The most prominent tones at the site were in the 160, 250, and 1,250 Hz one-third octave bands.

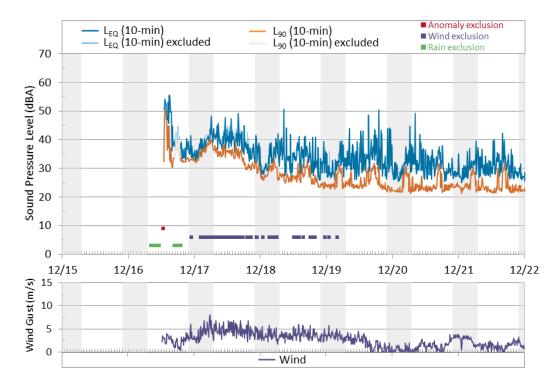


FIGURE 66: PICKUP HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. 16-21 DECEMBER 2014

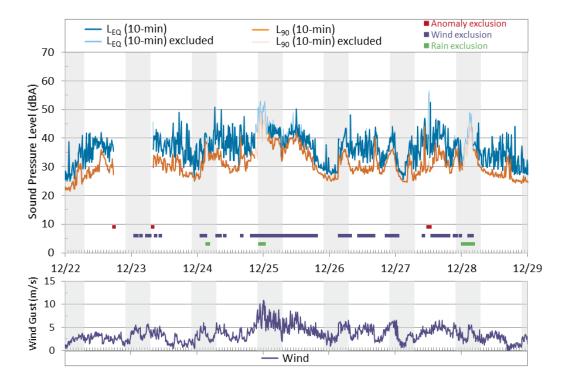


FIGURE 67: PICKUP HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. 22-28 DECEMBER 2014

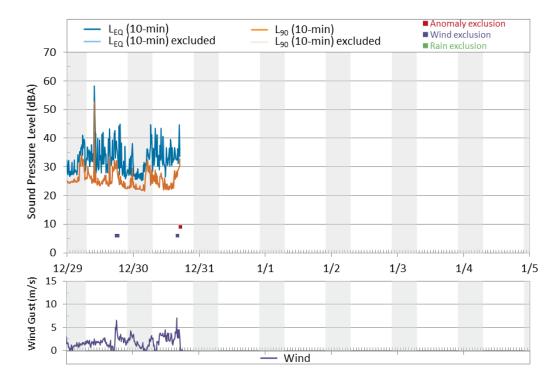


FIGURE 68: PICKUP HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. 29-30 DECEMBER 2014

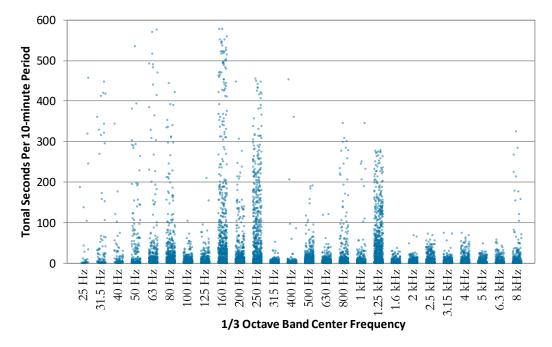


FIGURE 69: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD BY ONE-THIRD OCTAVE BAND. PICKUP HILL, WINTER.

The sound level data measured in the summer at Pickup Hill are plotted as time history graphs in Figure 70, Figure 71, and Figure 72.

Most of the dominant sources during the summer monitoring period were equivalent to the winter monitoring period. Seasonal tractor operations took place around the property and were excluded from the statistical calculations.

One significant change at the Pickup Hill site between the winter and summer monitoring periods was the addition of a latticed tower and a 10 kW BWC Excel wind turbine on the property, about 110 m (360 ft) southwest of the monitor. The sound from the small wind turbine and its tower were not quantified but appeared to be masked by local wind.

Exclusions of time periods for sound level averaging included dropouts and overloads caused by moisture in the microphone's preamplifier, a cow interacting with the monitor, thunder, and fireworks.

The tonality chart in Figure 73 reveals a tone in the 80 Hz one-third octave band, with a harmonic in the 160 Hz one-third octave band that is generated by the milking operation across the street. Biogenic noise above 1,000 Hz was also responsible for most of the prominent tones at the monitoring location.

Figure 74 depicts the average unweighted statistical level (L_{50}) of all one-third octave bands measured at each monitoring location for each season. All traces exhibit elevated low frequency energy between 40 and 200 Hz, attributable to the milking operation across the street. The nighttime one-third octave band levels for winter mirror those of the daytime levels, only about two decibels lower. Summer levels were much higher than all other periods due to lawn equipment operating on the property and in surrounding fields. Summer data show elevated levels at 2 kHz, attributed to biogenic noise sources. One third octave bands at the Pickup Hill monitoring location rolled-off at about four decibels per octave.

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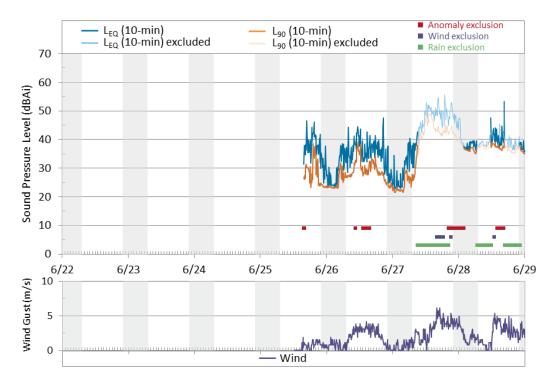


FIGURE 70: PICKUP HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JUNE 22 TO 29, 2015

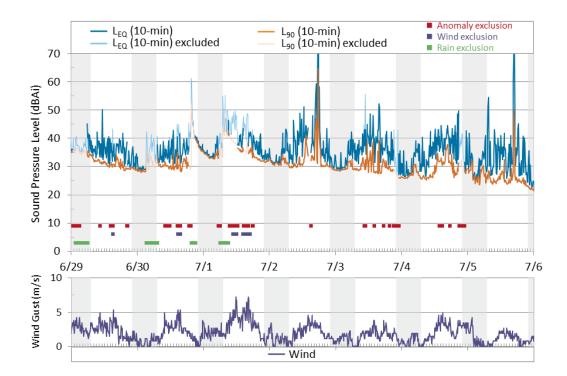


FIGURE 71: PICKUP HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JUNE 29 TO JULY 6, 2015

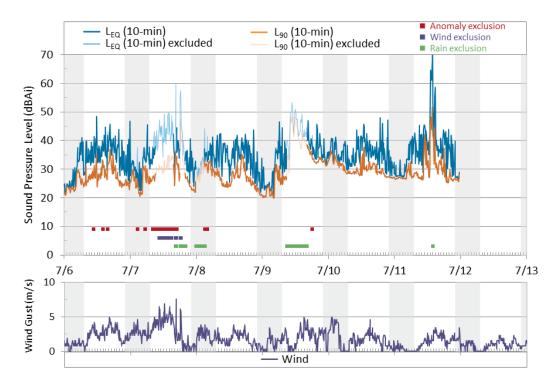


FIGURE 72: PICKUP HILL MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. SUMMER, JULY 6 TO 13, 2015

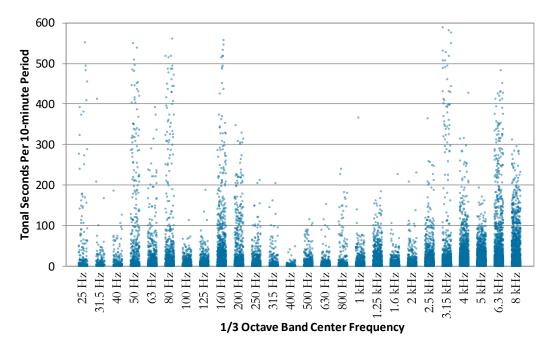


FIGURE 73: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD, BY ONE-THIRD OCTAVE BAND. PICKUP HILL, SUMMER.

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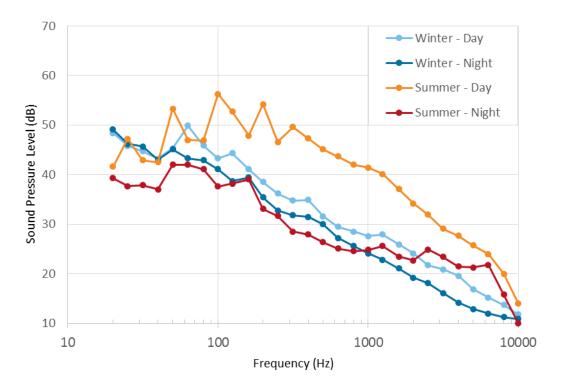


FIGURE 74: PICKUP HILL MONITOR ONE-THIRD OCTAVE BAND AVERAGE SOUND PRESSURE LEVEL, L_{50}

8.6 | MONITOR 6: WOODED AREA

WINTER MONITORING

The sound level data measured at the Wooded Area monitoring location in the winter are plotted as time history graphs in Figure 75, Figure 76, and Figure 77.

Almost all dominant sounds were due to winds blowing through the trees and aircraft flyovers. Very little traffic-related noise was observed at the monitoring location. The background sound levels at this monitoring location were lower, relative to other sites, at times, with the L_{EQ} dropping below 20 dBA on one night.

The tonality chart in Figure 78 indicates the presence of a tone in the 500 Hz one-third octave band, whose source is unknown.

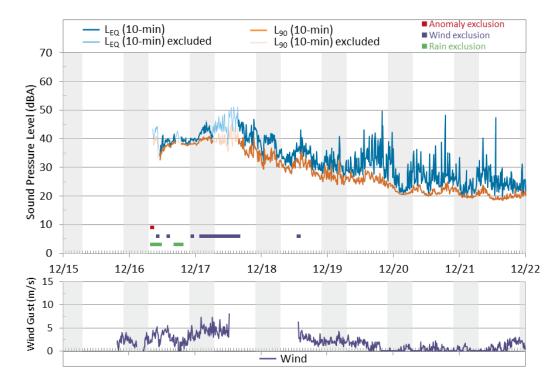


FIGURE 75: WOODED AREA MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 16 TO 21 DECEMBER 2014

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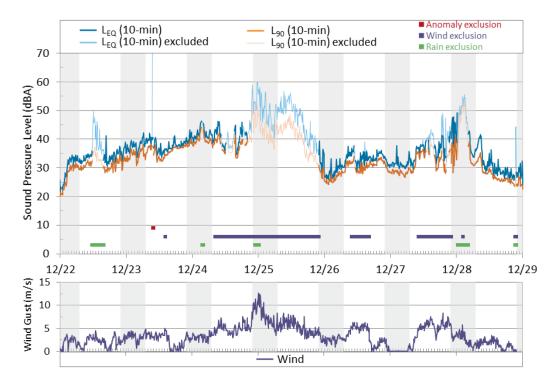


FIGURE 76: WOODED AREA MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 22 TO 28 DECEMBER 2014

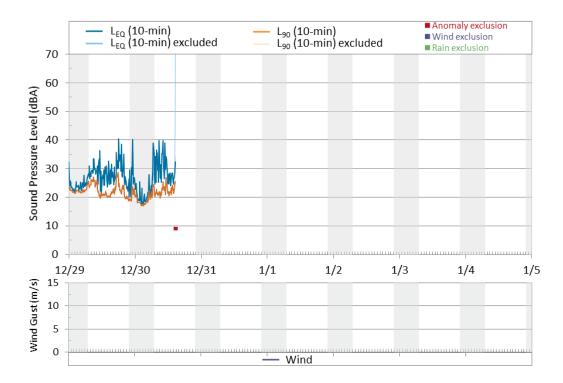


FIGURE 77: WOODED AREA MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. WINTER, 29 TO 30 DECEMBER 2014

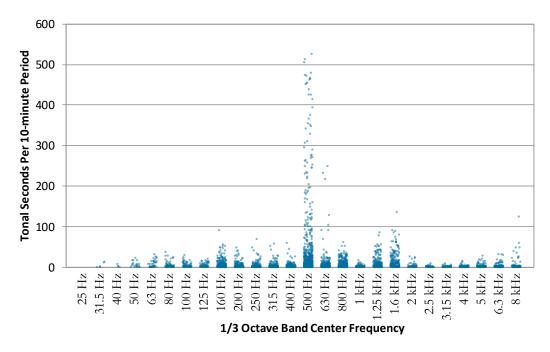


FIGURE 78: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD, BY ONE-THIRD OCTAVE BAND. WOODED AREA MONITOR, WINTER.

The sound level data measured at the Wooded Area during the summer are plotted as time history graphs in Figure 79, Figure 80, and Figure 81.

An apparent diurnal pattern in the sound level data was caused by a diurnal pattern in wind gust speed. The sound levels at this monitoring location declined when there was no wind in the trees, with the L_{EQ} dropping below 20 dBAi on several occasions. Almost all dominant sounds were due to wind blowing through the trees and aircraft flyovers. Only haul truck traffic on Cassadaga Road and North Hill Road was audible at the monitor. The surrounding fields were not being cultivated.

Equipment servicing, fireworks and thunder were the only non-meteorological events excluded from sound level averaging.

The tonality chart in Figure 82 shows evidence of biogenic noise above 1,000 Hz at the monitor, as well as the existence of some unidentified tonal elements between 200 and 500 Hz.

The energy-averaged one-third octave band data collected at the Wooded Area monitor is shown in Figure 83. The sound pressure levels are expressed as 50th-percentile statistical levels and are unweighted. The plot reveals that winter levels were higher than summer levels, except at 80 Hz and above 2,000 Hz. Biogenic noise in the summer was persistent night and day, as

the levels about 2,000 Hz were nearly identical. One-third octave band levels declined at just over three decibels per octave.

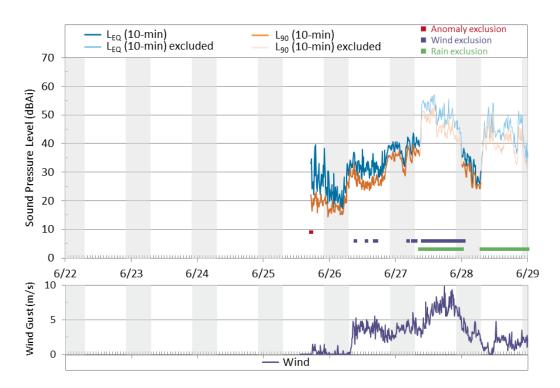


FIGURE 79: WOODED AREA MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. JUNE 22 – 29, 2015

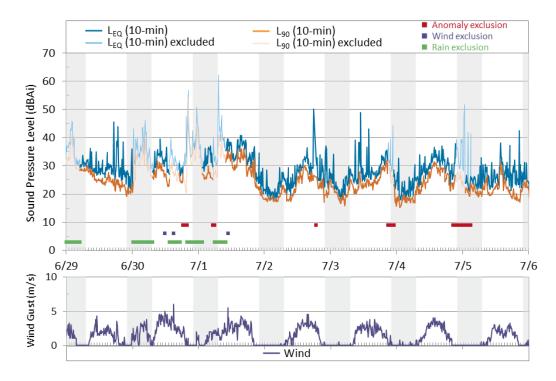


FIGURE 80: WOODED AREA MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. JUNE 29 – JULY 6, 2015

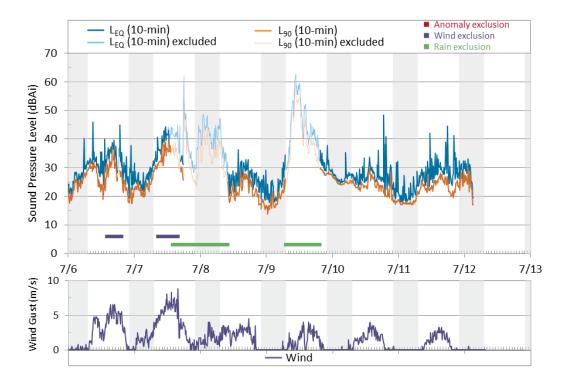


FIGURE 81: WOODED AREA MONITOR SOUND LEVELS, WIND SPEED, AND EXCLUSIONS. JULY 6 – 13, 2015

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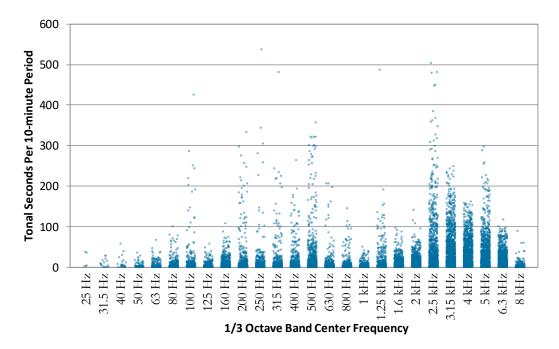


FIGURE 82: NUMBER OF TONAL SECONDS IN EACH 10-MINUTE PERIOD, BY ONE-THIRD OCTAVE BAND. WOODED AREA MONITOR, SUMMER.

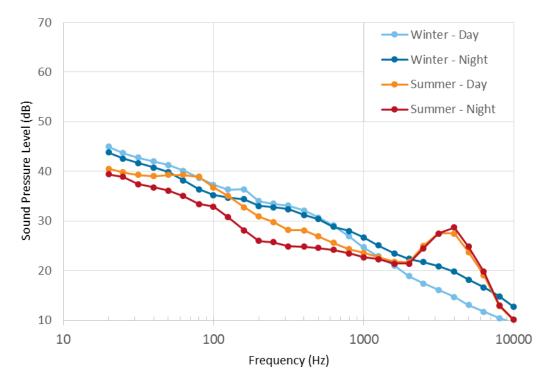


FIGURE 83: WOODED AREA ONE-THIRD OCTAVE BAND AVERAGE SOUND PRESSURE LEVEL, $L_{\rm 50}$

9.1 | METEOROLOGICAL DATA

Winds varied among the three monitor sites instrumented to measure them. Wind and gust speeds measured during the winter were higher in the winter were stronger than those measured during the summer. Also, the time and duration of precipitation events varied by site. The exact rain periods and thunder events were determined from audio recordings at each site. Thunder was also determined from the audio recordings at each site and excluded from the data.

WINTER MONITORING PERIOD

Temperatures during the monitoring period ranged from a low of -8° C (18° F) to a high of 11° C (52° F). Measurable precipitation in the form of rain fell on December 16, 24, 25, 27, and 28, 2014. The duration of precipitation varied by site. An additional "rain" period was identified at the Wooded Area monitor on December 22, 2014; following an ice storm, temperatures rose above freezing, causing melting ice on tree branches surrounding the monitor to fall like rain. Maximum wind speed and gusts are tabulated in Table 9.

TABLE 9: MAXIMUM MEASURED WIND SPEEDS BY SITE, WINTER

a a	Max Wi	nd Speed	Max Gust Speed		
Source Site	m/s	mph	m/s	mph	
Cemetery	8	17	13	28	
Pickup Hill	5	11	11	24	

SUMMER MONITORING PERIOD

Temperatures during the monitoring period ranged from a low of 9° C (49° F) to a high of 29° C (85° F). Precipitation in the form of rain fell on during portions of June 27- through 30, as well as July 1, 7, 9, 13, and 14. The maximum wind speeds and gusts recorded at each site are shown in Table 10. The Cemetery consistently experienced the most wind. The Boutwell Hill monitor was sheltered in a hemlock forest and never experienced gusts over 3 m/s (6 mph). Wind speeds were generally lower during the summer than during the winter.

a	Max Wi	nd Speed	Max Gust Speed		
Source Site	m/s	mph	m/s	mph	
Boutwell Hill	2	3	3	6	
Cemetery	6	14	10	22	
Pickup Hill	3	8	8	17	

TABLE 10: MAXIMUM MEASURED WIND SPEEDS BY SITE, SUMMER

INFRASOUND MONITORING PERIOD

Temperatures during the infrasound measurement period ranged from a low of -6° C (21° F) to a high of 21° C (71° F). Precipitation fell in the form of rain on March 19, March 24, March 25, and March 28. Maximum wind speeds and gusts recorded are shown in Table 11. Wind

speeds were overall higher than during the regular monitoring period, due to the more exposed monitor position.

Source Site	Max Wi	nd Speed	Gust Wind Speed		
Source Site	m/s	mph	m/s	mph	
Boutwell Hill Infrasound	7	15	14	32	

TABLE 11: MAXIMUM MEASURED WIND SPEED - INFRASOUND MONITORING PERIOD

9.2 | SOUND LEVELS

SUMMARY OF SEASONAL SOUND LEVELS

The sound levels measured for each monitoring period are summarized for the winter and summer seasons at all six monitoring locations in Table 12 and Table 13, respectively.

Typically, the equivalent continuous sound levels (L_{EQ}) at night are less than those measured during the daytime, which was true for most monitoring locations in this study. At some of the more remote sites, dominant sources of sound from human activity were not observed (other than aircraft flyovers) and levels during the day and at night were comparable. These sites also had overall lower sound levels at night, at times dropping down below 20 dBA during calm periods. Sound levels are generally higher during the summer than the winter, large due to biogenic sound sources, even in spite of higher overall winter wind speeds.

The distribution of monitoring locations throughout the project region provided a variety of soundscapes. Table 14 summarize the combined monitoring period, in which statistical averages were calculated for the entire data set. The divergence of overall equivalent continuous levels, 90^{th} -percentile (L₁₀) and 10^{th} -percentile levels (L₉₀) at the monitoring locations indicates that the soundscapes were dominated by transient or intermittent sounds (such as aircraft overflights or passing automobiles). Statistical nighttime levels were higher at the Agricultural site because work started before daytime hours every day and a barn heater ran through the night during the winter. In the summer, the highest nighttime L₉₀ was observed at the Cemetery monitor due to increased human activity in temperate months around a relatively populated area. The average of all sites for both periods is a logarithmic average and will more closely reflect sites with higher overall sound levels.

	Average Sound Pressure Level (dBA) ⁵²											
Location	Overall				Day			Night				
	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀
Agricultural	47	31	41	49	48	30	41	49	44	32	41	44
Boutwell Hill	40	20	30	41	41	21	31	42	38	19	28	40
Cemetery	40	29	35	42	41	30	36	43	37	28	34	40
Nelson Road	41	25	34	43	41	27	35	43	40	24	32	42
Pickup Hill	39	25	31	39	40	25	32	40	36	24	30	39
Wooded Area	37	22	31	40	36	22	31	39	37	21	30	41
eason Average	42	27	36	44	43	27	36	44	40	27	35	41

TABLE 12: PRECONSTRUCTION MONITORING SUMMARY, WINTER 2014

TABLE 13: PRECONSTRUCTION MONITORING SUMMARY, SUMMER 2015

		Average Sound Pressure Level (dBA)										
Location	Overall					Day			Night			
	LEQ	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀
Agricultural	46	27	37	47	48	31	42	49	40	25	30	42
Boutwell Hill	37	21	29	39	39	23	31	41	33	20	25	36
Cemetery	49	30	37	44	51	32	38	46	38	29	34	40
Nelson Road	39	26	32	40	40	27	33	42	37	25	31	38
Pickup Hill	50	27	33	40	52	28	34	42	36	25	31	38
Wooded Area	34	22	28	37	35	23	29	37	33	21	26	36
Season Average	46	26	34	42	48	29	37	44	37	25	31	39

TABLE 14: PRECONSTRUCTION MONITORING SUMMARY, OVERALL

	Average Sound Pressure Level (dBA)												
Location	Overall					Day			Night				
	Leq	L90	L50	L10	Leq	L90	L ₅₀	L ₁₀	Leq	L ₉₀	L50	L ₁₀	
Agricultural	46	28	40	49	48	31	42	50	42	25	36	44	
Boutwell Hill	40	21	30	41	40	22	31	42	39	20	26	40	
Cemetery	47	30	36	42	49	31	37	45	38	29	34	40	
Nelson Road	40	26	33	42	40	27	34	42	38	25	31	40	
Pickup Hill	47	26	32	40	49	27	33	41	36	25	31	38	
Wooded Area	36	22	29	39	36	23	30	39	35	21	28	40	
Overall Average	45	26	35	44	46	28	36	45	39	25	32	41	

 $^{^{52}}$ As discussed above, the "Ai" filter was used to eliminate sounds above 1.25 kHz when bird and insect tones were detected.

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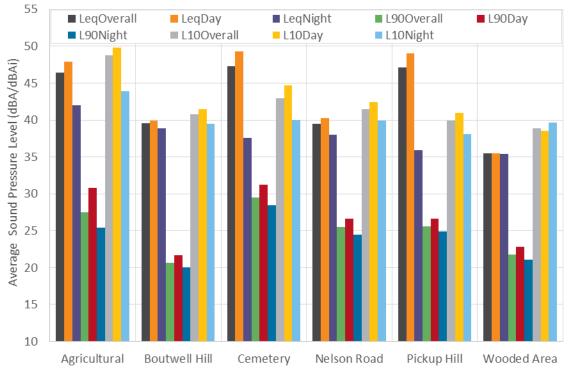


FIGURE 84: SUMMARY OF LEQ AND L90, AVERAGED OVER ENTIRE MONITORING PERIOD

DAY-NIGHT AVERAGE AND COMMUNITY NOISE EQUIVALENT LEVEL

Table 15 presents a summary of the calculated combined monitoring period metrics of Day-Night Level (L_{DN}) and Community Noise Equivalent Level (CNEL). The Day-Night Level assigns a penalty of 10 dB to sounds that occur in the nighttime hours (22:00 to 7:00)⁵³. The CNEL noise metric applies the same 10 dB penalty to nighttime levels and also adds an additional 5 dB to levels during evening hours (19:00 to 22:00).

Location	l (d	-dn IBA)	CNEL (dBA)			
		Summer	Winter	Summer		
Agricultural	51	49	52	50		
Boutwell Hill	48	41	49	42		
Cemetery	45	50	46	51		
Nelson Road	47	43	48	44		
Pickup Hill	43	50	44	50		
Wooded Area	43	40	45	39		

TABLE 15: DAY-NIGHT AND COMMUNITY NOISE EQUIVALENT LEVEL SUMMARY

 $^{^{53}}$ U.S. agencies use a nighttime period of 23:00 to 7:00 for the $L_{\rm DN}$. We use 22:00 to 7:00 in this report for consistency with the Article X definition of nighttime.

SOUND LEVEL BY SOUNDSCAPE

The variety of monitoring locations provides the opportunity to classify three representative site types that characterize the area: Rural Agricultural, Rural Residential, and Remote. Each site type is characterized by its defining sources. Table 16 summarizes the corresponding characteristics of each site type classification. The logarithmic averages calculated from these site type groups are shown in Table 17.

Project-wide arithmetic (not geometric or logarithmic) averages of the overall levels calculated at each monitoring location are given in Table 18.

	Rural Agricultural	Rural Residential	Remote
Soundscape Description	Dominated by activities of an adjacent industry	Defined by human activities in a rural community	Area separated from significant human activity
Typical Sources	Industry specific equipment, vehicular passbys	Vehicle passbys, outdoor human activities/hobbies, aircraft overflights	Wind through the trees, Distant vehicular traffic, aircraft overflights
Examples	Dairy barn	Rural residences	State Forest
Sites Included	Agricultural, Pickup Hill	Cemetery, Nelson Road	Boutwell Hill, Wooded Area

TABLE 16. SUMMARY OF SITE TYPE CLASSIFICATIONS

TABLE 17: PRECONSTRUCTION MONITORING SUMMARY BY SITE TYPE, OVERALL

				Avera	ge Soı	Ind Pressure Level (dBA)						
Location		Ove	erall		Day			Night				
	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀
Rural Agricultural	47	27	38	46	48	29	39	47	40	25	34	42
Rural Residential	45	28	35	42	47	29	36	44	38	27	33	40
Remote	38	21	29	40	38	22	30	40	37	21	27	40

TABLE 18. PROJECT-WIDE MEAN SOUND LEVELS OVER ALL MONITORING LOCATIONS

	Ме	an Sound Lo (dBA)	evel
Metric	Overall	Day	Night
Leq	43	44	38
L90	25	27	24
L10	42	43	40

COMPARISON OF SOUND LEVELS TO WIND SPEED

The hub height wind speed as measured at a project meteorological tower (Met 1) are shown in relation to L_{EQ} and L_{90} are shown plotted against the hub height (93 meter or 305 feet) wind speed in Figure 85 and Figure 86, respectively. The purple area indicates the 80th percentile sound level, with the middle grey line indicating the median sound level. Wind speeds below 4 m/s, the wind turbine cut-in speed, were omitted. There is a correlation between sound level and hub-height wind speed, with the correlation improving as wind speeds increase. There is also a better correlation between the L₉₀ sound level than the L_{EQ}, since the L₉₀ will filter out intermittent anthropogenic sounds such as car passbys.

Figure 87 and Figure 88 show the hub height wind speed compared to the 10-minute sound level (L_{EQ} and L_{90} respectively) for each individual 10-minute period. As with the middle 80 percent data, this indicates that the correlation between sound level and wind speed improves with increasing wind speed and there is a higher correlation between the L_{90} and wind speed than the L_{EQ} . For the L_{90} , the correlation is higher during the day than at night, but for the L_{EQ} the correlation is higher at night. Note that while there is a correlation between sound level and hub height wind speed, there is still considerable variability in sound level at a given wind speed. Even at 15 m/s the 80 percent sound level (L_{90}) range is from 35 to 44 dBA, a 9 dB spread. At 4 m/s, the spread is 12 dB for the L_{90} and 17 dB for the L_{EQ} . In other words, wind speed is not the sole determinant of the background sound level.

Figure 89 shows microphone height wind speed compared with monitored 10-minute L_{90} sound levels. There is a correlation between wind speed and sound level, particularly at night. What is interesting is that the correlation between sound level and microphone height wind speed is lower than the correlation between sound level and hub height wind speed. The likely reason for this is that the Boutwell Hill monitor, for which the data was analyzed, is below a tall tree canopy. This generally shields the microphone and anemometer from wind. Wind in

the tree canopy above can also be a major sound source during some periods. Consequently winds aloft, within the tree canopy, have a greater influence on sound levels.

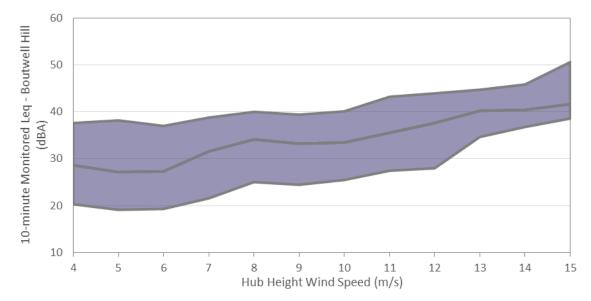


FIGURE 85: MEASURED 10-MINUTE L_{EQ} AT THE BOUTWELL HILL MONITOR BY HUB HEIGHT WIND SPEED FROM MET TOWER 1

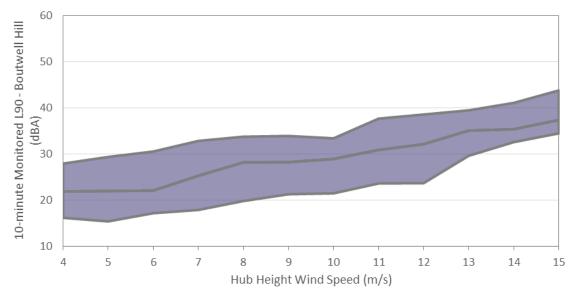


FIGURE 86: MEASURED 10-MINUTE L_{90} AT THE BOUTWELL HILL MONITOR BY HUB HEIGHT WIND SPEED FROM MET TOWER 1

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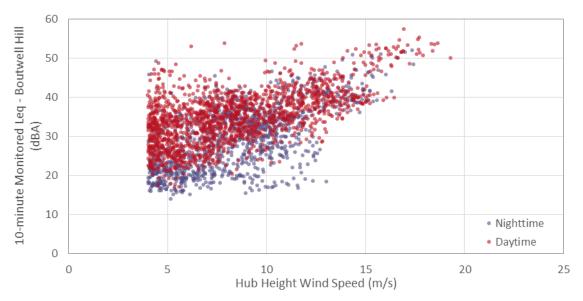


FIGURE 87: MEASURED 10-MINUTE L_{EQ} AT THE BOUTWELL HILL MONITOR BY HUB HEIGHT WIND SPEED FROM MET TOWER 1

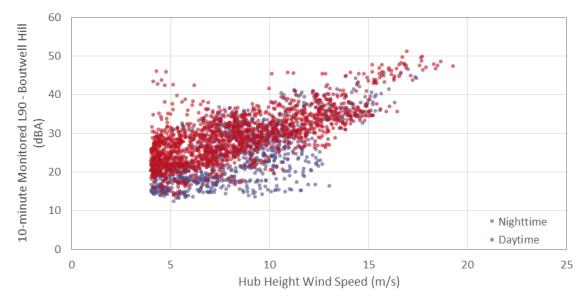


FIGURE 88: MEASURED 10-MINUTE $L_{90}S$ AT THE BOUTWELL HILL MONITOR BY HUB HEIGHT WIND SPEED FROM MET TOWER 1

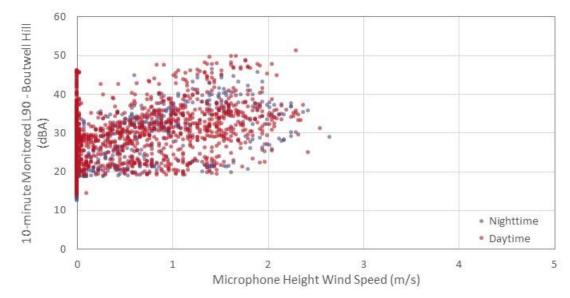


FIGURE 89: MEASURED 10-MINUTE L90S AT THE BOUTWELL HILL MONITOR BY MICROPHONE HEIGHT WIND SPEED

TEMPORAL ACCURACY

Temporal accuracy of the monitoring data was analyzed according to ANSI 12.9 Part 2. The standard analyzes the representativeness of the measurement data for a particular measurement location. This is accomplished through calculating the day-night average sound level (L_{dn}) for each day within the monitoring period and then determining the 95th percentile confidence interval for the data series. These confidence intervals are categorized into three classes. Class "A" is for precision measurements, with Class "B" and Class "C" being less precise. Normality of the data set is then calculated using a Kolmogorov-Smirnov test.

Analysis results are shown in Table 19. Three of the sites achieved Class "A" or "B" status, and all sites fit the criteria for normality. The sites that met the criteria for Class "A" or "B" were either located near to a higher traffic road (Cemetery and Nelson Road) or have a major nearby sound source (the pumps that were part of the dairy operations at the Agricultural site). The other sites were either in rural areas, near low traffic roads, or had a sound source added between the two monitoring seasons (the small wind turbine at Pickup Hill). More rural sites have soundscapes dominated by biogenic sounds (birds, wind, etc), that may vary more from day to day and there may also be no dominant sound source to stabilize sound levels over long periods.

The ANSI 12.9 Part 2 method is primarily intended for areas with major sound sources such as military installations, airports, roadways, and railways and is not specifically developed for rural sites. Rural sites that were monitored at Cassadaga showed less stable day-to-day sound levels because of the lack of dominating source. As a result, these sites exhibited low temporal accuracy.

	Agricultural	Boutwell Hill	Cemetery	Nelson Road	Pickup Hill	Wooded Area
Number of Samples	30	34	34	30	32	31
Upper Confidence Interval (dB)	0.7	4.2	2.6	2.0	3.8	3.9
Lower Confidence Interval (dB)	0.8	6.4	3.8	3.0	5.9	6.2
Measurement Class	А	>C	В	А	>C	>C
Normality	Yes	Yes	Yes	Yes	Yes	Yes

TABLE 19: MONITORING TEMPORAL ACCURACY (ANSI 12.9 PART 2)

INFRASOUND MONITORING

Overall results from preconstruction infrasound monitoring at the Boutwell Hill monitoring location are shown in Table 20. Overall A-weighted levels are slightly lower than what was measured during the regular summer and winter preconstruction monitoring periods, probably due to the infrasound location being further from the road. There is a relatively large spread between the L_{10} and L_{90} metrics, indicating a high amount of variability within the soundscape.

Depending on metric (L_{EQ} , L_{50} , etc.) there is a 12 to 22 dB difference between the respective A-weighted and C-weighted sound levels.

Overall infrasound levels at this location are 56 dBG L_{EQ} . For reference, the threshold of hearing is for infrasound is approximately 90 dBG. The maximum measured 10-minute Gweighted sound level is 84 dBG, which is still below the perceptibility threshold. The spread between the LG₁₀ and LG₉₀ is approximately 10 dB, indicating that infrasound levels are more consistent than A-weighted sound levels. This is probably since many intermittent sounds, particularly biogenic sounds, are mid- to high-frequency sound sources. Cars and trucks are also primarily low-, mid-, and high-frequency sound sources, with lower infrasonic emissions.

Period		Sound Pres	ssure Level	(Ai-weightir	ng)
Period	Leq	L ₉₀	L ₅₀	L ₁₀	L _{max}
Overall	36	18	28	39	66
Day	38	23	30	40	66
Night	34	16	23	37	58
Devied		ng)			
Period	Leq	L ₉₀	L ₅₀	L ₁₀	L _{max}
Overall	50	40	46	53	80
Day	50	43	47	53	74
Night	49	38	44	51	80
Deried		Sound Pres	ssure Level	(G-weightin	ig)
Period	Leq	L ₉₀	L ₅₀	L ₁₀	L _{max}
Overall	56	49	54	59	84
Day	57	51	55	60	84
Night	55	48	52	58	82

TABLE 20: PRECONSTRUCTION MONITORING - BOUTWELL HILL INFRASOUND MONITORING

10.1 | SOURCES OF SOUND GENERATION BY WIND TURBINES

Wind turbines generate two principle types of noise: aerodynamic noise, produced from the flow of air around the blades, and mechanical noise, produced from mechanical and electrical components within the nacelle.

Aerodynamic noise is the primary source of noise associated with wind turbines. These acoustic emissions can be either tonal or broadband. Tonal noise occurs at discrete frequencies, whereas broadband noise is distributed with little peaking across the frequency spectrum.

While unusual, tonal noise can also originate from unstable air flows over holes, slits, or blunt trailing edges on blades. Most modern wind turbines have upwind rotors designed to prevent blade impulsive noise. Therefore, the majority of audible aerodynamic noise from wind turbines is broadband at the middle frequencies, roughly between 200 Hz and 1,000 Hz.

Wind turbines emit aerodynamic broadband noise as the spinning blades interact with atmospheric turbulence and as air flows along their surfaces. This produces a characteristic "whooshing" sound through several mechanisms (Figure 90):

- Inflow turbulence noise occurs when the rotor blades encounter atmospheric turbulence as they pass through the air. Uneven pressure on a rotor blade causes variations in the local angle of attack, which affects the lift and drag forces, causing aerodynamic loading fluctuations. This generates noise that varies across a wide range of frequencies but is most significant at frequencies below 500 Hz.
- Trailing edge noise is produced as boundary-layer turbulence as the air passes into the wake, or trailing edge, of the blade. This noise is distributed across a wide frequency range but is most notable at high frequencies between 700 Hz and 2 kHz.
- Tip vortex noise occurs when tip turbulence interacts with the surface of the blade tip. While this is audible near the turbine, it tends to be a small component of the overall noise further away.
- Stall or separation noise occurs due to the interaction of turbulence with the blade surface.

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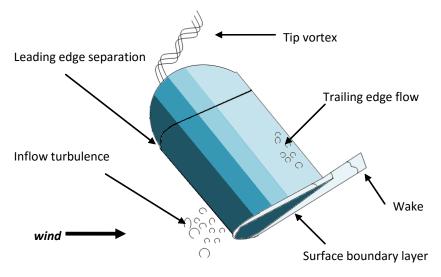


FIGURE 90: AIRFLOW AROUND A ROTOR BLADE

Mechanical sound from machinery inside the nacelle tends to be tonal in nature but can also have a broadband component. Potential sources of mechanical noise include the gearbox, generator, yaw drives, cooling fans, and auxiliary equipment. These components are housed within the nacelle, whose surfaces, if untreated, radiate the resulting noise. However modern wind turbines have nacelles that are designed to reduce internal noise, and rarely is the mechanical noise a significant portion of the total noise from a wind turbine.

10.2 | AMPLITUDE MODULATION

Amplitude modulation (AM) is a fluctuation in sound level that occurs at the blade passage frequency. There is no consistent definition how much of a sound level fluctuation is necessary for blade swish to be considered AM, however sound level fluctuations in A-weighted sound level can range up to 10 dB. Fluctuations in individual 1/3 octave bands are typically more and can exceed 15 dB. Fluctuations in individual 1/3 octave bands can sometimes synchronize and desynchronize over periods, leading to increases and decreases in magnitude of the A-weighted fluctuations. Similarly, in wind farms with multiple turbines, fluctuations can synchronize and desynchronize, leading to variations in amplitude modulation depth.⁵⁴ Most amplitude modulation is in the mid-frequencies and most overall A-weighted AM is less than 4.5 dB in depth.⁵⁵

There are many confirmed and hypothesized causes of amplitude modulation including: blade passage in front of the tower, blade tip sound emission directivity, wind shear, inflow turbulence, and turbine blade yaw error. It has recently been noted that although wind shear can contribute to the extent of amplitude modulation, wind shear does not contribute to the existence of amplitude modulation in and of itself. Instead, there needs to be detachment of

⁵⁴ McCunney, Robert, et al. "Wind Turbines and Health: A Critical Review of the Scientific Literature." *Journal of Occupational and Environmental Medicine*. 56(11) November 2014: pp. e108-e130.

⁵⁵ RSG, et al., "Massachusetts Study on Wind Turbine Acoustics," Massachusetts Clean Energy Center and Massachusetts Department of Environmental Protection, 2016

airflow from the blades for wind shear to contribute to amplitude modulation.⁵⁶ While factors like the blade passing in front of the tower are intrinsic to wind turbine design, other factors vary with turbine design, local meteorology, topography, and turbine layout. Mountainous areas, for example, are more likely to have turbulent airflow, less likely to have high wind shear, and less likely to have turbine layouts that allow for blade passage synchronization for multiple turbines. Amplitude modulation extent varies with the relative location of a receptor to the turbine. Amplitude Modulation is usually experienced most when the receptor is between 45 and 60 degrees from the downwind or upwind position and is experience least directly with the receptor directly upwind or downwind of the turbines.

10.3 | METEOROLOGY

Meteorological conditions can significantly affect sound propagation. The two most important conditions to consider are wind shear and temperature lapse. Wind shear is the difference in wind speeds by elevation and temperature lapse rate is the temperature gradient by elevation. In conditions with high wind shear (large wind speed gradient), sound levels upwind from the source tend to decrease and sound levels downwind tend to increase due to the refraction, or bending, of the sound (Figure 91).

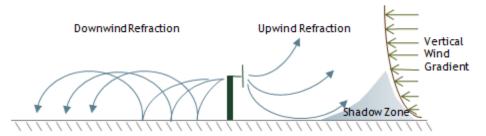


FIGURE 91: SCHEMATIC OF THE REFRACTION OF SOUND DUE TO VERTICAL WIND GRADIENT (WIND SHEAR)

With temperature lapse, when ground surface temperatures are higher than those aloft, sound will tend to refract upwards, leading to lower sound levels near the ground. The opposite is true when ground temperatures are lower than those aloft (an inversion condition).

High winds and/or high solar radiation can create turbulence which tends to break up and dissipate sound energy. Highly stable atmospheres, which tend to occur on clear nights with low ground-level wind speeds, tend to minimize atmospheric turbulence and are generally more favorable to downwind propagation.

In general terms, sound propagates along the ground best under stable conditions with a strong temperature inversion. This tends to occur during the night and is characterized by low ground level winds. As a result, worst-case conditions for wind turbines tend to occur downwind under moderate nighttime temperature inversions. Therefore, this is the default condition for modeling wind turbine sound.

⁵⁶ "Wind Turbine Amplitude Modulation: Research to Improve Understanding as to its Cause and Effect." *RenewableUK*. December 2013.

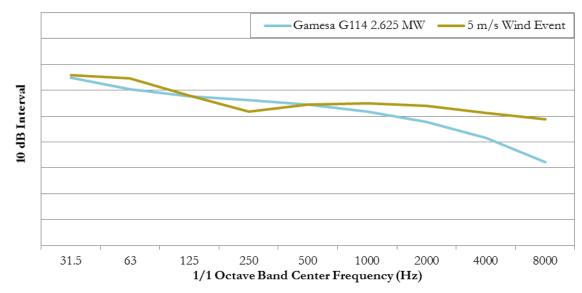


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10.4 | MASKING

As mentioned above, sound levels from wind turbines are a function of wind speed. Background sound is also a function of wind speed, i.e., the stronger the winds, the louder the resulting background sound. This effect is amplified in areas covered by trees and other vegetation.

The sound from a wind turbine can often be masked by wind noise at downwind receptors because the frequency spectrum from wind is very similar to the frequency spectrum from a wind turbine. Figure 92 compares the shape of the sound spectrum measured during a 5 m/s wind event to that of a Gamesa G114 2.625 MW wind turbine. As shown, the shapes of the spectra are very similar at lower frequencies. At higher frequencies, the sounds from the masking wind noise are higher than the wind turbine. As a result, the masking of turbine noise occurs at higher wind speeds for some meteorological conditions. Masking will occur most, when ground wind speeds are relatively high, creating wind-caused noise such as wind blowing through the trees and interaction of wind with structures.





It is important to note that while winds may be blowing at turbine height, there may be little to no wind at ground level. This is especially true during strong wind gradients (high wind shear), which mostly occur at night. This can also occur on the leeward side of ridges where the ridge blocks the wind. A site specific analysis of sound level compared to hub-height wind speed is found in Section 9.2.

⁵⁷ The purpose of this Figure is to show the shapes to two spectra relative to one another and not the actual sound level of the two sources of sound. The level of each source was normalized independently.

10.5 | INFRASOUND AND LOW FREQUENCY SOUND

Infrasound is sound pressure fluctuations at frequencies below about 20 Hz. Sound below this frequency is only audible at very high magnitudes. Low frequency sound is in the audible range of human hearing, that is, above 20 Hz, but below 100 to 200 Hz depending on the definition.

Low frequency aerodynamic tonal noise is typically associated with downwind rotors on horizontal axis wind turbines. In this configuration, the rotor plane is behind the tower relative to the oncoming wind. As the turbine blades rotate, each blade crosses behind the tower's aerodynamic wake and experiences brief load fluctuations. This causes short, low-frequency pulses or thumping sounds called blade impulsive noise. Large modern wind turbines are "upwind", where the rotor plane is upwind of the tower. As a result, this type of low frequency noise is at a much lower magnitude with upwind turbines than downwind turbines, well below established infrasonic hearing thresholds.

Figure 93 shows the sound levels 350 meters from a wind turbine when the wind turbine was operating (T-on) and shut down (T-off) for wind speeds at hub height greater than 9 m/s. Measurements were made over approximately two weeks.⁵⁸ The red 90 dBG line is shown here as the ISO 7196:1995 perceptibility threshold. As shown, the wind turbines generated measurable infrasound, but at least 20 dB below audibility thresholds.

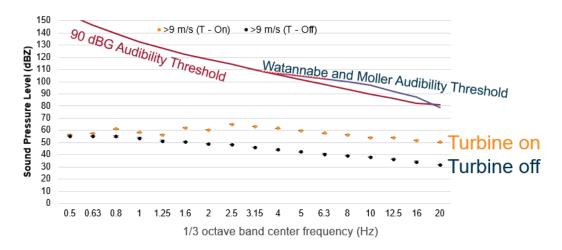


FIGURE 93: INFRASOUND FROM A WIND TURBINE AT 350 METERS COMPARED WITH PERCEPTION THESHOLDS

Low frequency sound is primarily generated by the generator and mechanical components. Much of the mechanical noise has been reduced in modern wind turbines through improved sound insulation at the hub. Low frequency sound can also be generated by the blades at higher wind speeds when the inflow air is very turbulent. However, at these wind speeds, low frequency sound from the wind turbine blades is often masked by wind noise at the downwind receptors.

⁵⁸ RSG, et al., "Massachusetts Study on Wind Turbine Acoustics," Massachusetts Clean Energy Center and Massachusetts Department of Environmental Protection, 2016 – Graphic from RSG presentation to MassDEP WNTAG, March, 2016



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Finally, low frequency sound is absorbed less by the atmosphere and ground than higher frequency sound. Our modeling takes into account frequency-specific ground attenuation and atmospheric absorption factors that takes this into account.

10.6 | WIND TURBINE NOISE ABATEMENT MEASURES

Wind turbine noise can be abated using either factory-installed measures, siting methods, or measures implemented after the project is constructed.

WIND TURBINE DESIGN

Horizontal axis wind turbines, with three blades, positioned upwind of the tower are the only type used for utility-scale wind power. Turbines with the blades positioned downwind of the tower are obsolete and cause more noise issues than upwind designs due to the blades passing through the wake of the tower. Vertical axis wind turbines are not available in megawatt scale.

The design of the blade can have a substantial impact on noise generation. Noise control is considered during the blade design process.

Some turbine models are available with serrated trailing edge, that reduces wind turbine aerodynamic noise by smoothing the flow of air behind the blade, reducing turbulence and therefore noise emissions. Depending on the turbine model selected for construction, serrated trailing edge technology may or may not be available. On some models, serrations can be installed even after the project is constructed.

PROJECT SITING

Changing of turbine setbacks from residences can be used to decrease sound levels, however wind turbine layouts are chosen to maximize energy production, comply with wind ordinance setback requirements, comply with setback requirements for other environmental conditions (water, flora, fauna, etc.), meet spacing requirements for the turbines themselves, facilitate access, and accommodate landowner preferences. As a result, modification of turbine arrangements to decrease sound pressure levels at receptors can have adverse effects on project performance and feasibility.

NOISE REDUCED OPERATIONS (NRO)

Noise Reduced Operations (NROs) are operations changes to the wind turbine to reduce noise generation. NROs are usually accomplished by adjusting turbine blade pitch, slowing the rotor speed of the turbines, which reduces aerodynamic noise produced by the blades. NROs are a readily available technology on most modern wind turbines and may be used to bring reduce turbine sound power to a level at or below the sound power of the turbine modeled in the Application. NROs can be implemented on as as-needed basis. For example, they can be programmed for selected wind speeds, wind directions, and times of day. The programs can be adjusted at any time after the wind turbines have commenced operations.

PHYSICAL ABATEMENT

Due to the inherent size of wind turbines, many physical noise control measures, such as noise barriers, active noise control, and tree plantings, tend to be impractical and we are unaware of them being implemented at any operating wind projects. At receptors, white noise machines can be used to reduce the prominence of wind turbine noise, and the sound insulation of residences can be improved to reduce interior sound levels.

11.0 SOUND PROPAGATION MODELING

11.1 | PROCEDURES

Although, ISO 9613-2 is the most widely accepted wind turbine noise modeling algorithm, other algorithms that have been used in wind power projects include:

- CONCAWE;
- Nord2000;
- Harmonoise; and
- NZS 6808-1998.

Both Nord2000 and NZS 6808-1998 are the approved method for specific countries (New Zealand and Australia for NZS 6808-1998 and Nordic countries for Nord2000). NZS 6808-1998 is a simplified method that assumes hemispherical sound propagation and uses the air absorption method from ISO 9613-2. Nord2000 is more in-depth, complicated, and is of similar scope to ISO 9613-2.

Harmonoise, was originally based on Nord 2000 with some refinements and was developed over several years with the aim of becoming the standard algorithm for noise predictions in Europe. The algorithm is available as an open source code and is implemented in several noise prediction software packages. Harmonoise allows modeling of various meteorological conditions, beyond the capabilities of ISO 9613-2, along with more sophisticated methods of handling shielding and ground effects. The use of this model for wind turbine noise has been limited, with few studies validating its accuracy.

CONCAWE was originally developed for the petroleum energy industry in Europe. Characteristics of the model that are unique, are the ability to predict sound levels for particular wind speeds and stability classes. The model has been used internationally for wind turbine noise with some validation studies, though ISO 9613-2 is still more widely used and validated.

None of these algorithms was originally developed for wind turbine noise prediction.

In the United States ISO 9613-2 is by far the most common algorithm used for sound propagation modeling, particularly for wind turbine noise. To our knowledge, the only other algorithm used is CONCAWE, but only in conjunction with ISO 9613-2 for special cases of modeling annualized sound levels under varying meteorological conditions.

Modeling for this project was in accordance with the standard ISO 9613-2, "Acoustics – Attenuation of sound during propagation outdoors, Part 2: General Method of Calculation." The ISO standard states,

This part of ISO 9613 specifies an engineering method for calculating the attenuation of sound during propagation outdoors in order to predict the levels of environmental noise at a distance from a variety of sources. The method predicts the equivalent continuous A-weighted sound pressure level ... under meteorological conditions

favorable to propagation from sources of known sound emissions. These conditions are for downwind propagation ... or, equivalently, propagation under a well-developed moderate ground-based temperature inversion, such as commonly occurs at night.

The model takes into account source sound power levels, surface reflection and absorption, atmospheric absorption, geometric divergence, meteorological conditions, walls, barriers, berms, and terrain. The acoustical modeling software used here was CadnaA, from Datakustik GmbH. Cadna/A is a widely accepted acoustical propagation modeling tool, used by many noise control professionals in the United States and internationally.

ISO 9613-2 also assumes downwind sound propagation between every source and every receptor, consequently, all wind directions, including the prevailing wind directions, are taken into account.

Model input parameters are listed in Appendix B, and the modeled sound power spectrum is shown in. Fifty-eight turbine locations were modeled with the Gamesa G114 2.625 MW turbine. The project area was modeled with mixed ground (G=0.5) and a 2 dB uncertainty factor added to the turbine sound power. Foliage was not modeled. These model parameters have been shown to yield conservative results for wind turbines, though the level of conservativeness depends upon several factors including: turbine layout, meteorology, receiver height, and topography.^{59,60,61,62} These parameters are most conservative for flat terrain and least conservative (but still conservative), for concave downhill terrain. Different receiver heights result in different interference patters. The 4 meter (13 foot) receiver height mimics the height of a second story bedroom and generally results in 1 to 2 dB higher predictions than a 1.5 meter (5 foot) receiver height. Turbines were modeled at the manufacturer's guaranteed maximum sound power level of 106.6 dBA, with a 2 dB uncertainty factor added to the sound power to increase conservatism. All turbine data used is the most recently available from the manufacturer at the time of this writing. Gamesa bases the published sound power for the turbine on aeroacoustic modeling. Results calculated with these parameters represent the highest 1-hour equivalent average sound level that will be emitted by the project.

⁵⁹ Duncan, E., and Kaliski, K., "Improving Sound Propagation Modeling for Wind Power Projects", Acoustics '08, 2008, Paris, France.

⁶⁰ Bowdler, Dick et al, "Prediction and Assessment of Wind Turbine Noise: Agreement about Relevant Factors for Noise Assessment from Wind Energy Projects." Acoustics Bulletin. 34(2), pp. 35-37.

⁶¹ Evans, Tom and Cooper, Jonathan. "Comparison of Predicted and Measured Wind Farm Noise Levels and Implications for Assessments of New Wind Farms." Acoustics Australia: April 2012. Vol. 40, No. 1.

⁶² RSG, et al., "Massachusetts Study on Wind Turbine Acoustics," Massachusetts Clean Energy Center and Massachusetts Department of Environmental Protection, 2016 Chapter 6

The transformer sound power (also shown in Table 21) was determined using the NEMA TR-1⁶³ sound pressure level, along with the dimensions and spectrum of a similar sized transformer measured elsewhere by RSG.

Tonal prominence of the Gamesa G114 2.625 MW turbine is shown in Figure 94 and the tonal prominence of the transformer is shown in Figure 95. In the case of the turbine, the tonality criteria of ANSI 12.9 Part 3 is not met in any 1/3 octave band. The transformer meets the criteria for the Fans Off (ONAN) conditions, but not the Fans On (ONAF) condition. Since the particular model for the transformer has not been chosen, the tonal prominence of the transformer that will be used is not known. Transformers are usually tonal in the 125 Hz, 250 Hz, 315 Hz, 500 Hz, or 630 Hz 1/3 octave bands during the ONAN condition, but not the ONAF condition due to masking from the cooling fans. The higher sound power of the ONAF configuration was modeled as a conservative assumption.

TABLE 21: SOUND POWER FOR THE MODELED TURBINE MODEL AND PROJECT TRANSFORMER

	Data		1/1 Octave Band Center Frequency							Sum	Sum		
Sound Source	Source	Data Derivation	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz		(dBZ)
Gamesa G114 2.625 MW	Gamesa	Gamesa modeled sound power and spectrum	115	111	108	106	105	102	98	92	82	106.6	117.6
Transformer ONAN	NEMA TR- 1	NEMA TR-1 Level - Spectrum from RSG measurement of similarly sized transformer	83	85	106	101	99	89	77	72	65	98.7	107.7
Transformer ONAF		NEMA TR-1 Level - Spectrum from RSG measurement of similarly sized transformer	109	106	104	101	100	94	86	79	73	100.4	112.4

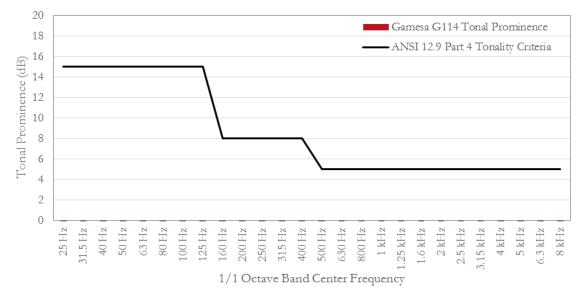
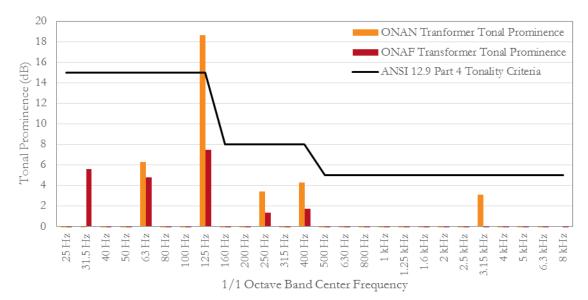


FIGURE 94: ANSI 12.9 PART 4 TONALITY FOR THE GAMESA G114 2.625 MW

⁶³ NEMA-1 TR-1 is a standard, produced by the National Electrical Manufacturers Association (NEMA), that lists minimum performance specifications for electrical transformers, regulators and reactors, including sound emissions. The standards specificies maximum average sound levels for transformers, as measured at a 1 foot distance from the transformer.





11.2 | RESULTS

Sound propagation modeling results are shown in Figure 96. In this case, the highest sound level at a non-participating receptor is 51 dBA, 6 dB above the design goal for the project and up to 3 dB above the town ordinance level and daytime design goal.⁶⁴ A total of 41 non-participating receptors exceeded 45 dBA.

To bring project in line with the nighttime 45 dBA $L_{EQ(8)}$ design goal at permanent nonparticipating receptors, NROs were applied to some turbines and three turbines were removed from the array since the sound level reduction required to bring the project into compliance was greater than the NRO noise reduction typically available.⁶⁵,⁶⁶ Lower NRO levels would be required to bring the Facility into compliance with the Towns' standards. Sound levels from the transformer were also mitigated, by assuming that the transformer is specified with a 10 dB noise attenuation package. Similar attenuation could also be achieved by installing a sound barrier around the transformer. Assuming these mitigation measures, the highest one-hour nighttime L_{EQ} at a permanent non-participating residence is 45 dBA, as is shown in Figure 97. The highest one-hour nighttime L_{EQ} at a seasonal home is 48 dBA.

The L₁₀ is the metric specified in the Charlotte, Arkwright, and Cherry Creek sound level regulations.²² Based on the MassCEC study of wind turbine acoustics, the L₁₀ of wind turbine

 $^{^{64}}$ In RSG's experience, the L_{10} for a long term period of wind turbine noise will be less than 2 dB above the L_{EQ} , so modeled turbine sound levels of 48 dBA L_{EQ} will be less than or equal to 50 dBA L_{10} . 65 These turbines are not removed from the application since landowner agreements have not been finalized.

⁶⁶ Standard modeling procedure using ISO 9613-2 and the parameters used will produce accurate results for the 1-hour L_{EQ} turbine-only sound level. To determine compliance with project design goal 45 dBA $L_{EQ(8)}$ sound level, annualized modeling techniques (as described in Section 11.4) were used. As a result the mitigated modeling results are less than 45 dBA $L_{EQ(1)}$ and $L_{EQ(8)}$.

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sound is typically less than 2 dB above the L_{EQ} .⁶⁷ Consequently, given the maximum L_{EQ} discussed above, wind turbine sound levels will be below the 50 dBA L_{10} town standards at all permanent and seasonal receptors. These mitigation measures are particular to the Gamesa G114 2.625 MW turbine and would likely be lower if another turbine from Table 2 is selected, since the G114 has the highest sound power of turbines that will be presented in the application.⁶⁸

Appendix B also shows enlarged versions of the mitigated modeling result maps. These maps include modeled sound levels in 1 dB intervals.

Sound levels at project parcel boundaries range from 30 dBA to 57 dBA.

Table 22 shows the low frequency modeling results at a worst case non-participating receptor, compared with the ANSI 12.2-2008. The 16 Hz 1/1 octave band is extrapolated from the 31.5 Hz results assuming a slope of -4 dB per octave.⁶⁹ Results show that the sound levels from the project will be below the threshold for moderately perceptible vibration and rattle in all three bands.

Figure 98 shows extrapolated modeling results from the worst case non-participating receptor. This data is extrapolated, assuming a -4 dB/octave slope frequencies at and above the 16 Hz 1/1 octave band and a -1 dB/octave slope below 16 Hz. This shows that expected infrasonic sound levels are below perception thresholds. Extrapolated modeling results are consistent with those found with the operating wind turbine of Figure 93. The modeled levels for the Project are higher at 20 Hz, due to the greater number of turbines.

Based on the dose-response curves of Janssen et al 2011, the number of highly annoyed receptors indoors and outdoors was calculated. Each residence was calculated individually, but the total population of the receptors (i.e., as individuals) was not estimated. Results are shown in Table 23. Approximately three receptors will be highly annoyed indoors and seven outdoors based on the mitigated configuration.

⁶⁷ RSG, et al., "Massachusetts Study on Wind Turbine Acoustics," Massachusetts Clean Energy Center and Massachusetts Department of Environmental Protection, 2016

⁶⁸ Signing of additional receptors into "participating" status can also help bring the Project into compliance with the design goal.

⁶⁹ RSG, et al., "Massachusetts Study on Wind Turbine Acoustics," Massachusetts Clean Energy Center and Massachusetts Department of Environmental Protection, 2016

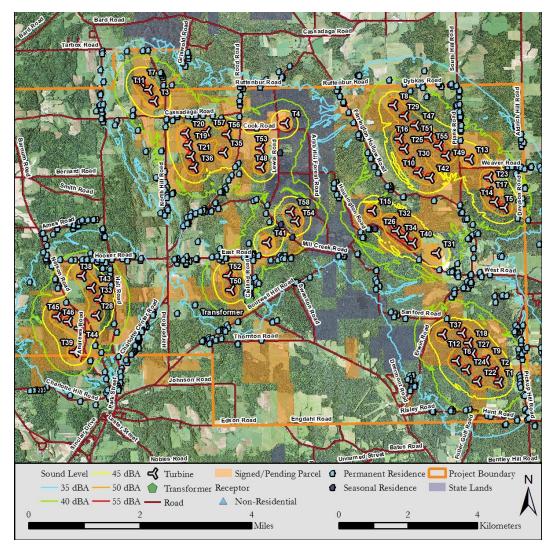


FIGURE 96: SOUND PROPAGATION MODELING RESULTS - STANDARD ISO 9613-2 MODELING PROCEDURES

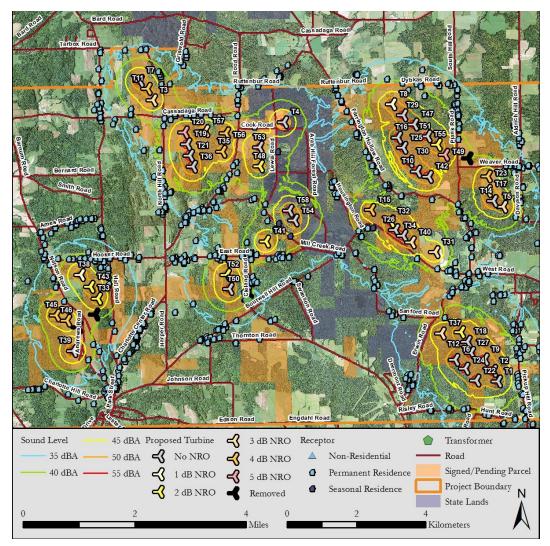


FIGURE 97: SOUND PROPAGATION MODELING RESULTS - STANDARD ISO 9613-2 MODELING PROCEDURES – MITIGATED TO CONFORM WITH PROJECT DESIGN GOAL

TABLE 22: ANSI 12.2-2008 SECTION 6 AND ANSI 12.9 PART 4 ANNEX D LOW FREQUENCY NOISE CRITERIA COMPARED WITH MODELED SOUND LEVELS AT WORST CASE NON-PARTICIPATING RECEPTOR

1/1 Octave Band Center Frequency ->	16 Hz	31.5 Hz	63 Hz
Modeled Worst Case Non-Participating Receptor Sound Level	62 dB	58 dB	54 dB
Low Frequency Guidelines			
Clearly perceptible vibration and rattles likely	75 dB	75 dB	80 dB
Moderately perceptible vibration and rattle likely	65 dB	65 dB	70 dB
Sound Level Below Which Annoyance is Minimal	65 dB	65 dB	65 dB

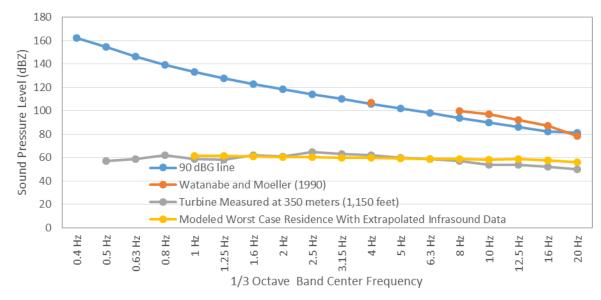


FIGURE 98: COMPARISON OF MODELED SOUND LEVEL DATA FOR CASSADAGA WIND FARM WITH EXTRAPOLATED INFRASOUND DATA WITH HEARING THRESHOLDS AND 90 DBG LINE

11.3 | POTENTIAL FOR STRUCTURAL DAMAGE AND IMPACTS TO TECHNOLOGY

Given that the model results show no potential for noise-induced vibrations, there is also no potential for structural damage due to vibration from operating wind turbines.

As part of this study, we also evaluated whether there were any infrasound monitoring stations related to the Preparatory Commission for the Comprehensive Nuclear Test Ban Treaty Organization (CTBTO). The organization runs infrasound monitoring sites that can detect infrasound related to large explosion and other infrasound events. The closest CTBTO monitoring station is in Ottawa, Canada. This station is over 400 km to the northeast. Given the distance, and relatively low infrasound emissions from the Project, we conclude that there is no potential for impact to the CTBTO's ability to monitor infrasound.

In addition, we know of no high sensitivity medical equipment that would be affected by infrasound in the project area.

TABLE 23: ESTIMATED HIGHLY ANNOYED RECEPTORS - BASED UPON DOSE REPONSE CURVES OF JANSSEN ET AL 2011

Sound Pressure Level (1-hour L _{EQ} - dBA)	Number of Receptors	Percent Highly Annoyed Indoors	Percent Highly Annoyed Outdoors	Receptors Highly Annoyed Indoors	Receptors Highly Annoyed Outdoors
30	15	-	-	0.0	0.0
31	16	-	-	0.0	0.0
32	28	-	-	0.0	0.0
33	39	-	0.0	0.0	0.0
34	21	0.0	0.2	0.0	0.0
35	60	0.2	0.2	0.1	0.1
36	55	0.2	0.3	0.1	0.2
37	62	0.3	0.5	0.2	0.3
38	72	0.3	0.6	0.2	0.4
39	59	0.4	0.9	0.2	0.5
40	51	0.4	1.2	0.2	0.6
41	40	0.5	1.6	0.2	0.6
42	56	0.7	2.2	0.4	1.2
43	42	0.9	2.9	0.4	1.2
44	35	1.2	3.8	0.4	1.3
45	8	1.6	4.9	0.1	0.4
46	0	2.1	6.2	0.0	0.0
47	0	2.8	7.8	0.0	0.0
48	0	3.6	9.6	0.0	0.0
49	0	4.6	11.6	0.0	0.0
50	0	5.8	14.0	0.0	0.0
Total	659 ⁷⁰			2.6	7.0

11.4 | ANNUALIZED MODELING USING HOURLY METEOROLOGICAL ADJUSTMENTS

As described in Section 4.2, the World Health Organization, in its "Guidelines for Community Noise", reviewed the latest research on the health effects of noise and recommended 45 dBA averaged over an eight hour night and a 60 dBA maximum, measured outside the bedroom window, to protect against sleep disturbance. In October 2009, the World Health Organization for Europe updated the 2000 review of the scientific literature, and found a no-adverse-effect

⁷⁰ Some receptors were below 30 dBA (1-hour Leq), so they are not included in Table 23.

noise level of 40 dB L_{night} , outside, which is the A-weighted annual average nighttime sound level.

In Section 11.2, we modeled the maximum one-hour sound level from the proposed wind farm. This is based on a worst-case meteorology of a moderate nighttime inversion, or equivalently, winds blowing from each source to each receptor. In reality, only one wind direction occurs at a time, and winds are not such that they are always generating the highest sound output from the turbines. As a result, the eight-hour, and annual average nighttime, L_{50} , and even L_{10} sound levels will tend to be less than the one maximum one-hour L_{EQ} .

To model the maximum eight-hour, annual average nighttime, L_{50} , and L_{10} sound level, we undergo the following procedure:

- 8,760 hours of data is obtained from the project meteorological tower. The data includes wind speed at two or more heights, wind direction, the standard deviation of wind direction, and temperature.
- 2. Cloud cover is obtained from the closest National Weather Service station, the Chautauqua County-Jamestown Airport, about 12 kilometers (7.4 miles) to the south.
- 3. Atmospheric stability is calculated for each hour. Stability is important for calculating sound propagation. The "stability class" is calculated following the procedure in the U.S. EPA's "On-site meteorological program guidance for regulatory modeling applications." Stability Class ranges from A to G, with Class A being a highly unstable atmosphere and Class G being very stable. Stability Class is a function of wind speed, cloud cover, solar angle, daytime/nighttime, and ceiling height.
- 4. A sound propagation model is run for 64 different combinations of wind speed, wind direction, and atmospheric stability, using the Cadna/A model and meteorological adjustments from Concawe's "The propagation of noise from petroleum and petrochemical complexes to neighboring communities," as implemented in Cadna/A. A ground absorption factor of G=1 is used.
- 5. A raw unadjusted sound level is obtained for each receptor for each hour by matching each hour's wind speed, wind direction, and stability class to those used in the model runs.
- 6. The hourly sound level at each receptor is adjusted to account for the different sound power by hub height wind speed using the manufacturer sound curves. No sound is generated below cut-in and above cut-out wind speeds. The sound power assumed in the model is adjusted based on a randomized normal distribution between -2 dB and +2 dB.
- 7. Sound levels during each night are calculated and averaged for the entire year.
- 8. The model is calibrated for each receiver such that the maximum hourly sound level is the same as that run using ISO 9613-2. After calibration, the calculations are repeated.



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This modeling procedure was used for the Kingdom Community wind project, in Lowell, Vermont during permitting. In that case, one of the residences most exposed to wind turbine sound was predicted to have an annualized equivalent sound level of 40 dBA. Postconstruction measurements of the same project and at the same location were conducted for seven seasons, for a minimum of two weeks per season. The turbine-only sound level averaged over all seasons was measured to be 35 dBA. That is, the model over-predicted annual average sound levels by about 5 dB. This indicates that the modeling, performed for the project, in a similar manner as described above, is conservative.

The results of the modeling are shown in Appendix C. In Table 30, periods where turbines are not operating are included in the calculation and in Table 31, these periods are not included. Under all circumstances, the modeling results show that WHO and WHO Europe guidelines are met. This methodology gives a higher one-hour maximum sound level than the unadjusted method from the previous section because this method uses more conservative assumptions.

11.5 | COMPOSITE NOISE RATING

The Modified Composite Noise Rating (CNR) is a method for predicting community annoyance of a noise source.⁷¹ It take into account:

- The level and spectral shape of the noise source,
- The level and spectral shape of the background sound,
- Character of the sound (low frequency, tonal, impulsive),
- Seasonality,
- Daytime/nighttime,
- Intermittency, and
- Previous exposure/community attitude.

The end result of the CNR is a letter-grade which provides an estimate of the community response to the noise. As shown in Figure 99 the grades go from "A" to "I", with "A", "B", and "C" being no community reaction, "D" being sporadic complaints to "I" being vigorous community action. The bold orange line represents the median response of typical communities, and the orange area represents the range of response from typical communities.

⁷¹ Bolt Beranek and Newman Inc., "Electric Power Plant Environmental Noise Guide, Volume 1, 2nd Edition," Edison Electric Institute, 1984.

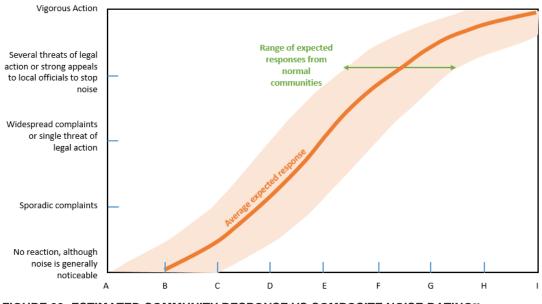


FIGURE 99: ESTIMATED COMMUNITY RESPONSE VS COMPOSITE NOISE RATING⁷²

The steps in a CNR analysis are as follows:

- Determine the noise level rank of the sound source by fitting the annual average octave band spectra to the chart in Figure 100. The rank is the highest zone into which the spectra extends. In the example shown, the initial noise rank would be "B".
- 2) Determine the background noise correction by fitting the background sound level to the chart in Figure 101. The rank, in the case, is the region with the greatest number of points overlapping with the background spectra. In the example shown, the background correction is +2, since most of the background spectra (blue line) falls in the +2 region.
- 3) Correct for temporal and seasonal factors. Since the wind project runs for both daytime and nighttime and during winter and summer, there are no corrections for these factors. While the method allows for a reduction in noise rating when the source is intermittent, we have not included any correction for this factor since the turbines run more than 50 percent of the time.

⁷² Bolt Beranek & Newman "Electric Power Plan Environmental Noise Guide, 2nd Edition" Electric Power Research Institute Report 3637, 1984



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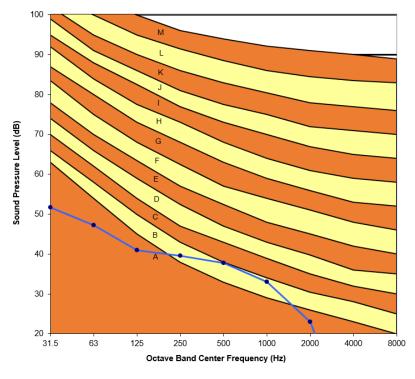


FIGURE 100: CNR NOISE LEVEL RANK CURVES WITH EXAMPLE NOISE-SOURCE SPECTRA

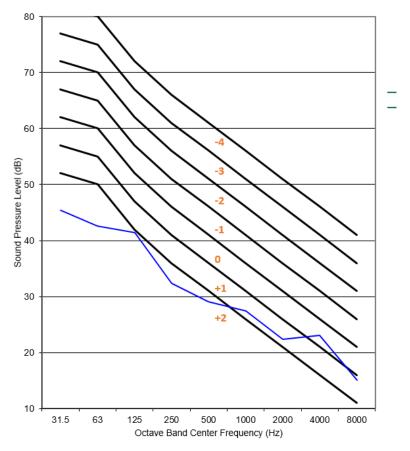


FIGURE 101: BACKGROUND NOISE CURVES WITH EXAMPLE BACKGROUND SPECTRA

- 4) Correct for the character of the source noise. This correction applies a +1 correction for sources that are very low frequency (<75 dB at or below 31.5 Hz), tonal, or impulsive. While the wind turbines do not fall into any of these categories, the sound from wind turbines has been described as more annoying that other common sound sources like highway traffic. Therefore, we use a +1 correction for the character of the source noise.
- 5) Correction for previous exposure and community attitude. This allows for a correction for new types of sound sources that the community has no experience with. Since there are wind projects nearby, the community has some previous exposure to wind turbine sound. The correction applied would be then be -1.

The sum of the fixed correction factors (Steps 3 through 5) are 0, which means that the only two factors that affect the rank are the background sound level and the modeled turbine sound level.

The background sound level correction for the quietest periods, based on the overall L_{90} , is +2 for each monitoring location. Thus, the lowest possible Rank for any receptor is "C" in this case. Under this scenario, most of the non-participating receptors (68%) are ranked as CNR "C", with 29% at "D", and the remainder in "E" (Table 24).

However, we believe that this is somewhat misleading, since the quietest periods represented by the L₉₀ are also correlated with the lowest wind speeds when the wind turbines are operating at lower sound powers, or are not operating at all. Due to low L₉₀ sound levels in the Project area, it is impossible for the project to receive a rating of less than "C", even with project-only sound levels below the threshold of hearing. Therefore, we also calculated the CNR based on the L₅₀ and L_{EQ}, or the median and energy average sound levels in the area. Under the L₅₀ scenario, 90% are ranked as CNR "C", with 10% at "D" (Table 24). Under the L_{EQ} scenario, 93% are at CNR "A", 5% are at CNR "B", and 3% are at CNR "C". Using the L₅₀ to L₅₀ comparison and L_{EQ} to L_{EQ} comparison, the predicted response ranges from "sporadic complaints" to "no reaction."

		Percent of Home	s
Rank	Quiet Times (L ₉₀)	Typical Times (L ₅₀)	Overall (L _{EQ})
А	0%	0%	93%
В	0%	0%	5%
С	68%	90%	3%
D	29%	10%	0%
Е	3%	0%	0%
F	0%	0%	0%

TABLE 24: COMPOSITE NOISE RATINGS OF MODELED HOMES

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12.0 TURBULENCE INTENSITY AND WIND SHEAR

In order to determine wind shear and turbulence intensity conditions present at the site, RSG analyzed a year of meteorological data take from Met 1, at the project site. The wind speed at two anemometer heights (40 meters and 60 meters) and wind speed standard deviation were used to calculate the turbulence intensity present at the site.

Figure 102 shows the turbulence intensity by hour at the site. Turbulence intensity is the ratio of the wind speed standard deviation to the wind speed at a given measurement height. Results show that the turbulence intensity is higher overall during the day than at night, though the turbulence intensity is more variable at night. These values are not higher than what has been found by RSG at other proposed wind power projects. Figure 103 shows the turbulence intensity by hub height wind speed. This shows that turbulence intensity decreases slightly from cut-in to 13 or 14 m/s. Turbulence intensity increases beyond 14 m/s. Wind speeds above this range are probably most prevalent during storm conditions. Wind turbines generate turbulence in the wake of the blade, consequently turbines that are regularly downwind of other turbines may experience more turbulence that this data indicates.

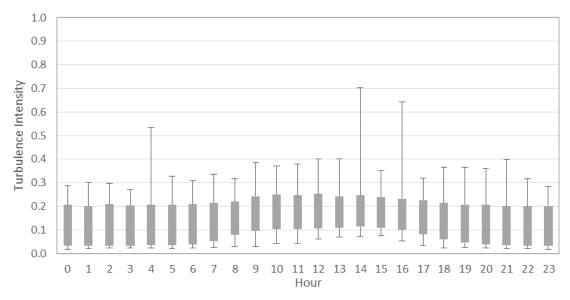


FIGURE 102: TURBULENCE INTENSITY BY HOUR – GREY BOXES SHOW 90% OF DATA AND THE "WHISKERS" ARE +5% AND -5% OUTLIERS



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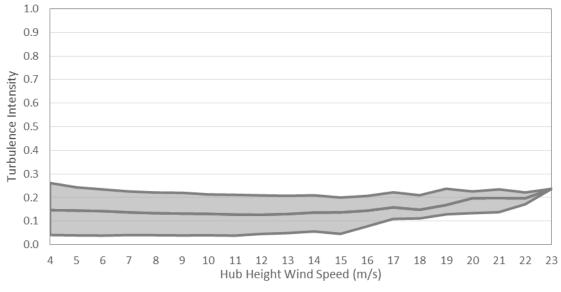


FIGURE 103: TURBULENCE INTENSITY BY HUB HEIGHT WIND SPEED - GREY AREA SHOWS 90% OF DATA, CENTER LINE IS MEDIAN

Figure 104 shows the wind shear as measured at Met 1 by hour. This shows that overall, wind shear is higher at night, when the atmosphere is more stable, than during the day. It also shows the exceptional variability of wind shear, the upper 5th percentile is four times the lower 5th percentile at night. Figure 105 shows the wind shear by hub height wind speed, this indicates that the periods with highest wind shear occur near the cut-in wind speed for the turbine, when sound emissions will be lowest. Figure 106 compares the turbulence intensity and wind shear for the same periods. This shows that periods with particularly high wind shear and particularly high turbulence intensity are not coincident. This is not surprising since, the stable atmosphere required for high wind shear, should not also be turbulent.

In summary the Cassadaga wind site does not have higher turbulence intensity, but does have higher wind shear than other projects RSG has worked on, mostly located on ridge tops. One reason for this is, is that on ridgeline projects, air passing over the ridge compresses, increasing wind speeds. This occurs to a greater extent closer to the ground than at higher altitudes, reducing effective wind shear. What is important to note is that most periods with high wind shear do not also simultaneously have high turbulence intensity. Most wind shear data falls into a relatively narrow range, with outliers falling over a much larger range. As is mentioned in Section 10.0, wind shear alone can exacerbate amplitude modulation, but it is not sufficient to cause amplitude modulation. For high levels of amplitude modulation to occur blade stall, or detached flow has to occur. So, high wind shear generally has to be coincident with high turbulence intensity to cause high levels of amplitude modulation, an uncommon condition at Cassadaga.

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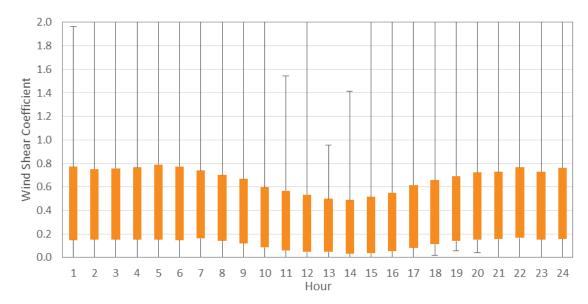


FIGURE 104: WIND SHEAR COEFFICIENT BY HOUR

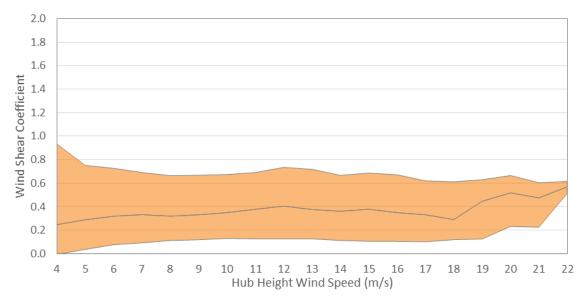


FIGURE 105: WIND SHEAR COEFFICIENT BY HUB HEIGHT WIND SPEED



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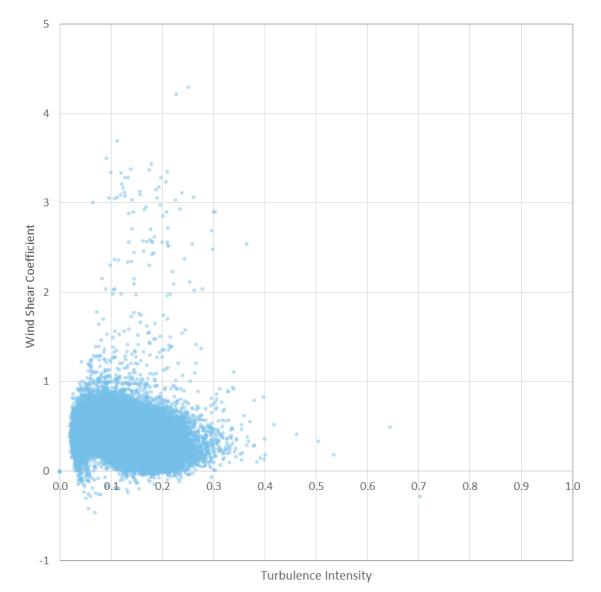


FIGURE 106: COMPARISON OF TURBULENCE INTENSITY AND WIND SHEAR

13.0 CONSTRUCTION NOISE

Construction noise modeling was performed using the ISO 9613-2 environmental noise prediction algorithm, as implemented in Datakustik's Cadna/A sound propagation modeling software package. Discrete receptor and grid heights are the same as was used in operational sound propagation modeling for the project, as described in Section 11.1. Sound source information was obtained either from the literature, RSG measurements, the FHWA's Reference Energy Mean Emission Levels (REMEL) data, or FHWA's Roadway Construction Noise Model (RCNM). Modeling procedures generally followed guidelines in the FHWA's Highway Construction Noise Handbook, where appropriate and where data was available.

Construction of the turbines will take place primarily on the ridge lines throughout the project area. While there may be activity closer to receptors for road construction and utility work, such work will be of a relatively short duration.

Equipment used for the construction will be varied. Sound power levels of some of the louder pieces of equipment are shown in Table 25.

Figure 107 and Figure 108 show sound propagation modeling results for construction around turbine T11. This is the closest turbine to a non-participating receptor (approximately 450 meters or 1,500 feet). Figure 107 shows sound levels with all construction sources operating and Figure 108 shows sound levels with all sources operating that will be used in the construction phase where the land is cleared of vegetation (the loudest construction phase). Figure 109 and Figure 110 show modeling results for construction around turbine T1, a more typical distance from the closest non-participating receptor (610 meters or 2,000 feet). Figure 109 shows results with all construction noise sources operating simultaneously and Figure 110 shows sources operating that are part of the loudest construction phase (the clearing phase). Figure 111 shows modeling of the area surrounding the laydown yard and concrete batch plant. The closest non-participating receptor to the batch plant is approximately 300 meters (980 feet).

The results are shown as maximum 1-second L_{EQ} , with all pieces of equipment operating. Under actual operations, not all pieces of equipment will not be operating at the same time and the highest sound levels from each piece of equipment would not tend to occur at the same time.

The highest sound level at a non-participating receptor near T11 is 63 dBA with all sources operating, and 61 dBA during the clearing phase. The highest sound level at a non-participating receptor near T1 are 57 dBA with all sources operating and 56 dBA during the site clearing phase. The "all sources" scenarios will not happen in practice, since sources from different construction phases do not operate simultaneously. The highest sound level at a non-participating receptor near the laydown area/batch plant is 53 dBA.

Construction is proposed to take place from April to October at turbine sites. Major construction work, such as clearing for the access roads, will occur primarily during from early morning to late evening (6:00 am to 10:00 pm); however, minor construction work may extend

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earlier or later. In addition, certain work, like tower section and blade erection could also extend into throughout night, depending on conditions.

Construction at each turbine site will take approximately 60 days, not including turbine erection. Due to the setbacks involved and the limited duration of the activities, construction noise should create minimal adverse impacts.

The potential for structural damage due to vibration during construction is minimized, as no blasting is proposed.

TABLE 25: MODELED SOURCES FOR CONTRUCTION AREAS AND LAYDOWN AREA/CONCRETE BATCH PLANT WITH MODELED MAXIMUM SOUND LEVELS

Equipment	Modeled Sound Power (dBA)	Sound Pressure Level at Closest Non- Participating Receptor from T11 (dBA)	Sound Pressure Level at Closest Non- Participating Receptor from T1 (dBA)	Sound Pressure Level at Closest Non- Participating Receptor from Laydown Yard/Batch Plant (dBA)				
	Turbine C	Construction Site	2					
Bulldozer	117	47	36	-				
Backhoe	112	42	37	-				
Concrete Truck	113	43	38	-				
Chipper	131	61	56	-				
Heavy Truck	115	42	37	-				
Medium Truck	110	38	32	-				
2250 S3 Lift Crane	110	35	35	-				
M250 Auxiliary Crane	114	39	40	-				
Excavator	115	46	41	-				
Pneumatic Drill	132	54	47	-				
Truck Being Loaded with Rock	118	50	44	-				
Total – Site Clearing	131	61	56	-				
Total – Turbine Erection	117	42	42	-				
Total – Foundation	120	50	45	-				
Total - Excavation	132	53	50	-				
Laydown Area/Concrete Batch Plant								
Cement Blower	115	-	-	49				
Cement Blower Truck	101	-	-	48				
Concrete Truck - Mixing	110	-	-	44				
Backup Alarm	109	-	-	43				
Heavy Truck	115	-	-	35				

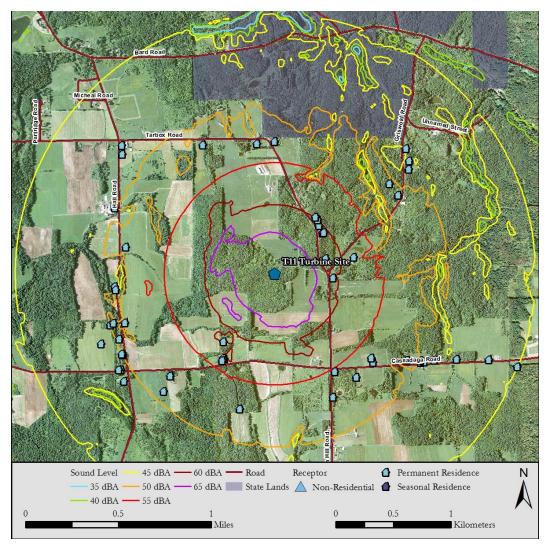


FIGURE 107: CONSTRUCTION SOUND LEVELS FROM T11 TURBINE SITE – ALL CONSTRUCTION SOURCES

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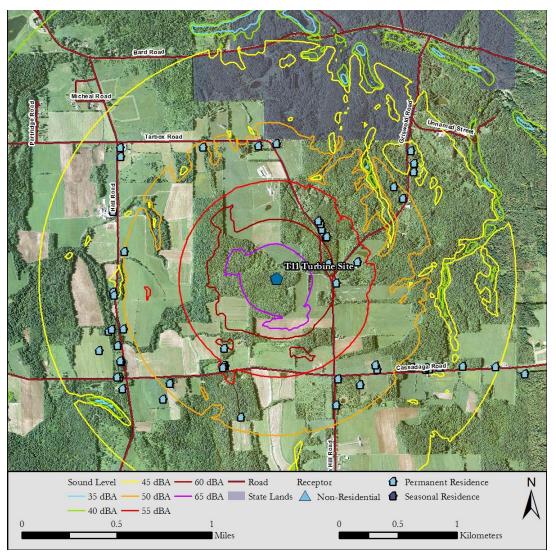


FIGURE 108: CONSTRUCTION SOUND LEVELS FROM T11 TURBINE SITE - CLEARING PHASE

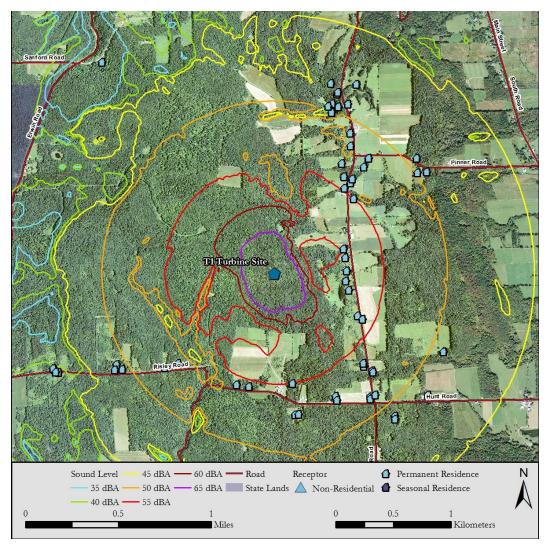


FIGURE 109: CONSTRUCTION SOUND LEVELS FROM T1 TURBINE SITE – ALL CONSTRUCTION SOURCES

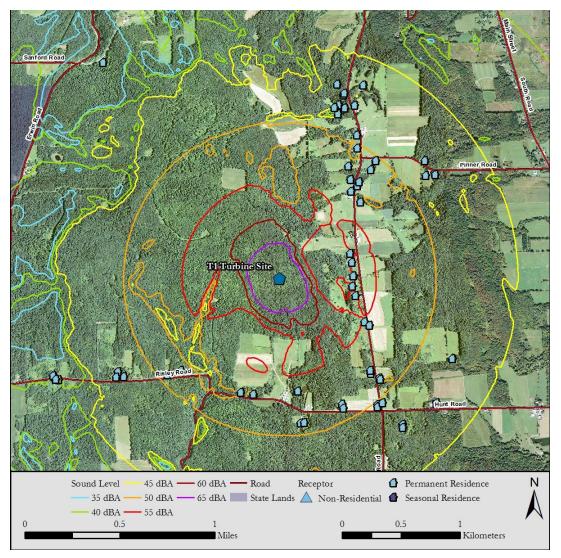


FIGURE 110: CONSTRUCTION SOUND LEVELS FROM T1 TURBINE SITE - CLEARING CONSTRUCTION PHASE

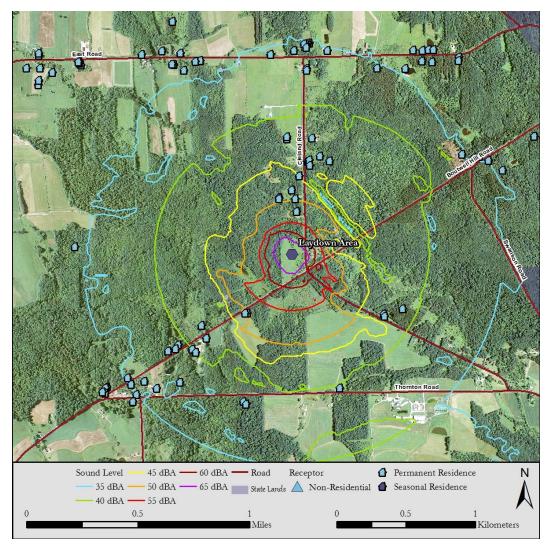


FIGURE 111: SOUND LEVELS FROM LAYDOWN YARD/CONCRETE BATCH PLANT

14.0 SUMMARY AND CONCLUSIONS

Cassadaga Wind, LLC, a wholly owned subsidiary of EverPower Wind Holdings, Inc., is proposing to construct a wind farm in Chautauqua County, New York. The project is proposed to include up to 58 turbines with a nameplate capacity of up to 126 MW. In preparation for Article 10 proceedings, RSG prepared a noise impact assessment for the project. Summary and conclusions are as follows:

- The Project is being permitted under the jurisdiction of the New York Department of Public Service (NYSDPS) and the recently completed Article X guidelines for permitting power projects. The Towns of Cherry Creek, Arkwright, and Charlotte also have their own wind turbine siting ordinances.
- There is no federal noise standard applicable to the project. There are no fixed state sound level limits. NYSDPS Article 10, found in New York Code, Rules, and Regulations16, Chapter 10, Exhibit 19 (1001.19) does not specify a fixed limit, but instead sets criteria for assessment.
- The assessment was performed in accordance with stipulations made between Cassadaga Wind, LLC and the NYSDEC and NYSDPS, town noise regulations, and NYSDPS Article 10 requirements.
- A 45 dBA L₍₈₎ (the equivalent sound level averaged over the night) Project design goal was selected, based on World Health Organization (WHO) guidelines for protection against sleep disturbance. This goal is applied at permanent non-participating receptors. The sound level limit specified in ordinances for the Towns of Arkwright, Charlotte, and Cherry Creek is 50 dBA L₁₀ is applicable during the day and night and at all homes in the study area. Their standards have sound levels that are higher than the project nighttime design goal.
- A literature review shows that wind turbine sound is often perceived as more intrusive than other environmental sound sources. This is due to the amplitude modulated character of the sound, tonal content, and low frequency content. Although wind turbines produce infrasound, it has found to be below human hearing thresholds at receiver distances, and there is no generally accepted agreement that sub-audible infrasound is perceptible and can cause adverse health impacts. If wind turbine noise is too high, it can cause annoyance and sleep disturbance. These impacts can be minimized through proper project design and operation.
- The Project area is rural overall, with some agricultural use. The villages of Charlotte and Cherry Creek are within the Project boundary.
- Background sound level measurement was performed at six locations surrounding the Project for two weeks at each location in both the summer and winter seasons.
 Monitoring locations were chosen to represent different soundscapes in the Project area. A summary of background sound levels, is shown in the chart below.
 Background sound levels are indicative of the rural nature of the project area. Primary

sound sources included car passbys, wind noise, airplane overflights, biogenic noise (birds, insects, etc.,), and agricultural equipment. Most of these noise sources are intermittent, resulting in a wide range of sound levels experienced at the site, as is indicated in the wide spread of statistical sound levels (L_{10} , L_{50} , and L_{90}).

				Avera	ige Soi	und Pr	essure	Level	(dBA)			
Location		Ove	erall			Da	ay		Night			
	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	L _{EQ}	L ₉₀	L ₅₀	L ₁₀	Leq	L ₉₀	L ₅₀	L ₁₀
Agricultural	46	28	40	49	48	31	42	50	42	25	36	44
Boutwell Hill	40	21	30	41	40	22	31	42	39	20	26	40
Cemetery	47	30	36	42	49	31	37	45	38	29	34	40
Nelson Road	40	26	33	42	40	27	34	42	38	25	31	40
Pickup Hill	47	26	32	40	49	27	33	41	36	25	31	38
Wooded Area	36	22	29	39	36	23	30	39	35	21	28	40
Overall Average	45	26	35	44	46	28	36	45	39	25	32	41

• Infrasound monitoring was performed at the Boutwell Hill monitoring location for one week. Results show the presence of infrasound at this site, but at levels below the threshold of human hearing (below 90 dBG).

- Sound propagation modeling was performed using ISO 9613-2 sound propagation modeling algorithms at non-participating receptors within 1 mile of Project turbines. This includes 678 long-term permanent residences, two non-residential locations within Boutwell Hill State Forest, a cabin rental business, and five non-participating seasonal residences. The Gamesa G114 2.625 MW turbine, with a 93-meter hub height and 114 meter rotor diameter, was modeled as a worst-case assumption.
- Using ISO 9613-2 procedures, the highest sound level calculated at a permanent non-participating receptor is 45 dBA (1-hour equivalent sound level or 1-hour L_{EQ}) and the highest sound level calculated at a seasonal non-participating receptor is 48 dBA (1-hour L_{EQ}). This is with Noise Reduced Operations (NROs) applied to some turbines, three turbines removed from the Project, and a project transformer specified at 10 dB below the NEMA TR-1 standard. These mitigation methods may change if a different turbine is selected.
- The L₁₀ is generally less than 2 dB above the L_{EQ} for wind turbine sound. Therefore, the project is expected to meet the 50 dBA L₁₀ town noise regulations of Arkwright, Cherry Creek, and Charlotte.
- Low frequency sound emissions from the project are below the ANSI 12.2 2008 Section 6 threshold for "Moderately Perceptible Building Vibrations" and the ANSI 12.9 Part 4 Annex D threshold for "Sound Level Below Which Annoyance is Minimal." Extrapolated infrasound levels from the project are below established perception thresholds.

- Using the CONCAWE sound propagation modeling algorithm with ISO 9613-2 and one year of meteorological data, long-term average and statistical sound levels were calculated.
- Long term averages show that the highest nighttime sound level at a permanent non-participating receptor (averaged over a single night) is 45 dBA L₍₈₎. Sound level averages over the night for an entire year are 40 dBA or less at all permanent non-participating receptors.
- Using background sound level monitoring data and long-term average sound propagation modeling results, a CNR analysis was performed. When typical background (L₅₀) and typical project-only (L₅₀) sound levels are compared, 90 percent of receptors show a "C" rating. A "C" rating means that there will be "no reaction." The rest of the receptors fit into the "D" category which predicts "sporadic complaints".
- Analysis of the wind shear and turbulence intensity over 1-year of meteorological data shows that conditions necessary for excessive amplitude modulation are uncommon.
- Construction noise was modeled using ISO 9613-2 around two turbine sites and the laydown yard/batch plant. Maximum 1-second L_{EQ} sound levels near a typical turbine site were 57 dBA. Maximum sound levels near the laydown yard/batch plant were calculated to be 53 dBA. These are maximum levels, and will not be consistently experienced by nearby receptors. Impacts will also be of relatively short duration, particularly near turbine sites.

Based upon results from the analysis completed in this report, showing adherence of the project to appropriate noise guidelines and Town noise ordinances, we can conclude that adverse impacts due to sound from construction and operation of the proposed Cassadaga Wind Farm have been minimized to the extent practicable.

APPENDIX A. A PRIMER ON SOUND AND NOISE

Sound consists of tiny, repeating fluctuations in ambient air pressure. The strength, or amplitude, of these fluctuations determines the sound pressure level (SPL). "Noise" can be defined as "a sound of any kind, especially when loud, confused, indistinct, or disagreeable."

Expressing Sound in Decibel Levels

The varying air pressure that constitutes sound can be characterized in many different ways. The human ear is the basis for the metrics that are used in acoustics. Normal human hearing is sensitive to sound fluctuations over an enormous range of pressures, from about 20 micropascals (the "threshold of audibility") to about 20 pascals (the "threshold of pain").⁷³ This factor of one million in sound pressure difference is challenging to convey in engineering units. Instead, sound pressure is converted to sound "levels" in units of "decibels" (dB, named after Alexander Graham Bell). Once a measured sound is converted to dB, it is denoted as a level with the letter "L".

The conversion from sound pressure in pascals to sound level in dB is a four-step process. First, the sound wave's measured amplitude is squared and the mean is taken. Second, a ratio is taken between the mean square sound pressure and the square of the threshold of audibility (20 micropascals). Third, using the logarithm function, the ratio is converted to factors of 10. The final result is multiplied by 10 to give the decibel level. By this decibel scale, sound levels range from 0 dB at the threshold of audibility to 120 dB at the threshold of pain.

Typical sources of noise, and their sound pressure levels, are listed on the scale in Figure 112.

Human Response to Sound Levels: Apparent Loudness

For every 20 dB increase in sound level, the sound pressure increases by a *factor* of 10; the sound *level* range from 0 dB to 120 dB covers 6 factors of 10, or one million, in sound *pressure*. However, for an increase of 10 dB in sound *level* as measured by a meter, humans perceive an approximate doubling of apparent loudness: to the human ear, a sound level of 70 dB sounds about "twice as loud" as a sound level of 60 dB. Smaller changes in sound level, less than 3 dB up or down, are generally not perceptible.

Frequency Spectrum of Sound

The "frequency" of a sound is the rate at which it fluctuates in time, expressed in Hertz (Hz), or cycles per second. Very few sounds occur at only one frequency: most sound contains energy at many different frequencies, and it can be broken down into different frequency divisions, or bands. These bands are similar to musical pitches, from low tones to high tones. The most common division is the standard octave band. An octave is the range of frequencies whose upper frequency limit is twice its lower frequency limit, exactly like an octave in music. An octave band is identified by its center frequency: each successive band's center frequency is

⁷³ The pascal is a measure of pressure in the metric system. In Imperial units, they are themselves very small: one pascal is only 145 millionths of a pound per square inch (psi). The sound pressure at the threshold of audibility is only 3 one-billionths of one psi: at the threshold of pain, it is about 3 one-thousandths of one psi.

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twice as high (one octave) as the previous band. For example, the 500 Hz octave band includes all sound whose frequencies range between 354 Hz (Hertz, or cycles per second) and 707 Hz. The next band is centered at 1,000 Hz with a range between 707 Hz and 1,414 Hz. The range of human hearing is divided into 10 standard octave bands: 31.5 Hz, 63 Hz, 125 Hz, 250 Hz, 500 Hz, 1,000 Hz, 2,000 Hz, 4,000 Hz, 8,000 Hz, and 16,000 Hz. For analyses that require finer frequency detail, each octave-band can be subdivided. A commonly-used subdivision creates three smaller bands within each octave band, or so-called 1/3-octave bands.

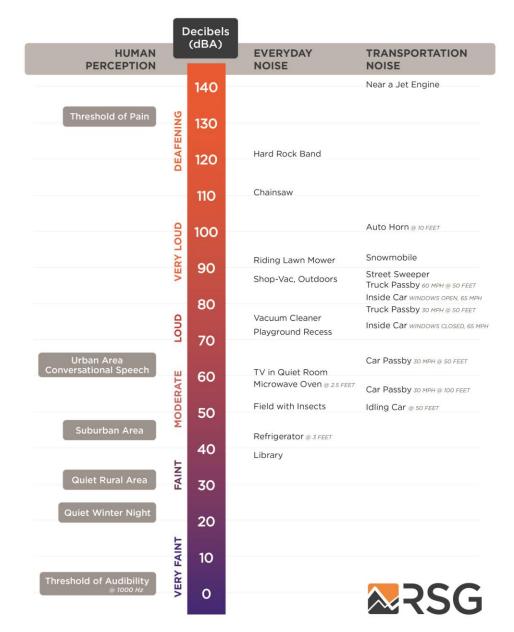


FIGURE 112: A SCALE OF SOUND PRESSURE LEVELS FOR TYPICAL NOISE SOURCES

Report

Human Response to Frequency: Weighting of Sound Levels

The human ear is not equally sensitive to sounds of all frequencies. Sounds at some frequencies seem louder than others, despite having the same decibel level as measured by a sound level meter. In particular, human hearing is much more sensitive to medium pitches (from about 500 Hz to about 4,000 Hz) than to very low or very high pitches. For example, a tone measuring 80 dB at 500 Hz (a medium pitch) sounds quite a bit louder than a tone measuring 80 dB at 60 Hz (a very low pitch). The frequency response of normal human hearing ranges from 20 Hz to 20,000 Hz. Below 20 Hz, sound pressure fluctuations are not "heard", but sometimes can be "felt". This is known as "infrasound". Likewise, above 20,000 Hz, sound can no longer be heard by humans; this is known as "ultrasound". As humans age, they tend to lose the ability to hear higher frequencies first; many adults do not hear very well above about 16,000 Hz. Most natural and man-made sound occurs in the range from about 40 Hz to about 4,000 Hz. Some insects and birdsongs reach to about 8,000 Hz.

To adjust measured sound pressure levels so that they mimic human hearing response, sound level meters apply filters, known as "frequency weightings", to the signals. There are several defined weighting scales, including "A", "B", "C", "D", "G", and "Z". The most common weighting scale used in environmental noise analysis and regulation is A-weighting. This weighting represents the sensitivity of the human ear to sounds of low to moderate level. It attenuates sounds with frequencies below 1000 Hz and above 4000 Hz; it amplifies very slightly sounds between 1000 Hz and 4000 Hz, where the human ear is particularly sensitive. The C-weighting scale is sometimes used to describe louder sounds. The B- and D- scales are seldom used. All of these frequency weighting scales are normalized to the average human hearing response at 1000 Hz: at this frequency, the filters neither attenuate nor amplify. When a reported sound level has been filtered using a frequency weighting, the letter is appended to "dB". For example, sound with A-weighting is usually denoted "dBA". When no filtering is applied, the level is denoted "dB" or "dBZ". The letter is also appended as a subscript to the level indicator "L", for example "LA" for A-weighted levels.

Time Response of Sound Level Meters

Because sound levels can vary greatly from one moment to the next, the time over which sound is measured can influence the value of the levels reported. Often, sound is measured in real time, as it fluctuates. In this case, acousticians apply a so-called "time response" to the sound level meter, and this time response is often part of regulations for measuring noise. If the sound level is varying slowly, over a few seconds, "Slow" time response is applied, with a time constant of one second. If the sound level is varying quickly (for example, if brief events are mixed into the overall sound), "Fast" time response can be applied, with a time constant of one-eighth of a second.⁷⁴ The time response setting for a sound level measurement is indicated with the subscript "S" for Slow and "F" for Fast: L_S or L_F. A sound level meter set to Fast



⁷⁴ There is a third time response defined by standards, the "Impulse" response. This response was defined to enable use of older, analog meters when measuring very brief noises; it is no longer in common use.

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time response will indicate higher sound levels than one set to Slow time response when brief events are mixed into the overall sound, because it can respond more quickly.

In some cases, the maximum sound level that can be generated by a source is of concern. Likewise, the minimum sound level occurring during a monitoring period may be required. To measure these, the sound level meter can be set to capture and hold the highest and lowest levels measured during a given monitoring period. This is represented by the subscript "max", denoted as "L_{max}". One can define a "max" level with Fast response L_{Fmax} (1/8-second time constant), Slow time response L_{Smax} (1-second time constant), or Continuous Equivalent level over a specified time period L_{EQmax} . Note that, in the precedents set by the former Environmental Board under Vermont Act 250, the time response is not specified, but in the Barre Granite case which set the 55 dBA Lmax precedent the metric LSmax (a 1-second response time) was used. Since that time, maximum L_{EQ} 1-second has also been used as it is comparable to the LSmax.

Accounting for Changes in Sound Over Time

A sound level meter's time response settings are useful for continuous monitoring. However, they are less useful in summarizing sound levels over longer periods. To do so, acousticians apply simple statistics to the measured sound levels, resulting in a set of defined types of sound level related to averages over time. An example is shown in Figure 113. The sound level at each instant of time is the grey trace going from left to right. Over the total time it was measured (100 seconds in the figure), the sound energy spends certain fractions of time near various levels, ranging from the minimum (about 37 dB in the figure) to the maximum (about 68 dB in the figure). The simplest descriptor is the average sound level, known as the Equivalent Continuous Sound Level. Statistical levels are used to determine for what percentage of time the sound is louder than any given level. These levels are described in the following sections.

Equivalent Continuous Sound Level - LEQ

One straightforward, common way of describing sound levels is in terms of the Continuous Equivalent Sound Level, or L_{EQ} . The L_{EQ} is the average sound pressure level over a defined period of time, such as one hour or one day. L_{EQ} is the most commonly used descriptor in noise standards and regulations. L_{EQ} is representative of the overall sound to which a person is exposed. Because of the logarithmic calculation of decibels, L_{EQ} tends to favor higher sound levels: loud and infrequent sources have a larger impact on the resulting average sound level than quieter but more frequent noises. For example, in Figure 113, even though the sound levels spends most of the time near about 47 dBA, the L_{EQ} is 53 dBA, having been "inflated" by the maximum level of 68 dBA.

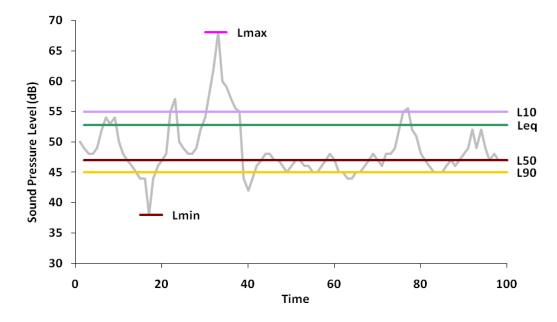


FIGURE 113: EXAMPLE OF DESCRIPTIVE TERMS OF SOUND MEASUREMENT OVER TIME

Percentile Sound Levels – LN

Percentile sound levels describe the statistical distribution of sound levels over time. "L_N" is the level above which the sound spends "N" percent of the time. For example, L₉₀ (sometimes called the "residual base level") is the sound level exceeded 90% of the time: the sound is louder than L₉₀ most of the time. L₁₀ is the sound level that is exceeded only 10% of the time. L₅₀ (the "median level") is exceeded 50% of the time: half of the time the sound is louder than L₅₀, and half the time it is quieter than L₅₀. Note that L₅₀ (median) and L_{EQ} (mean) are not always the same, for reasons described in the previous section.

 L_{90} is often a good representation of the "ambient sound" in an area. This is the sound that persists for longer periods, and below which the overall sound level seldom falls. It tends to filter out other short-term environmental sounds that aren't part of the source being investigated. L_{10} represents the higher, but less frequent, sound levels. These could include such events as barking dogs, vehicles driving by and aircraft flying overhead, gusts of wind, and work operations. L_{90} represents the background sound that is present when these event noises are excluded.

Note that if one sound source is very constant and dominates the noise in an area, all of the descriptive sound levels mentioned here tend toward the same value. It is when the sound is varying widely from one moment to the next that the statistical descriptors are useful.

APPENDIX B: MODELING INFORMATION

TABLE 26: STANDARD ISO 9613-2 SOUND PROPAGATION MODELING PARAMETERS

Parameter	Setting
Ground Absorption	Spectral for all sources, Mixed Ground (G=0.5)
Atmospheric Absorption	Based on 10 Degrees Celsius, 70% Relative Humidity
Reflections	None
Receiver Height	4 meters for residences, 1.5 metes for grid
Search Distance	8,000 meters

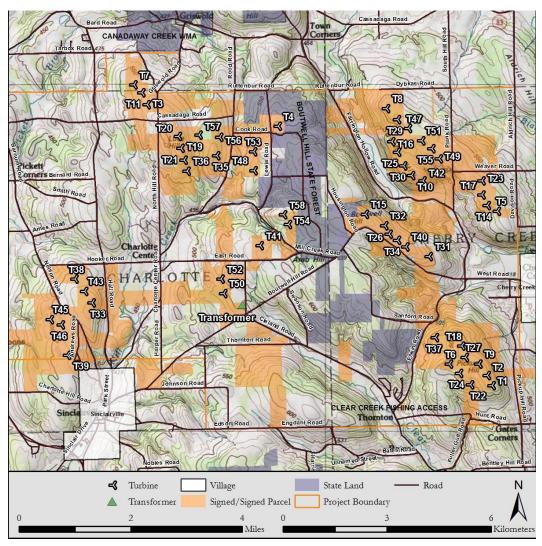


FIGURE 114: SOURCE LOCATION MAP

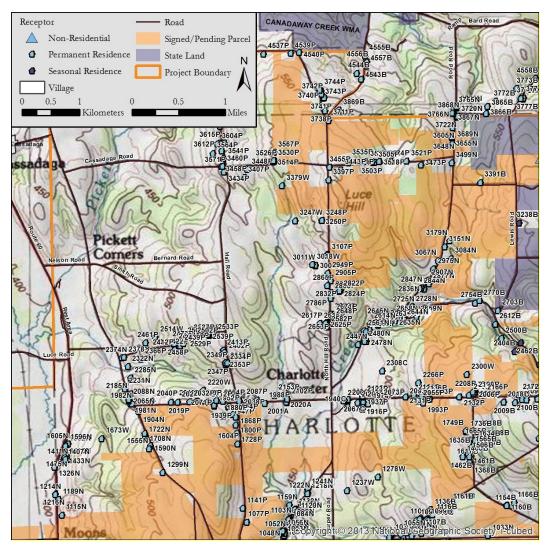


FIGURE 115: RECEPTOR LOCATION MAP - NW QUAD

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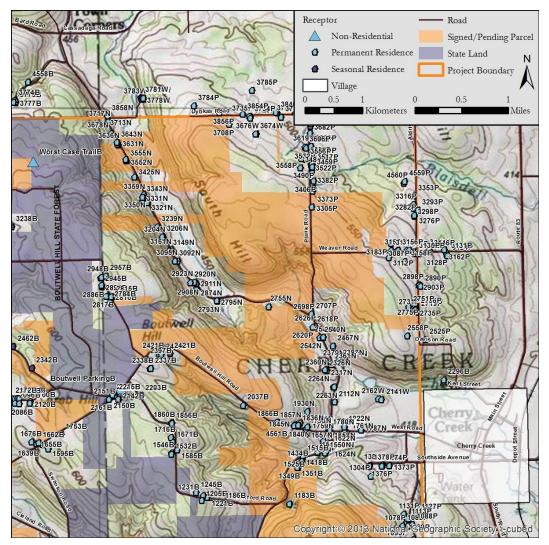


FIGURE 116: RECEPTOR LOCATION MAP - NE QUAD

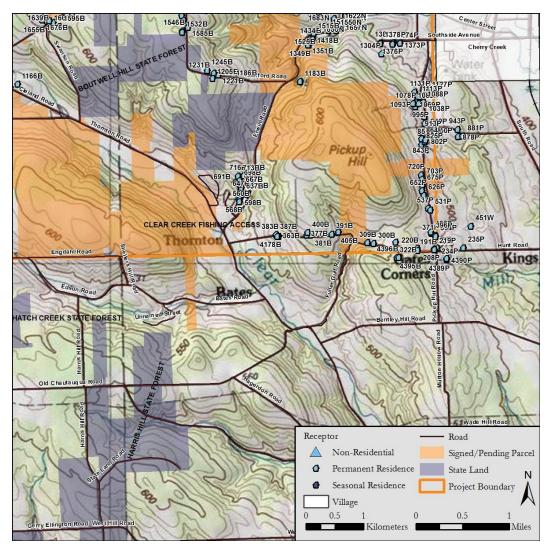


FIGURE 117: RECEPTOR LOCATION MAP - SE QUAD

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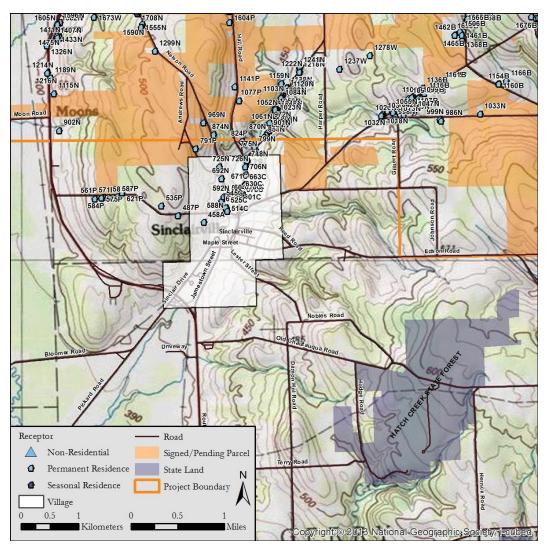


FIGURE 118: RECEPTOR LOCATION MAP - SW QUAD

Source	Modeled To Power Leve		Relative Height	Coordinates (UTM NAD83 Z17N)			
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)	
T1	108.6	108.6	93	654809	4681535	713	
Т2	108.6	108.6	93	654677	4681835	718	
Т3	108.6	105.6	93	644854	4689641	673	
Τ4	108.6	108.6	93	648643	4689011	700	
T5	108.6	105.6	93	654969	4686566	668	
Т6	108.6	108.6	93	653578	4682154	715	
Τ7	108.6	108.6	93	644474	4690205	654	
Т8	108.6	107.6	93	651769	4689527	660	

TABLE 27: SOUND SOURCE INFORMATION

Source	Modeled To Power Leve		Relative Height	Coordina	Coordinates (UTM NAD Z17N)		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)	
Т9	108.6	108.6	93	654432	4682164	721	
T10	108.6	108.6	93	652493	4687594	683	
T11	108.6	104.6	93	644699	4689976	663	
T12	108.6	106.6	93	653743	4682956	701	
T13	108.6	-	93	653956	4687973	673	
T14	108.6	108.6	93	654681	4686736	659	
T15	108.6	104.6	93	651154	4686482	706	
T16	108.6	108.6	93	651924	4688567	671	
T17	108.6	106.6	93	654519	4687031	661	
T18	108.6	108.6	93	653934	4682674	712	
T19	108.6	108.6	93	645841	4688376	690	
T20	108.6	103.6	93	645765	4688720	686	
T21	108.6	108.6	93	645927	4688043	680	
T22	108.6	108.6	93	654189	4681557	697	
T23	108.6	104.6	93	654525	4687443	666	
T24	108.6	108.6	93	653878	4681895	708	
T25	108.6	108.6	93	652080	4688268	678	
T26	108.6	108.6	93	651849	4685905	697	
T27	108.6	108.6	93	654044	4682354	718	
T28	108.6	-	93	643190	4683459	623	
T29	108.6	108.6	93	652084	4689213	665	
T30	108.6	108.6	93	652265	4687876	672	
T31	108.6	105.6	93	653004	4685260	650	
T32	108.6	106.6	93	651715	4686148	693	
T33	108.6	106.6	93	643268	4683921	626	
T34	108.6	108.6	93	652078	4685728	687	
T35	108.6	104.6	93	646862	4688160	676	
T36	108.6	108.6	93	646015	4687727	657	
T37	108.6	105.6	93	653182	4682916	674	
T38	108.6	107.6	93	642776	4684606	605	
T39	108.6	108.6	93	642560	4682408	603	
T40	108.6	105.6	93	652328	4685540	679	
T41	108.6	106.6	93	648126	4685569	677	
T42	108.6	108.6	93	652821	4687440	664	
T43	108.6	106.6	93	643058	4684255	617	
T44	108.6	-	93	642697	4683087	611	
T45	108.6	104.6	93	642063	4683441	592	
T46	108.6	104.6	93	642375	4683286	608	

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Source	Modeled To Power Leve		Relative Height	Coordinates (UTM NAD83 Z17N)			
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)	
T47	108.6	108.6	93	652404	4688949	666	
T48	108.6	106.6	93	647938	4687735	665	
T49	108.6	103.6	93	653288	4688076	666	
T50	108.6	108.6	93	647067	4684192	634	
T51	108.6	108.6	93	652778	4688598	671	
T52	108.6	106.6	93	646996	4684608	640	
T53	108.6	108.6	93	647933	4688285	665	
T54	108.6	108.6	93	648940	4686182	682	
T55	108.6	106.6	93	653079	4688368	672	
T56	108.6	104.6	93	646959	4688699	660	
T57	108.6	105.6	93	646362	4688759	666	
T58	108.6	108.6	93	648799	4686463	682	
Transformer	100.4	90.4	2	647620	4683863	553	

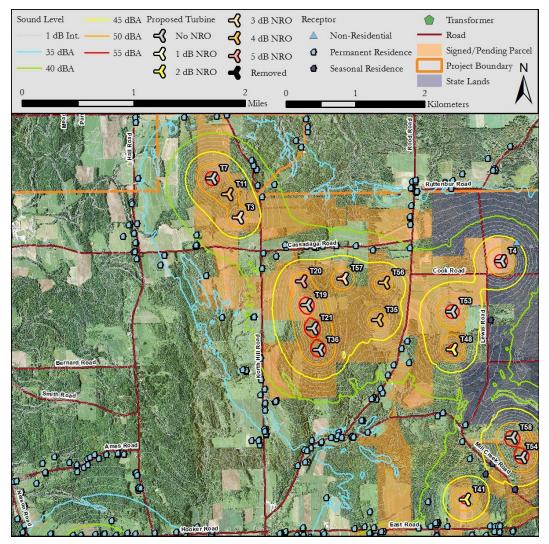


FIGURE 119: SOUND PROPAGATION MODELING RESULTS - MITIGATED ARRAY - NW QUAD



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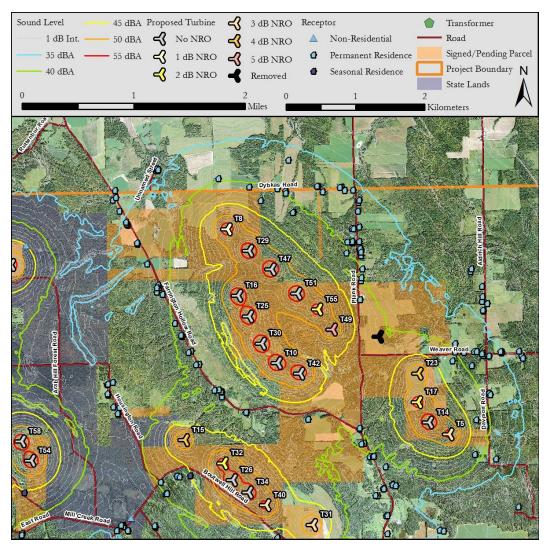


FIGURE 120: SOUND PROPAGATION MODELING RESULTS - MITIGATED ARRAY - NE QUAD

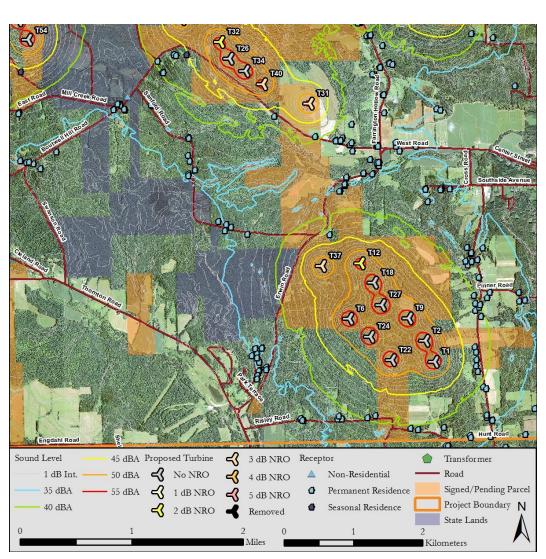


FIGURE 121: SOUND PROPAGATION MODELING RESULTS - MITIGATED ARRAY - SE QUAD

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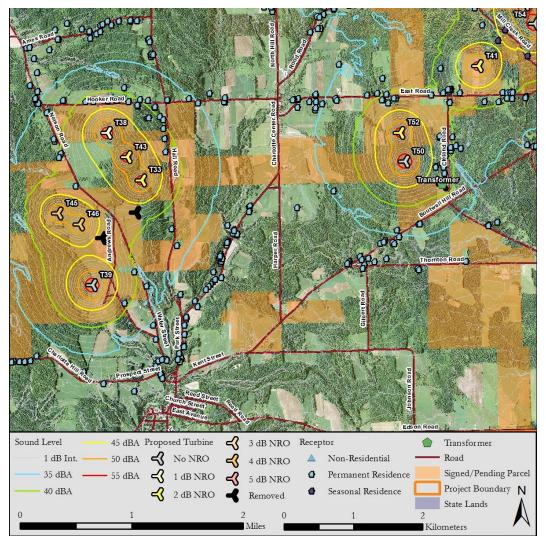


FIGURE 122: SOUND PROPAGATION MODELING RESULTS - MITIGATED ARRAY - SW QUAD

Receiver	Modeled Pressure Lev	Relative Height		dinates (Už AD83 Z17N		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)
1013N	31	29	4	640689	4684337	411
1018N	31	28	4	643576	4681334	428
1020N	30	28	4	646283	4682753	491
1023N	34	32	4	643736	4688955	523
1030N	31	29	4	644525	4683047	447
1032N	31	29	4	643320	4689835	496
1033N	29	28	4	640642	4684072	409
1036N	34	32	4	643413	4685743	521

TABLE 28: DISCRETE RECEPTOR RESULTS - STANDARD ISO 9613-2 MODELING PROCEDURES

Receiver	Modeled Pressure Le		Relative Height	Coor NA		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)
1037N	31	29	4	645524	4683528	490
1038P	40	40	4	645917	4686420	495
1042N	31	29	4	643644	4681326	430
1047N	34	33	4	650744	4690394	455
1048N	33	30	4	648457	4690492	541
1049N	31	29	4	648783	4690667	507
1052N	33	30	4	643194	4689368	503
1055N	31	29	4	643800	4681334	438
1056N	33	30	4	641764	4681384	486
1061N	33	30	4	655308	4688952	476
1069P	39	39	4	653526	4684099	460
1077P	42	37	4	650733	4685244	635
1078P	39	39	4	651269	4684244	644
1082P	39	39	4	645791	4685148	485
1084N	33	30	4	648574	4690326	537
1088P	40	39	4	651797	4683422	636
1089B	36	35	4	654173	4685838	438
1093P	39	39	4	647376	4690155	528
1094B	36	35	4	645178	4687079	532
1098N	33	30	4	648572	4690313	538
1099B	36	35	4	653688	4689235	519
1101B	36	35	4	644973	4687429	526
1103N	33	30	4	656138	4680487	493
1107B	36	36	4	645396	4686985	541
1113P	39	39	4	641772	4685030	457
1115N	35	31	4	655636	4680451	519
1116B	37	36	4	648505	4688164	602
1117P	39	39	4	653529	4684077	462
1120N	36	33	4	653496	4684765	504
1124N	36	33	4	644923	4687444	523
1126N	35	32	4	646128	4685599	497
1127P	39	38	4	643924	4681921	434
1131P	39	39	4	645811	4686291	490
1135N	36	33	4	653711	4689197	522
1136B	38	37	4	643835	4681302	440
1138N	36	33	4	653440	4680750	576
1141P	44	39	4	642471	4685058	498
1154B	35	34	4	643410	4690205	507
1159N	35	33	4	654321	4684573	441
1160B	35	34	4	646964	4683200	527



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Receiver	Modeled Sound Pressure Level (dBA)		Relative Height	Coordinates (UTM NAD83 Z17N)			
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)	
1161B	39	38	4	652268	4681333	509	
1162B	39	38	4	641792	4685031	456	
1166B	34	33	4	650176	4689983	460	
1183B	46	44	4	646798	4689168	574	
1186B	39	38	4	655464	4688550	490	
1189N	34	31	4	648970	4684419	608	
1205B	38	37	4	644053	4682178	434	
1214N	35	31	4	645255	4686577	512	
1216N	35	32	4	650325	4689623	457	
1218N	37	34	4	645204	4689939	577	
1221B	38	37	4	642531	4686061	488	
1222N	37	34	4	652510	4685073	562	
1231B	38	37	4	644645	4683133	445	
1237W	34	31	4	645458	4685080	484	
1241N	37	34	4	640660	4684135	409	
1244N	37	34	4	640631	4684098	407	
1245B	38	37	4	655983	4685515	438	
1278W	38	37	4	643823	4681399	438	
1299N	48	44	4	648881	4689280	589	
1304P	38	37	4	641770	4685476	451	
1326N	34	31	4	643447	4685734	521	
1349B	40	38	4	651820	4683511	634	
1351B	40	38	4	655638	4680471	520	
1365P	38	37	4	641676	4681316	480	
1368B	47	43	4	652053	4686885	455	
1370P	38	38	4	641947	4685805	453	
1373P	38	37	4	652913	4680686	533	
1374P	38	37	4	642847	4686164	507	
1376P	38	37	4	643376	4691011	484	
1378P	39	38	4	648279	4683280	534	
1384P	38	37	4	644089	4682095	436	
1407N	30	27	4	646270	4682711	488	
1411N	30	27	4	646272	4682747	490	
1415N	30	27	4	640642	4684297	406	
1418B	38	36	4	641435	4681309	476	
1433N	30	27	4	640678	4684065	412	
1434B	38	36	4	643888	4681533	434	
1461B	46	43	4	647615	4684176	560	
1462B	47	45	4	652951	4686779	483	
1465B	47	45	4	646275	4689235	557	

Receiver	Modeled Pressure Le		Relative Height		Coordinates (UT NAD83 Z17N)		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)	
1475N	30	27	4	646250	4682719	487	
1506B	45	44	4	647873	4685183	588	
1515B	39	38	4	643445	4681833	462	
1525B	39	37	4	646722	4683014	526	
1532B	37	35	4	653515	4689341	526	
1546B	37	36	4	646470	4682650	492	
1549N	39	38	4	645258	4686501	512	
1550N	39	38	4	647000	4683106	528	
1553N	39	38	4	650224	4689782	459	
1555N	44	42	4	653100	4684784	528	
1561N	39	37	4	645713	4686057	483	
1565B	43	42	4	655623	4682535	480	
1582N	32	28	4	642955	4686219	519	
1585B	39	37	4	643346	4689143	507	
1590N	44	42	4	650826	4685872	633	
1595B	37	36	4	650787	4688721	458	
1596N	32	29	4	641594	4681306	479	
1604P	46	44	4	651664	4687207	459	
1605N	33	30	4	650784	4690385	459	
1617B	43	42	4	654028	4685787	441	
1622N	39	38	4	652262	4681283	505	
1624N	39	38	4	649035	4684390	613	
1634B	43	42	4	653712	4689144	527	
1635B	43	42	4	655562	4687154	536	
1638B	42	40	4	647812	4686819	528	
1639B	37	36	4	647525	4684113	556	
1643B	43	42	4	655465	4682644	482	
1655B	36	35	4	653958	4685675	456	
1656N	39	38	4	645791	4685164	485	
1657N	39	38	4	645825	4686111	486	
1658N	39	38	4	644262	4685177	473	
1662B	36	35	4	653400	4684732	506	
1665B	42	41	4	655348	4683094	472	
1671B	39	38	4	650133	4689946	463	
1673W	38	35	4	642080	4685953	463	
1676B	37	36	4	644262	4689237	558	
1683N	40	38	4	645889	4685026	489	
1708N	43	40	4	655551	4687158	537	
1716B	39	38	4	647366	4690164	529	
1722N	43	40	4	648818	4685111	603	



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Receiver	Modeled Sound Pressure Level (dBA)		Relative Height	Coordinates (UTM NAD83 Z17N)			
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)	
1728P	44	42	4	643614	4684526	490	
1736B	45	44	4	647593	4685541	583	
1738B	43	41	4	650241	4686952	632	
1749B	45	44	4	655450	4681395	529	
1753B	37	36	4	653718	4686423	447	
1759N	40	38	4	645767	4690654	519	
1761N	39	38	4	648932	4684410	606	
1780N	39	38	4	646060	4686401	492	
1783N	39	38	4	646899	4683028	523	
1784N	39	38	4	655477	4688343	496	
1787N	38	37	4	642527	4686072	489	
1791N	39	38	4	655747	4687752	499	
1793N	40	38	4	651368	4684304	641	
1800P	44	42	4	650893	4685710	626	
1802N	40	38	4	653548	4684202	461	
1821N	40	38	4	653596	4690091	491	
1822N	39	38	4	645539	4685104	486	
1836N	41	39	4	650285	4685248	641	
1840N	42	39	4	653077	4690148	504	
1841N	41	39	4	650479	4689328	458	
1845N	42	39	4	647337	4689637	534	
1856B	40	39	4	651889	4683479	630	
1857N	42	39	4	655478	4687699	516	
1860B	40	39	4	646084	4685091	499	
1866B	45	42	4	643224	4684991	493	
1868P	43	41	4	655525	4681172	530	
1878P	45	43	4	643092	4685056	492	
1880P	45	43	4	655356	4686272	568	
1884P	43	41	4	646854	4687016	534	
1904N	40	38	4	654927	4684033	443	
1916P	38	36	4	640673	4682464	423	
191B	38	38	4	640467	4683460	407	
1930N	42	40	4	653579	4689540	504	
1937P	38	36	4	644250	4682387	438	
1939P	43	41	4	645238	4687162	538	
1940C	37	35	4	652726	4689769	529	
1947P	43	41	4	655460	4682753	479	
1952P	44	42	4	645380	4690119	562	
1965P	44	42	4	648637	4685189	601	
1974P	38	37	4	652934	4680682	534	

Receiver	Modeled Pressure Le		Relative Height		dinates (Už AD83 Z17N		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)	
1981N	39	37	4	645243	4686859	519	
1982N	39	36	4	643381	4689273	507	
1988P	39	37	4	644480	4685048	468	
1993P	45	43	4	645204	4688905	602	
1995P	43	42	4	652630	4690068	510	
2001A	37	35	4	644412	4682829	442	
2006P	43	42	4	643255	4685089	485	
2009B	43	41	4	642015	4684518	489	
2011C	37	36	4	644403	4682811	442	
2012P	44	43	4	655410	4682377	502	
2013P	38	36	4	643176	4680879	455	
2018B	44	43	4	647723	4685053	580	
2019P	44	42	4	647463	4685155	572	
2020A	37	35	4	640617	4684061	407	
2021P	45	43	4	651377	4687573	456	
202P	37	36	4	643030	4685263	479	
2032P	45	44	4	645123	4690333	556	
2037B	47	45	4	653312	4683366	531	
2038P	41	39	4	650285	4685239	641	
2040P	41	39	4	653641	4684572	472	
2046P	39	37	4	644486	4685114	470	
2047P	42	40	4	647342	4689536	536	
2048P	45	43	4	643033	4682147	506	
2049P	45	43	4	647721	4685224	585	
2053C	37	35	4	646780	4687026	529	
2055P	44	42	4	647671	4684277	554	
2063P	44	42	4	653840	4686241	443	
2064P	41	39	4	652260	4681648	537	
2065N	38	36	4	644342	4682491	440	
2067C	37	35	4	655493	4682185	506	
2068C	37	35	4	651222	4687747	463	
2071P	43	41	4	655579	4682460	485	
2073P	39	37	4	643382	4685957	532	
2084P	39	37	4	644833	4683546	462	
2086B	42	41	4	650743	4685234	636	
2087P	39	37	4	645800	4685056	486	
2088N	38	36	4	648548	4690349	534	
208P	37	36	4	655069	4687873	529	
2090P	39	37	4	643843	4682276	459	
2091C	37	35	4	651113	4687991	468	



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Receiver	Modeled Sound Pressure Level (dBA)		Relative Height	Coordinates (UTM NAD83 Z17N)		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)
2093P	44	43	4	655505	4686741	546
2096B	43	41	4	653899	4686249	444
2099P	44	43	4	651129	4687977	467
2100B	41	40	4	655337	4680474	541
2102P	37	35	4	647641	4684113	559
2112N	40	39	4	643793	4689092	531
2120B	41	40	4	655559	4687696	514
2123P	38	36	4	643580	4681066	422
2131P	42	40	4	643655	4685073	483
2132P	43	42	4	646681	4685179	532
2135P	37	36	4	645862	4690951	490
2136P	43	42	4	643471	4684983	486
2141W	38	36	4	643558	4681107	422
2142B	39	38	4	641775	4685201	461
2150B	39	37	4	648286	4683266	535
2151B	39	38	4	646725	4686543	502
2153P	38	36	4	645858	4690881	497
2156P	42	41	4	650628	4689022	461
2161B	39	38	4	641671	4685292	455
2162W	38	37	4	644279	4682422	439
2164B	44	42	4	655390	4682492	497
2166P	45	44	4	646837	4685041	542
2168P	44	42	4	655480	4682356	501
2172B	44	43	4	653747	4686430	447
2174B	43	42	4	650851	4688582	455
2175B	43	42	4	643369	4685077	485
2185N	38	36	4	652897	4680710	533
2189P	44	43	4	645179	4687607	544
2198P	44	43	4	655412	4682278	505
2199B	41	39	4	654010	4684362	449
219P	37	37	4	647762	4684552	561
2201P	44	43	4	646764	4685081	534
2202B	39	38	4	655534	4688450	491
2203B	41	39	4	654696	4684034	449
2206P	45	43	4	648492	4685187	595
2208P	45	43	4	653970	4680761	552
2209B	39	38	4	655474	4688358	495
220B	38	38	4	642072	4685961	464
2214B	41	39	4	654010	4684643	449
2215B	39	38	4	645171	4686360	524

Receiver	Modeled Pressure Le		Relative Height	Coordinates (UTM NAD83 Z17N)		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)
2217B	39	38	4	655458	4688483	492
2220W	42	40	4	655305	4683009	476
2231N	37	34	4	652630	4690044	510
2263N	41	39	4	654022	4684362	449
2264N	41	39	4	652121	4683372	606
2266P	41	39	4	653933	4684248	450
2285N	35	33	4	647345	4690065	528
2296B	33	32	4	648533	4690320	536
2300W	44	43	4	646751	4685085	533
2308C	38	36	4	643621	4681339	430
2317N	42	40	4	653687	4689557	501
2322N	34	32	4	648846	4684435	609
2326N	42	40	4	654093	4685128	447
2334P	38	35	4	640583	4683104	414
2337B	43	42	4	646912	4687171	532
2338B	43	42	4	643467	4684976	487
2342B	46	46	4	646554	4689232	574
2347P	37	35	4	646459	4682775	504
2349P	37	35	4	648854	4685718	575
234P	36	36	4	646756	4685392	539
2352P	37	35	4	648427	4685938	561
2353P	37	35	4	646551	4682796	508
235P	35	35	4	647952	4690177	528
2360N	42	40	4	653678	4689557	501
2361N	42	40	4	643653	4685086	483
2366P	36	33	4	650353	4685168	641
2371N	39	38	4	645859	4686110	489
2374N	33	30	4	642537	4685969	480
2378N	32	29	4	643820	4681427	435
2379N	40	39	4	654918	4684039	442
2387N	39	38	4	646052	4686391	492
2397B	44	42	4	653756	4686438	447
2402P	37	35	4	651263	4687767	456
2404B	47	46	4	642332	4683838	511
2411B	46	44	4	645841	4689226	579
2412P	35	33	4	653676	4689912	490
2413P	37	35	4	653503	4689183	536
2414P	37	35	4	650910	4685707	626
2420P	35	33	4	653989	4684411	450
2421B	48	44	4	653192	4684660	513

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Receiver	Modeled Sound Pressure Level (dBA)		Relative Height	Coordinates (UTM NAD83 Z17N)		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)
2421B	48	44	4	653192	4684660	513
2422P	36	34	4	655270	4682986	481
2439P	36	33	4	644544	4691103	528
2447N	37	36	4	645534	4689248	599
2451P	35	33	4	653479	4690082	497
2456P	35	33	4	652667	4690524	489
2458P	35	33	4	653409	4690128	498
2461P	34	32	4	646925	4683007	524
2462B	48	48	4	650392	4685353	634
2467N	41	39	4	656037	4682538	476
2473P	35	33	4	646051	4683766	502
2478N	37	36	4	655494	4686722	546
2480N	37	36	4	647728	4684382	552
2500B	45	44	4	642907	4685078	497
2501P	35	33	4	650329	4689599	458
2502P	35	33	4	654850	4685181	445
2508P	35	33	4	655724	4687761	500
2514W	34	32	4	643422	4685743	521
2525P	41	39	4	650285	4685233	641
2527P	35	32	4	645786	4684936	489
2528P	35	33	4	654908	4685167	442
2529P	35	33	4	646523	4686475	501
2533P	36	34	4	646511	4686469	502
2539P	35	33	4	654264	4684699	441
2540N	43	41	4	655196	4687749	529
2542N	43	41	4	654041	4685779	441
2545N	42	40	4	655356	4683107	472
2558P	45	43	4	645068	4690443	550
2559N	38	37	4	643564	4681117	423
2561N	37	37	4	640523	4683376	409
2568N	37	36	4	640661	4684321	408
2582P	37	36	4	647963	4682750	519
2605N	37	37	4	643525	4681317	426
2608N	37	37	4	646495	4682699	496
2612B	44	43	4	648556	4685108	598
2614N	38	37	4	642784	4686217	509
2616P	37	36	4	646922	4685105	543
2617P	37	36	4	646432	4682822	505
2618P	43	42	4	648630	4685101	601
2620P	44	42	4	653730	4688952	537

Receiver	Modeled Sound Pressure Level (dBA)		Relative Height	Coordinates (UTM NAD83 Z17N)		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)
2625P	37	36	4	641661	4685837	434
2626P	43	42	4	652622	4690076	511
2631N	38	37	4	643854	4681348	440
2632N	36	35	4	655462	4687729	514
2635N	38	37	4	643805	4681347	438
2637N	39	38	4	649137	4684319	614
2640N	39	38	4	643373	4689282	507
2642N	39	38	4	641746	4685102	460
2644N	39	38	4	655678	4680486	519
2646N	37	35	4	647889	4684386	558
2648P	37	36	4	647524	4684122	556
2653P	37	36	4	648232	4685058	595
2658N	38	37	4	640471	4683469	407
2659N	37	36	4	655492	4686741	547
2665P	37	36	4	648091	4686412	539
2671P	37	36	4	651096	4685952	623
2675P	37	36	4	648197	4686161	558
2698P	44	42	4	651027	4688163	467
2703B	44	43	4	652505	4690111	512
2707P	44	42	4	653856	4680724	561
2719P	44	42	4	647725	4685042	579
2725N	40	39	4	654918	4684027	443
2728N	40	39	4	646076	4685099	498
2731P	44	42	4	655494	4686825	545
2735P	45	42	4	651331	4687570	460
2736P	44	42	4	652097	4690136	528
2751P	46	44	4	651695	4687181	461
2754B	41	40	4	641912	4684899	462
2755N	45	44	4	643362	4684821	497
2770B	40	39	4	655660	4680685	512
2775P	44	42	4	647633	4685183	580
2784B	41	40	4	653668	4689785	495
2786P	36	35	4	655664	4686213	547
2789B	41	40	4	651262	4684511	642
2793N	45	45	4	645110	4690328	556
2795N	45	45	4	643623	4684336	498
2808P	38	37	4	641293	4681283	470
2815B	41	40	4	653448	4683999	486
2816B	41	40	4	650059	4687289	640
2817B	41	40	4	651291	4684428	641

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Receiver	Modeled Sound Pressure Level (dBA)		Relative Height	Coordinates (UTM NAD83 Z17N)		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)
2819P	38	37	4	642683	4686162	503
2822P	41	40	4	650189	4685181	643
2824P	41	40	4	656044	4682411	474
2832P	41	40	4	655578	4680736	521
2836N	42	41	4	653164	4690064	502
2844N	42	41	4	646639	4686712	526
2847N	42	41	4	651272	4684772	619
2865P	40	39	4	652289	4681396	516
2874N	45	44	4	647099	4687513	553
2877N	42	41	4	653686	4689346	511
2886B	40	39	4	646275	4686450	497
2890P	42	40	4	655441	4683006	474
2894B	40	39	4	645236	4686931	524
2898P	42	40	4	653588	4689347	518
2903P	43	40	4	653710	4689235	518
2905P	41	40	4	653926	4684247	450
2907N	42	41	4	643350	4682394	480
2908N	45	44	4	645076	4688208	571
2911N	45	44	4	643382	4684821	497
2920N	44	44	4	653693	4686653	458
2923N	45	44	4	647720	4685207	584
2945B	39	38	4	645260	4686514	511
2948B	39	38	4	641745	4685086	460
2949P	41	41	4	647278	4683289	547
2957B	40	39	4	643960	4685101	479
2975N	44	42	4	653715	4688779	544
3008W	40	39	4	646084	4685103	499
300B	40	40	4	654554	4684646	436
3011W	40	40	4	644077	4691089	515
3018W	40	39	4	650346	4689582	457
3067N	45	43	4	655035	4687629	547
3084N	45	43	4	655431	4681562	524
3087P	43	40	4	654585	4680558	535
3092N	43	42	4	646532	4685155	534
3095N	44	43	4	647337	4689202	538
309B	41	41	4	653799	4684252	454
3107P	43	42	4	653715	4689226	519
3110P	43	42	4	653624	4684961	504
3112P	46	43	4	647583	4684545	559
3124P	37	35	4	645085	4688206	572

Receiver	Modeled Pressure Le		Relative Height		dinates (Už AD83 Z17N			
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)		
3128P	37	35	4	645051	4690465	549		
3131P	37	35	4	647744	4685236	586		
3132P	41	38	4	654270	4684643	442		
3135P	41	39	4	654163	4685848	439		
3146P	39	37	4	646293	4686494	499		
3149N	43	42	4	650206	4686855	632		
3150P	43	40	4	654479	4680574	536		
3151N	46	44	4	651705	4687106	465		
3152P	39	36	4	645535	4685088	486		
3153P	44	41	4	648604	4685189	600		
3156P	43	40	4	645189	4687296	538		
3157P	41	39	4	644695	4691121	531		
3158P	42	39	4	654093	4685389	445		
3159P	39	37	4	651269	4684220	642		
3161N	43	43	4	650798	4688689	459		
3162P	37	35	4	647730	4685238	585		
3179N	47	45	4	645961	4689210	571		
3183P	44	41	4	643540	4684843	489		
3204N	43	42	4	653487	4680709	575		
3206N	43	42	4	650203	4686863	632		
322B	40	40	4	653800	4684259	454		
3238B	45	45	4	642925	4685077	496		
3239N	42	42	4	644971	4687421	526		
3247W	40	39	4	652261	4681587	535		
3248P	44	43	4	643172	4682599	498		
3250P	44	43	4	642113	4684309	505		
3276P	39	36	4	643302	4689548	498		
3282P	39	36	4	644843	4683552	462		
3293P	38	35	4	652889	4680715	532		
3298P	38	36	4	644429	4682519	442		
3305P	47	44	4	652065	4686876	455		
3316P	38	35	4	642033	4686089	467		
3321N	41	41	4	653462	4683995	486		
3331N	41	40	4	646497	4686479	502		
3343N	41	40	4	653548	4684188	461		
3350N	41	41	4	646490	4686484	502		
3353P	37	35	4	643312	4689862	495		
3359N	41	40	4	654001	4684656	449		
3373P	44	42	4	643221	4685007	492		
3379W	41	39	4	655576	4680761	522		



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Receiver	Modeled Pressure Le		Relative Height	Coordinates (UTM NAD83 Z17N)					
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)			
3382P	44	41	4	643596	4684667	484			
3391B	45	44	4	647321	4687545	554			
3397P	45	43	4	651598	4687199	463			
3406P	44	41	4	653888	4686246	444			
3407P	38	36	4	644212	4682343	438			
3425N	40	39	4	652185	4681624	534			
3434P	37	35	4	647737	4684383	553			
3443P	47	44	4	646078	4689226	561			
3448P	39	37	4	645701	4685056	485			
3455P	46	43	4	655421	4681675	523			
3458P	36	34	4	653926	4685685	454			
3459P	42	40	4	650747	4685227	636			
3460P	37	35	4	655581	4687136	535			
3473P	47	44	4	651060	4685963	623			
3484P	43	42	4	643596	4684799	486			
3490P	42	40	4	655303	4682933	483			
3492P	41	39	4	650488	4689310	457			
3499N	44	41	4	655467	4682323	504			
3501P	46	44	4	651705	4687175	461			
3503P	47	44	4	647828	4688865	553			
3505P	47	44	4	645991	4689211	568			
3513P	47	44	4	647212	4687750	561			
3514P	43	41	4	648823	4685135	602			
3517P	42	40	4	650055	4687147	636			
3518P	47	44	4	653704	4688509	566			
3519P	47	44	4	645960	4689223	571			
3521P	46	44	4	645407	4689080	603			
3522P	42	40	4	654075	4685390	444			
3523P	41	40	4	653593	4684660	477			
3524P	47	44	4	655379	4686774	557			
3526P	43	41	4	642027	4684485	491			
3530P	43	41	4	654962	4680586	553			
3532P	41	40	4	653627	4684697	476			
3535P	46	43	4	642791	4685070	505			
3541P	37	35	4	648132	4686648	548			
3544P	37	35	4	646956	4685110	544			
3552N	39	38	4	643370	4685956	532			
3555N	39	38	4	643488	4681627	448			
3556P	41	40	4	653604	4684669	476			
3558P	42	41	4	650227	4686953	632			

Receiver	Modeled Pressure Le		Relative Height		dinates (Už AD83 Z17N			
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)		
3560P	41	39	4	650046	4687282	639		
3561P	41	40	4	655016	4680319	556		
3564P	36	34	4	644394	4688805	551		
3567P	44	42	4	645177	4687618	544		
3571P	37	35	4	647704	4685232	585		
3603P	41	39	4	654696	4684021	451		
3604P	37	35	4	647018	4687367	543		
3605N	41	39	4	654987	4680317	559		
3606P	41	39	4	652292	4681527	529		
3612P	37	35	4	655310	4687558	531		
3615P	36	34	4	647297	4683289	547		
3619P	40	39	4	656125	4682420	470		
3620P	40	39	4	647422	4690000	529		
3631N	38	37	4	643559	4681125	423		
3636N	37	37	4	644442	4682791	441		
363B	33	32	4	643210	4686227	532		
3643N	37	37	4	644318	4682602	440		
3648N	41	39	4	647354	4689813	534		
364P	37	37	4	655074	4687753	538		
3655N	41	39	4	653991	4684643	449		
3674W	43	43	4	646809	4687044	531		
3676W	43	43	4	651656	4690256	533		
3678N	37	36	4	653720	4688825	539		
3682P	39	38	4	645907	4686313	490		
3689N	40	38	4	645689	4690755	519		
3693P	32	30	4	644613	4683197	445		
3700P	32	30	4	644523	4683276	446		
3703P	39	38	4	643391	4689045	510		
3708P	44	44	4	653695	4686639	457		
3711P	47	45	4	647297	4687857	562		
3712P	39	37	4	644841	4683482	463		
3713N	36	35	4	655516	4683177	458		
3717N	36	35	4	655343	4687758	520		
371P	37	37	4	648529	4686091	559		
3720N	39	37	4	652391	4681418	506		
3721N	39	37	4	644471	4685059	468		
3722N	39	37	4	655994	4687768	479		
3728P	42	41	4	643714	4683219	473		
3733P	40	39	4	652300	4681411	517		
3734P	42	41	4	650064	4687129	635		



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Receiver	Modeled Pressure Le		Relative Height		Coordinates (UTM NAD83 Z17N)				
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)			
3735P	42	41	4	653098	4690138	503			
3736P	39	38	4	656035	4687687	480			
3737P	38	37	4	643375	4691087	483			
3738P	47	45	4	645138	4690107	568			
3739P	38	37	4	643893	4681520	434			
3740P	46	44	4	655406	4681751	522			
3741P	46	43	4	645548	4689207	599			
3742P	45	43	4	647582	4684561	560			
3743P	45	43	4	647651	4684020	555			
3744P	45	43	4	645219	4689128	601			
3765N	38	36	4	641403	4681298	475			
3766N	38	36	4	643487	4681240	425			
3770N	38	36	4	644419	4682727	441			
3771N	38	36	4	644595	4683160	444			
3772B	37	35	4	644250	4689242	557			
3773B	36	35	4	653896	4684456	459			
3774B	34	33	4	650752	4690377	454			
3775B	35	34	4	645149	4686422	522			
3776B	35	34	4	647437	4690014	528			
3777B	35	34	4	644093	4685039	479			
3778W	36	35	4	650250	4685251	642			
3779W	34	34	4	646776	4683032	524			
377B	39	39	4	652396	4681456	508			
3780W	36	35	4	652331	4681732	540			
3781W	36	35	4	650131	4687313	644			
3782W	36	35	4	655382	4687758	517			
3783W	35	34	4	647417	4690180	527			
3784P	42	41	4	653422	4680705	571			
3785P	39	38	4	643897	4681833	433			
381B	40	40	4	647416	4690008	528			
383B	32	32	4	643127	4686219	529			
3843P	39	38	4	655850	4680279	504			
3844P	39	38	4	656033	4687694	479			
3845P	40	39	4	651700	4683559	642			
3846P	40	39	4	655738	4687743	500			
3847P	40	39	4	652256	4681291	505			
3854P	42	41	4	653465	4684713	499			
3856P	43	42	4	655567	4681143	528			
3858N	36	35	4	650345	4685175	641			
3865B	37	36	4	641618	4685829	432			

Receiver	Modeled Pressure Le		Relative Height		dinates (Už AD83 Z17N		
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)	
3866B	38	37	4	642203	4686189	480	
3867N	38	36	4	643901	4681696	440	
3868N	38	36	4	644659	4683146	445	
3869B	44	42	4	648560	4685182	599	
387B	32	32	4	648416	4683319	529	
3891P	41	38	4	652239	4681725	540	
391B	42	42	4	653602	4689530	503	
396P	38	38	4	642716	4686177	505	
400B	40	40	4	655651	4680695	514	
405B	43	42	4	645385	4686979	540	
406P	38	38	4	647286	4682631	523	
4178B	32	32	4	643116	4686234	528	
4389P	35	35	4	647418	4690156	527	
4390P	35	35	4	654912	4684016	445	
4395B	39	38	4	644834	4683471	463	
4396B	38	38	4	643925	4681943	434	
451W	35	35	4	647930	4690057	524	
4537P	38	37	4	642687	4686069	500	
4539P	39	38	4	655640	4680458	519	
4540P	40	38	4	646306	4686541	507	
4543B	39	37	4	643417	4685704	518	
4544B	39	37	4	645477	4685088	484	
4545P	34	33	4	643431	4685732	520	
4546P	33	33	4	656051	4687662	479	
4547P	36	35	4	651279	4684756	621	
4555B	32	30	4	642731	4680989	497	
4556B	32	30	4	641600	4681296	479	
4557B	34	31	4	643397	4685919	531	
4558B	32	31	4	644611	4683207	446	
4559P	37	35	4	652741	4689772	529	
4560P	37	35	4	651248	4685968	621	
4561B	43	41	4	655190	4687756	529	
458A	33	31	4	655294	4688916	478	
487P	34	32	4	643350	4689412	503	
514C	34	31	4	655459	4688698	486	
522C	34	31	4	646198	4686464	495	
525C	34	31	4	643276	4689531	503	
526C	34	31	4	656270	4680860	480	
531P	40	40	4	643787	4682982	473	
535P	36	34	4	653699	4689243	518	



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Receiver	Modeled Pressure Le		Relative Height	Coordinates (UTM NAD83 Z17N)				
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)		
537P	41	41	4	653437	4690137	496		
545C	34	32	4	650768	4690396	457		
560B	37	36	4	650769	4688616	468		
561P	34	31	4	643366	4689144	508		
568B	37	37	4	645081	4690393	553		
571P	35	33	4	645243	4686959	526		
575P	34	32	4	646796	4683059	523		
578C	34	32	4	645528	4684977	485		
581P	35	33	4	646350	4686467	498		
582P	35	33	4	654217	4685824	436		
584P	35	32	4	645790	4684968	488		
587P	35	33	4	655347	4680442	539		
588N	31	29	4	644512	4683024	446		
592N	34	32	4	648092	4690271	534		
598B	37	36	4	644254	4689386	557		
599N	33	30	4	650779	4690371	458		
601C	35	32	4	645047	4686422	520		
604N	34	32	4	650734	4690400	454		
610C	35	32	4	645157	4686436	521		
611C	35	32	4	649366	4684564	618		
621P	36	34	4	653396	4684719	505		
626P	43	43	4	647738	4686778	529		
627B	37	37	4	645836	4691060	482		
630C	35	32	4	647369	4690062	528		
637B	37	37	4	640455	4683931	402		
639B	36	35	4	652328	4681736	540		
642C	35	32	4	645846	4686277	489		
647B	36	35	4	655359	4682982	473		
652P	43	43	4	644243	4689224	557		
663C	35	32	4	646096	4685077	499		
667B	38	38	4	647265	4682651	523		
671C	35	32	4	654027	4684411	448		
675P	43	43	4	646939	4687109	535		
680B	38	37	4	644433	4682753	441		
691B	37	37	4	644421	4682854	443		
692N	37	35	4	655514 46866		542		
698B	38	38	4	642631	4686037	495		
703P	44	44	4	648434	4685055	596		
706N	36	33	4	653467	4684724	501		
713B	39	38	4	643399	4689551	504		

Receiver	Modeled Pressure Le		Relative Height	Coordinates (UTM NAD83 Z17N)				
	Unmitigated	Mitigated	(m)	X (m)	Y(m)	Z(m)		
715B	39	38	4	642442	4681158	501		
716B	39	38	4	643315	4690546	487		
720P	44	44	4	646813	4685165	538		
725N	38	36	4	644313	4682461	439		
726N	37	33	4	645413	4687000	542		
748N	37	34	4	647747	4684354	552		
751N	37	33	4	647818	4684421	557		
775N	36	33	4	653700	4689194	523		
791P	44	43	4	642091	4684253	506		
799N	34	32	4	641271	4684430	454		
802P	42	42	4	646653	4686705	527		
824P	38	34	4	642419	4686102	483		
825P	42	42	4	650141	4686957	634		
843P	42	42	4	655292	4683186	475		
851N	35	31	4	653688	4689944	488		
859P	42	41	4	653086	4690143	504		
864P	42	42	4	642148	4685074	475		
870N	35	31	4	654014	4684412	449		
874N	43	39	4	653594	4689331	519		
878P	38	38	4	641517	4681305	478		
881P	37	37	4	644510	4682987	445		
884N	36	33	4	644625	4688202	535		
900P	40	40	4	654723	4683845	467		
901N	36	33	4	654070	4686096	458		
902N	35	31	4	645241	4686552	513		
911N	37	33	4	647742	4684394	553		
913P	42	41	4	647335	4689656	535		
928N	37	33	4	650767	4688677	461		
940P	40	40	4	655040	4684026	439		
943P	38	38	4	641725	4685678	440		
969N	45	42	4	642585	4685059	504		
972N	35	30	4	645234	4686587	513		
986N	34	33	4	655849	4680303	506		
995P	40	40	4	650191	4685173	643		
998N	31	29	4	646641	4682744	504		
999N	34	33	4	650163	4690081	459		
Boutwell ParkingB	38	37	1.5	646810	4682790	518		
Worst Case TrailB	45	45	1.5	655424	4681474	529		

TABLE 29: DISCRETE RECEPTOR RESULTS - 1/1 OCTAVE BAND RESULTS - MITIGATED

Receptor		-	1/1 Oc	tave Ba	and So	und Le	vel (dBZ)			Relative Height	Coordinates (UTM NAD83 Z17 N)			
Receptor	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)	
1013N	46	41	36	32	28	21	5	0	0	4	646495	4682699	496	
1018N	45	41	35	32	28	20	5	0	0	4	646270	4682711	488	
1020N	45	40	35	31	28	20	5	0	0	4	646250	4682719	487	
1023N	49	44	37	34	31	24	8	0	0	4	644419	4682727	441	
1030N	46	41	36	32	28	22	9	0	0	4	646641	4682744	504	
1032N	45	41	35	32	28	21	5	0	0	4	646272	4682747	490	
1033N	46	41	35	31	27	19	4	0	0	4	647963	4682750	519	
1036N	49	44	37	34	31	24	8	0	0	4	644433	4682753	441	
1037N	46	41	36	32	28	21	5	0	0	4	646283	4682753	491	
1038P	54	50	43	42	39	34	22	0	0	4	655460	4682753	479	
1042N	46	41	36	32	28	21	6	0	0	4	646459	4682775	504	
1047N	48	43	38	36	32	26	13	0	0	4	646810	4682790	518	
1048N	47	43	36	33	30	23	7	0	0	4	644442	4682791	441	
1049N	46	41	36	32	28	21	7	0	0	4	646551	4682796	508	
1052N	47	42	36	33	29	22	6	0	0	4	644403	4682811	442	
1055N	46	41	36	32	29	21	7	0	0	4	646432	4682822	505	
1056N	47	42	36	33	29	22	6	0	0	4	644412	4682829	442	
1061N	47	42	36	33	29	22	6	0	0	4	644421	4682854	443	
1069P	53	48	42	40	38	33	22	0	0	4	655303	4682933	483	
1077P	52	47	41	39	37	31	20	0	0	4	643787	4682982	473	
1078P	54	49	43	41	39	33	21	0	0	4	655359	4682982	473	
1082P	53	48	43	41	39	33	21	0	0	4	655270	4682986	481	
1084N	46	42	36	33	29	22	6	0	0	4	644510	4682987	445	
1088P	55	50	43	41	39	33	20	0	0	4	655441	4683006	474	
1089B	50	46	39	37	35	29	18	0	0	4	646925	4683007	524	
1093P	53	48	43	41	38	33	21	0	0	4	655305	4683009	476	
1094B	50	46	39	37	35	29	17	0	0	4	646722	4683014	526	
1098N	47	42	36	33	30	22	6	0	0	4	644512	4683024	446	
1099B	50	46	39	37	35	30	18	0	0	4	646899	4683028	523	
1101B	51	46	39	37	35	29	18	0	0	4	646776	4683032	524	
1103N	46	42	36	33	30	22	6	0	0	4	644525	4683047	447	
1107B	50	46	39	37	35	30	18	0	0	4	646796	4683059	523	
1113P	53	49	43	41	39	33	20	0	0	4	655348	4683094	472	
1115N	45	41	36	33	31	25	10	0	0	4	640583	4683104	414	
1116B	51	47	40	38	36	31	20	0	0	4	647000	4683106	528	

Receptor			1/1 Octave Band Sound Level (dBZ)									Coordinates (UTM NAD83 Z17 N)		
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	Height (m)	X (m)	Y (m)	Z (m)	
1117P	53	49	43	41	39	33	20	0	0	4	655356	4683107	472	
1120N	48	43	37	35	32	26	11	0	0	4	644645	4683133	445	
1124N	48	43	37	35	32	26	11	0	0	4	644659	4683146	445	
1126N	48	43	37	35	32	26	11	0	0	4	644595	4683160	444	
1127P	53	49	42	40	38	32	18	0	0	4	655516	4683177	458	
1131P	54	49	43	41	39	33	20	0	0	4	655292	4683186	475	
1135N	48	43	37	35	32	26	11	0	0	4	644613	4683197	445	
1136B	51	47	40	38	36	32	21	0	0	4	646964	4683200	527	
1138N	48	44	37	35	32	26	12	0	0	4	644611	4683207	446	
1141P	53	48	42	40	38	33	23	0	0	4	643714	4683219	473	
1154B	50	46	39	36	33	27	13	0	0	4	648286	4683266	535	
1159N	49	44	38	35	32	26	13	0	0	4	644523	4683276	446	
1160B	50	46	39	36	33	27	13	0	0	4	648279	4683280	534	
1161B	53	48	42	40	38	33	22	0	0	4	647278	4683289	547	
1162B	53	49	42	40	38	33	22	0	0	4	647297	4683289	547	
1166B	50	45	38	36	33	26	12	0	0	4	648416	4683319	529	
1183B	57	53	47	45	44	39	32	13	0	4	653312	4683366	531	
1186B	53	48	42	40	37	31	17	0	0	4	652121	4683372	606	
1189N	46	41	35	33	30	24	9	0	0	4	640523	4683376	409	
1205B	54	49	42	39	36	29	13	0	0	4	651797	4683422	636	
1214N	47	43	36	34	31	25	9	0	0	4	640467	4683460	407	
1216N	48	43	36	34	31	25	9	0	0	4	640471	4683469	407	
1218N	51	46	39	37	34	27	11	0	0	4	644834	4683471	463	
1221B	54	49	42	40	37	30	14	0	0	4	651889	4683479	630	
1222N	51	46	39	37	34	27	11	0	0	4	644841	4683482	463	
1231B	54	49	42	39	36	30	13	0	0	4	651820	4683511	634	
1237W	48	44	37	34	31	23	6	0	0	4	645524	4683528	490	
1241N	51	46	39	37	34	27	11	0	0	4	644833	4683546	462	
1244N	51	46	39	37	34	27	11	0	0	4	644843	4683552	462	
1245B	53	49	42	39	36	29	12	0	0	4	651700	4683559	642	
1278W	52	47	41	39	36	31	20	0	0	4	646051	4683766	502	
1299N	57	52	46	45	43	39	32	12	0	4	642332	4683838	511	
1304P	52	47	42	40	37	31	17	0	0	4	654723	4683845	467	
1326N	47	42	35	33	30	24	8	0	0	4	640455	4683931	402	
1349B	52	48	42	40	38	32	20	0	0	4	653462	4683995	486	
1351B	52	48	42	40	37	32	20	0	0	4	653448	4683999	486	
1365P	54	49	42	40	37	30	15	0	0	4	654912	4684016	445	
1368B	56	52	46	43	42	38	30	13	0	4	647651	4684020	555	

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Receptor		1/1 Octave Band Sound Level (dBZ) 31.5 63 125 250 500 1 2 4							Relative Height	Coordinates (UTM NAD83 Z17 N)			
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
1370P	53	49	42	40	37	31	16	0	0	4	654696	4684021	451
1373P	53	49	42	39	37	30	14	0	0	4	655040	4684026	439
1374P	54	49	42	40	37	30	15	0	0	4	654918	4684027	443
1376P	54	49	42	40	37	30	15	0	0	4	654927	4684033	443
1378P	54	49	42	40	37	31	16	0	0	4	654696	4684034	449
1384P	54	49	42	40	37	30	15	0	0	4	654918	4684039	442
1407N	41	36	33	29	26	20	6	0	0	4	640617	4684061	407
1411N	41	36	33	30	26	20	4	0	0	4	640678	4684065	412
1415N	41	36	33	30	26	20	5	0	0	4	640642	4684072	409
1418B	51	47	41	39	36	30	16	0	0	4	653529	4684077	462
1433N	41	36	33	29	26	19	4	0	0	4	640631	4684098	407
1434B	51	46	41	39	36	30	17	0	0	4	653526	4684099	460
1461B	56	52	46	44	43	38	30	11	0	4	647641	4684113	559
1462B	57	53	47	45	44	40	33	16	0	4	647525	4684113	556
1465B	57	53	47	45	44	40	33	16	0	4	647524	4684122	556
1475N	41	36	33	30	26	20	4	0	0	4	640660	4684135	409
1506B	57	52	46	44	43	39	31	12	0	4	647615	4684176	560
1515B	52	47	42	39	37	32	19	0	0	4	653548	4684188	461
1525B	52	47	41	39	37	32	19	0	0	4	653548	4684202	461
1532B	50	45	40	38	35	28	12	0	0	4	651269	4684220	642
1546B	51	47	42	39	35	29	13	0	0	4	651269	4684244	644
1549N	53	48	42	40	37	31	18	0	0	4	653926	4684247	450
1550N	53	48	42	40	37	31	18	0	0	4	653933	4684248	450
1553N	52	48	42	40	37	31	18	0	0	4	653799	4684252	454
1555N	55	50	44	42	41	36	27	2	0	4	642091	4684253	506
1561N	52	47	42	39	37	31	18	0	0	4	653800	4684259	454
1565B	52	48	44	42	41	37	28	7	0	4	647671	4684277	554
1582N	41	36	33	31	28	22	7	0	0	4	640642	4684297	406
1585B	54	49	42	40	37	30	16	0	0	4	651368	4684304	641
1590N	55	50	44	43	41	37	27	3	0	4	642113	4684309	505
1595B	53	48	41	38	35	28	13	0	0	4	649137	4684319	614
1596N	41	36	33	31	28	23	7	0	0	4	640661	4684321	408
1604P	56	51	45	44	43	39	31	11	0	4	643623	4684336	498
1605N	42	38	35	32	29	23	8	0	0	4	640689	4684337	411
1617B	55	50	44	43	41	37	28	5	0	4	647747	4684354	552
1622N	53	48	42	40	37	31	17	0	0	4	654010	4684362	449
1624N	53	48	42	40	37	31	17	0	0	4	654022	4684362	449
1634B	55	50	44	43	41	37	29	6	0	4	647728	4684382	552

Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height	Coordinates (UTM NAD83 Z17 N)			
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)	
1635B	55	50	44	43	41	37	28	5	0	4	647737	4684383	553	
1638B	54	49	43	41	40	35	26	0	0	4	647889	4684386	558	
1639B	52	48	41	39	35	29	14	0	0	4	649035	4684390	613	
1643B	55	50	44	43	41	37	28	5	0	4	647742	4684394	553	
1655B	51	46	40	37	35	28	14	0	0	4	648932	4684410	606	
1656N	53	48	42	40	37	31	17	0	0	4	653989	4684411	450	
1657N	53	48	42	40	37	31	16	0	0	4	654027	4684411	448	
1658N	53	48	42	40	37	31	17	0	0	4	654014	4684412	449	
1662B	51	46	40	37	35	28	14	0	0	4	648970	4684419	608	
1665B	54	50	43	42	40	36	27	2	0	4	647818	4684421	557	
1671B	54	49	42	40	37	31	17	0	0	4	651291	4684428	641	
1673W	50	45	39	37	35	29	16	0	0	4	641271	4684430	454	
1676B	51	47	40	38	35	29	15	0	0	4	648846	4684435	609	
1683N	53	49	42	40	38	31	17	0	0	4	653896	4684456	459	
1708N	54	49	43	41	40	35	26	1	0	4	642027	4684485	491	
1716B	54	50	43	40	38	31	17	0	0	4	651262	4684511	642	
1722N	54	49	43	41	40	35	26	0	0	4	642015	4684518	489	
1728P	55	51	45	43	41	37	29	7	0	4	643614	4684526	490	
1736B	56	52	46	44	43	39	31	10	0	4	647583	4684545	559	
1738B	54	50	44	42	41	36	28	3	0	4	647762	4684552	561	
1749B	56	51	46	44	43	39	31	10	0	4	647582	4684561	560	
1753B	52	48	41	38	35	29	14	0	0	4	649366	4684564	618	
1759N	53	48	42	40	38	32	20	0	0	4	653641	4684572	472	
1761N	54	49	42	40	37	30	14	0	0	4	654321	4684573	441	
1780N	53	49	42	40	37	31	17	0	0	4	653991	4684643	449	
1783N	54	49	42	40	37	31	15	0	0	4	654270	4684643	442	
1784N	53	49	42	40	37	31	17	0	0	4	654010	4684643	449	
1787N	54	49	42	40	37	30	13	0	0	4	654554	4684646	436	
1791N	53	49	42	40	37	31	17	0	0	4	654001	4684656	449	
1793N	53	49	43	40	38	32	21	0	0	4	653593	4684660	477	
1800P	55	51	44	43	41	37	28	5	0	4	643596	4684667	484	
1802N	53	49	42	40	38	32	21	0	0	4	653604	4684669	476	
1821N	53	49	42	40	38	32	21	0	0	4	653627	4684697	476	
1822N	54	49	42	40	37	31	15	0	0	4	654264	4684699	441	
1836N	53	49	43	41	38	33	23	0	0	4	653465	4684713	499	
1840N	54	49	43	41	39	34	24	2	0	4	653396	4684719	505	
1841N	53	49	43	41	38	33	24	0	0	4	653467	4684724	501	
1845N	54	49	43	41	39	34	25	3	0	4	653400	4684732	506	

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Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2		Relative Height	Coordinates (UTM NAD83 Z17 N)			
Interprot	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
1856B	54	50	43	41	39	33	21	0	0	4	651279	4684756	621
1857N	54	49	43	41	39	33	24	1	0	4	653496	4684765	504
1860B	54	50	43	41	39	33	21	0	0	4	651272	4684772	619
1866B	55	51	45	43	41	37	29	11	0	4	653100	4684784	528
1868P	55	50	44	42	40	36	27	1	0	4	643596	4684799	486
1878P	56	51	45	44	42	38	30	8	0	4	643382	4684821	497
1880P	56	51	45	44	42	38	30	9	0	4	643362	4684821	497
1884P	55	50	44	42	40	36	27	2	0	4	643540	4684843	489
1904N	52	47	41	39	38	33	22	0	0	4	641912	4684899	462
1916P	52	48	41	39	36	30	17	0	0	4	645786	4684936	489
191B	52	47	41	40	37	32	19	0	0	4	655347	4680442	539
1930N	54	50	43	41	39	34	24	1	0	4	653624	4684961	504
1937P	52	48	41	39	36	30	16	0	0	4	645790	4684968	488
1939P	54	50	43	42	40	36	26	1	0	4	643467	4684976	487
1940C	52	47	40	38	35	28	13	0	0	4	645528	4684977	485
1947P	54	50	43	42	40	35	26	1	0	4	643471	4684983	486
1952P	55	51	45	43	42	38	29	9	0	4	643224	4684991	493
1965P	55	51	44	43	42	37	29	8	0	4	643221	4685007	492
1974P	52	48	41	39	36	30	17	0	0	4	645889	4685026	489
1981N	51	46	40	38	36	31	19	0	0	4	641772	4685030	457
1982N	51	46	40	38	36	31	19	0	0	4	641792	4685031	456
1988P	52	48	41	39	36	30	18	0	0	4	644093	4685039	479
1993P	56	51	45	44	42	38	31	13	0	4	646837	4685041	542
1995P	55	50	44	43	41	37	28	5	0	4	647725	4685042	579
2001A	52	47	40	38	35	28	13	0	0	4	644480	4685048	468
2006P	55	50	44	43	41	37	28	5	0	4	647723	4685053	580
2009B	55	50	44	42	41	36	28	7	0	4	648434	4685055	596
2011C	52	48	41	38	35	29	15	0	0	4	645701	4685056	485
2012P	56	51	45	43	42	38	30	10	0	4	643092	4685056	492
2013P	52	47	41	38	36	29	16	0	0	4	645800	4685056	486
2018B	56	51	45	43	42	37	29	10	0	4	648232	4685058	595
2019P	55	51	44	43	42	37	30	10	0	4	642471	4685058	498
2020A	51	47	40	37	35	28	13	0	0	4	644471	4685059	468
2021P	56	51	45	44	42	38	31	13	0	4	642585	4685059	504
202P	51	47	40	38	36	30	17	0	0	4	655636	4680451	519
2032P	56	52	46	44	43	39	32	14	0	4	642791	4685070	505
2037B	58	53	47	46	44	40	32	13	0	4	652510	4685073	562
2038P	53	49	42	40	38	33	23	0	0	4	643655	4685073	483

Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
neceptor	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
2040P	53	48	42	40	39	34	24	0	0	4	642148	4685074	475
2046P	53	48	41	39	37	31	20	0	0	4	646096	4685077	499
2047P	54	49	43	41	40	35	26	1	0	4	643369	4685077	485
2048P	56	51	45	44	42	38	31	13	0	4	642925	4685077	496
2049P	56	52	45	44	42	39	31	13	0	4	642907	4685078	497
2053C	52	47	40	38	35	28	12	0	0	4	645458	4685080	484
2055P	55	50	45	43	41	37	29	10	0	4	646764	4685081	534
2063P	54	50	44	43	41	37	29	10	0	4	646751	4685085	533
2064P	53	49	42	40	38	33	23	0	0	4	643653	4685086	483
2065N	51	46	39	38	36	30	18	0	0	4	641745	4685086	460
2067C	52	47	40	38	35	28	12	0	0	4	645477	4685088	484
2068C	52	47	40	38	35	28	12	0	0	4	645535	4685088	486
2071P	54	50	43	42	40	36	27	4	0	4	643255	4685089	485
2073P	53	48	41	39	37	31	20	0	0	4	646084	4685091	499
2084P	53	48	41	39	37	31	20	0	0	4	646076	4685099	498
2086B	55	51	44	42	40	36	26	3	0	4	648630	4685101	601
2087P	52	48	41	39	36	31	19	0	0	4	643960	4685101	479
2088N	51	46	39	38	36	30	18	0	0	4	641746	4685102	460
208P	51	47	40	39	36	30	17	0	0	4	655640	4680458	519
2090P	53	48	41	39	37	31	20	0	0	4	646084	4685103	499
2091C	52	47	40	38	35	28	12	0	0	4	645539	4685104	486
2093P	56	51	45	43	42	38	30	11	0	4	646922	4685105	543
2096B	55	51	44	43	41	36	27	5	0	4	648556	4685108	598
2099P	56	51	45	44	42	38	30	11	0	4	646956	4685110	544
2100B	54	50	43	42	40	35	24	0	0	4	648818	4685111	603
2102P	51	46	40	37	34	28	12	0	0	4	644486	4685114	470
2112N	54	50	43	41	38	32	18	0	0	4	654093	4685128	447
2120B	54	50	43	42	40	35	25	0	0	4	648823	4685135	602
2123P	52	48	41	38	36	29	15	0	0	4	645791	4685148	485
2131P	55	50	43	42	40	35	25	1	0	4	646532	4685155	534
2132P	55	51	45	43	41	37	27	3	0	4	647463	4685155	572
2135P	52	48	41	38	36	29	15	0	0	4	645791	4685164	485
2136P	55	50	44	43	41	36	28	7	0	4	646813	4685165	538
2141W	51	47	42	39	36	29	14	0	0	4	654908	4685167	442
2142B	55	50	43	40	38	31	16	0	0	4	650353	4685168	641
2150B	53	48	42	40	37	30	15	0	0	4	650191	4685173	643
2151B	55	50	43	40	38	31	16	0	0	4	650345	4685175	641
2153P	52	47	40	38	35	29	14	0	0	4	644262	4685177	473

Cassadaga Wind LLC Cassadaga Wind Preconstruction Noise Impact Assessment

Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U D83 Z17 N	
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
2156P	54	50	44	42	40	35	27	4	0	4	646681	4685179	532
2161B	53	49	42	40	37	31	16	0	0	4	650189	4685181	643
2162W	53	49	42	39	37	30	15	0	0	4	654850	4685181	445
2164B	56	51	45	43	41	37	28	8	0	4	648560	4685182	599
2166P	56	52	46	44	43	38	31	13	0	4	647873	4685183	588
2168P	55	50	44	43	41	37	28	6	0	4	647633	4685183	580
2172B	56	51	45	43	42	37	29	10	0	4	648492	4685187	595
2174B	56	51	45	43	41	37	28	6	0	4	648604	4685189	600
2175B	56	51	45	43	41	36	27	5	0	4	648637	4685189	601
2185N	50	46	39	37	35	30	18	0	0	4	641775	4685201	461
2189P	56	51	45	44	42	38	29	9	0	4	647720	4685207	584
2198P	56	52	45	44	42	38	29	10	0	4	647721	4685224	585
2199B	55	51	44	42	39	33	20	0	0	4	650747	4685227	636
219P	52	47	41	39	36	30	17	0	0	4	655638	4680471	520
2201P	56	52	45	44	42	38	29	10	0	4	647704	4685232	585
2202B	54	50	43	40	38	31	16	0	0	4	650285	4685233	641
2203B	55	51	44	42	39	33	20	0	0	4	650743	4685234	636
2206P	56	52	45	44	42	38	30	11	0	4	647744	4685236	586
2208P	56	52	45	44	42	38	30	11	0	4	647730	4685238	585
2209B	54	50	43	40	38	31	16	0	0	4	650285	4685239	641
220B	53	48	42	40	38	32	20	0	0	4	655337	4680474	541
2214B	55	51	44	42	39	33	20	0	0	4	650733	4685244	635
2215B	54	50	43	40	38	31	16	0	0	4	650285	4685248	641
2217B	54	50	43	40	38	31	16	0	0	4	650250	4685251	642
2220W	53	49	43	41	40	35	26	3	0	4	643030	4685263	479
2231N	49	44	38	36	34	28	15	0	0	4	641671	4685292	455
2263N	54	50	43	41	38	32	19	0	0	4	654093	4685389	445
2264N	54	50	43	41	38	32	19	0	0	4	654075	4685390	444
2266P	54	49	43	41	39	34	23	0	0	4	646756	4685392	539
2285N	47	42	37	35	33	27	15	0	0	4	641770	4685476	451
2296B	49	44	38	35	31	23	6	0	0	4	655983	4685515	438
2300W	56	52	45	44	42	37	29	10	0	4	647593	4685541	583
2308C	52	48	41	39	36	30	15	0	0	4	646128	4685599	497
2317N	55	50	44	42	39	34	21	0	0	4	653958	4685675	456
2322N	48	43	37	35	32	26	12	0	0	4	641725	4685678	440
2326N	55	50	44	42	39	34	21	0	0	4	653926	4685685	454
2334P	50	46	39	37	35	29	17	0	0	4	643417	4685704	518
2337B	56	51	45	43	41	36	26	0	0	4	650910	4685707	626

Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
2338B	56	51	45	43	41	36	26	0	0	4	650893	4685710	626
2342B	58	54	47	46	45	41	33	15	0	4	648854	4685718	575
2347P	51	46	39	37	35	29	16	0	0	4	643431	4685732	520
2349P	51	46	39	37	35	29	16	0	0	4	643447	4685734	521
234P	50	46	40	38	36	30	16	0	0	4	655678	4680486	519
2352P	51	46	39	37	35	29	16	0	0	4	643422	4685743	521
2353P	51	46	39	37	35	29	16	0	0	4	643413	4685743	521
235P	51	46	39	37	34	28	12	0	0	4	656138	4680487	493
2360N	55	50	44	42	39	34	22	0	0	4	654041	4685779	441
2361N	55	50	44	42	40	34	22	0	0	4	654028	4685787	441
2366P	49	44	38	36	33	27	13	0	0	4	641947	4685805	453
2371N	53	48	42	40	37	31	18	0	0	4	654217	4685824	436
2374N	43	38	35	33	30	24	8	0	0	4	641618	4685829	432
2378N	42	37	34	31	29	24	8	0	0	4	641661	4685837	434
2379N	54	50	43	41	39	33	21	0	0	4	654173	4685838	438
2387N	53	49	43	40	37	32	20	0	0	4	654163	4685848	439
2397B	56	52	45	44	41	36	27	2	0	4	650826	4685872	633
2402P	52	47	40	37	34	28	14	0	0	4	643397	4685919	531
2404B	58	54	48	46	45	41	34	15	0	4	648427	4685938	561
2411B	57	53	47	45	44	39	31	10	0	4	651096	4685952	623
2412P	49	44	37	35	33	26	12	0	0	4	642080	4685953	463
2413P	51	47	40	37	34	28	13	0	0	4	643370	4685956	532
2414P	51	47	40	37	34	28	13	0	0	4	643382	4685957	532
2420P	49	44	37	35	32	26	12	0	0	4	642072	4685961	464
2421B	59	54	48	47	45	41	34	15	0	4	651248	4685968	621
2421B	57	53	46	45	43	39	31	10	0	4	651060	4685963	623
2422P	49	44	38	36	33	28	14	0	0	4	642537	4685969	480
2439P	49	44	38	36	33	27	13	0	0	4	642631	4686037	495
2447N	52	48	41	38	36	29	13	0	0	4	645713	4686057	483
2451P	49	44	38	35	33	27	13	0	0	4	642531	4686061	488
2456P	49	44	38	35	33	27	13	0	0	4	642687	4686069	500
2458P	49	44	38	35	33	27	13	0	0	4	642527	4686072	489
2461P	48	43	37	34	32	25	10	0	0	4	642033	4686089	467
2462B	60	55	49	48	47	43	36	19	0	4	648529	4686091	559
2467N	54	50	44	41	39	33	21	0	0	4	654070	4686096	458
2473P	48	44	37	35	32	26	12	0	0	4	642419	4686102	483
2478N	51	46	40	38	35	29	13	0	0	4	645859	4686110	489
2480N	51	47	40	38	35	29	13	0	0	4	645825	4686111	486

Cassadaga Wind LLC Cassadaga Wind Preconstruction Noise Impact Assessment

Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U D83 Z17 N	
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
2500B	57	53	47	45	44	39	31	10	0	4	648197	4686161	558
2501P	48	44	37	35	32	26	12	0	0	4	642683	4686162	503
2502P	48	44	37	35	32	26	12	0	0	4	642847	4686164	507
2508P	48	44	37	35	32	26	11	0	0	4	642716	4686177	505
2514W	48	43	37	34	31	25	10	0	0	4	642203	4686189	480
2525P	52	48	42	40	38	34	24	0	0	4	655664	4686213	547
2527P	48	44	37	35	32	26	11	0	0	4	642784	4686217	509
2528P	48	44	37	35	32	26	11	0	0	4	642955	4686219	519
2529P	50	45	38	36	33	26	11	0	0	4	643127	4686219	529
2533P	50	45	39	36	33	26	10	0	0	4	643210	4686227	532
2539P	49	45	38	36	33	26	10	0	0	4	643116	4686234	528
2540N	56	51	45	43	41	35	24	0	0	4	653840	4686241	443
2542N	56	51	45	43	41	35	24	0	0	4	653888	4686246	444
2545N	55	51	44	42	40	34	24	0	0	4	653899	4686249	444
2558P	55	51	45	43	42	38	30	11	0	4	655356	4686272	568
2559N	52	48	41	39	36	30	15	0	0	4	645846	4686277	489
2561N	52	47	41	39	36	30	15	0	0	4	645811	4686291	490
2568N	52	47	41	39	36	30	16	0	0	4	645907	4686313	490
2582P	52	48	41	39	36	29	13	0	0	4	645171	4686360	524
2605N	52	47	41	39	36	30	17	0	0	4	646052	4686391	492
2608N	52	47	41	39	36	30	17	0	0	4	646060	4686401	492
2612B	56	52	45	44	42	38	29	5	0	4	648091	4686412	539
2614N	52	48	41	39	37	31	17	0	0	4	645917	4686420	495
2616P	51	47	40	38	35	29	13	0	0	4	645047	4686422	520
2617P	53	48	41	39	36	29	14	0	0	4	645149	4686422	522
2618P	56	52	45	43	41	36	24	0	0	4	653718	4686423	447
2620P	56	52	45	43	41	36	25	0	0	4	653747	4686430	447
2625P	52	48	41	39	36	29	14	0	0	4	645157	4686436	521
2626P	56	52	45	43	41	36	25	0	0	4	653756	4686438	447
2631N	52	47	41	39	36	31	17	0	0	4	646275	4686450	497
2632N	49	45	40	37	34	29	16	0	0	4	646198	4686464	495
2635N	52	47	41	39	36	31	17	0	0	4	646350	4686467	498
2637N	53	49	42	40	38	32	17	0	0	4	646511	4686469	502
2640N	53	48	42	40	37	31	17	0	0	4	646523	4686475	501
2642N	53	49	42	40	38	32	18	0	0	4	646497	4686479	502
2644N	53	49	42	40	38	32	18	0	0	4	646490	4686484	502
2646N	50	46	40	38	35	29	15	0	0	4	646293	4686494	499
2648P	52	47	41	38	36	30	15	0	0	4	645258	4686501	512

Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
2653P	51	47	40	38	36	30	16	0	0	4	645260	4686514	511
2658N	51	47	41	39	36	31	17	0	0	4	646306	4686541	507
2659N	51	46	41	38	35	29	14	0	0	4	646725	4686543	502
2665P	52	47	41	38	36	30	16	0	0	4	645241	4686552	513
2671P	52	47	41	38	36	30	16	0	0	4	645255	4686577	512
2675P	52	47	41	38	36	30	16	0	0	4	645234	4686587	513
2698P	57	52	46	44	42	37	25	0	0	4	653695	4686639	457
2703B	56	52	46	44	42	38	29	5	0	4	648132	4686648	548
2707P	57	52	46	44	42	37	26	0	0	4	653693	4686653	458
2719P	55	50	44	43	41	37	29	8	0	4	655514	4686688	542
2725N	54	49	43	41	39	33	20	0	0	4	646653	4686705	527
2728N	53	49	43	41	39	33	20	0	0	4	646639	4686712	526
2731P	55	50	45	43	42	37	29	8	0	4	655494	4686722	546
2735P	55	51	45	43	42	37	29	8	0	4	655492	4686741	547
2736P	55	50	44	43	41	37	29	8	0	4	655505	4686741	546
2751P	56	52	46	45	43	39	32	13	0	4	655379	4686774	557
2754B	54	49	43	41	39	34	23	0	0	4	647738	4686778	529
2755N	58	53	47	45	43	39	29	5	0	4	652951	4686779	483
2770B	53	48	43	41	38	33	22	0	0	4	647812	4686819	528
2775P	55	51	44	43	41	37	29	7	0	4	655494	4686825	545
2784B	56	51	44	42	39	33	20	0	0	4	650206	4686855	632
2786P	49	44	39	37	34	30	18	0	0	4	645243	4686859	519
2789B	56	51	44	42	39	33	20	0	0	4	650203	4686863	632
2793N	58	53	47	46	44	39	29	1	0	4	652065	4686876	455
2795N	58	53	47	46	44	39	29	1	0	4	652053	4686885	455
2808P	48	44	40	39	36	31	19	0	0	4	645236	4686931	524
2815B	55	51	44	42	39	33	20	0	0	4	650241	4686952	632
2816B	55	51	44	42	39	33	20	0	0	4	650227	4686953	632
2817B	55	51	44	42	39	33	19	0	0	4	650141	4686957	634
2819P	49	46	42	40	37	31	20	0	0	4	645243	4686959	526
2822P	54	50	43	42	39	34	23	0	0	4	645385	4686979	540
2824P	55	50	43	42	40	34	23	0	0	4	645396	4686985	541
2832P	55	50	44	42	40	35	24	0	0	4	645413	4687000	542
2836N	55	51	44	42	40	35	23	0	0	4	646854	4687016	534
2844N	55	50	44	42	40	35	23	0	0	4	646780	4687026	529
2847N	55	50	44	42	40	35	23	0	0	4	646809	4687044	531
2865P	53	49	43	41	39	33	22	0	0	4	645178	4687079	532
2874N	58	53	47	45	43	39	28	0	0	4	651705	4687106	465

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Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U D83 Z17 N	
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
2877N	55	51	44	42	40	35	23	0	0	4	646939	4687109	535
2886B	55	50	43	41	38	32	18	0	0	4	650064	4687129	635
2890P	53	49	43	41	40	35	25	0	0	4	655581	4687136	535
2894B	54	50	43	41	38	32	18	0	0	4	650055	4687147	636
2898P	54	49	43	41	40	35	25	0	0	4	655562	4687154	536
2903P	54	49	43	42	40	35	25	0	0	4	655551	4687158	537
2905P	54	50	43	41	39	35	24	0	0	4	645238	4687162	538
2907N	55	51	44	42	40	35	24	0	0	4	646912	4687171	532
2908N	58	53	47	45	43	39	28	0	0	4	651705	4687175	461
2911N	58	53	47	45	43	39	28	0	0	4	651695	4687181	461
2920N	57	53	46	45	43	38	27	0	0	4	651598	4687199	463
2923N	57	53	47	45	43	38	28	0	0	4	651664	4687207	459
2945B	53	49	43	40	38	31	17	0	0	4	650046	4687282	639
2948B	53	49	43	40	37	31	17	0	0	4	650059	4687289	640
2949P	55	50	44	42	40	35	25	0	0	4	645189	4687296	538
2957B	54	50	44	41	38	32	17	0	0	4	650131	4687313	644
2975N	56	52	45	44	42	37	26	0	0	4	647018	4687367	543
3008W	54	49	43	41	39	34	23	0	0	4	644971	4687421	526
300B	52	48	43	42	40	35	24	0	0	4	654585	4680558	535
3011W	54	49	43	41	39	34	23	0	0	4	644973	4687429	526
3018W	54	49	43	41	39	34	22	0	0	4	644923	4687444	523
3067N	57	52	46	44	42	38	27	2	0	4	647099	4687513	553
3084N	57	52	46	45	43	38	29	5	0	4	647321	4687545	554
3087P	54	49	43	41	40	35	25	0	0	4	655310	4687558	531
3092N	56	52	46	44	42	37	26	0	0	4	651331	4687570	460
3095N	57	52	46	44	42	37	27	0	0	4	651377	4687573	456
309B	53	49	44	42	40	35	24	0	0	4	654479	4680574	536
3107P	55	51	45	43	41	37	27	1	0	4	645179	4687607	544
3110P	55	51	45	43	41	37	27	1	0	4	645177	4687618	544
3112P	56	52	45	44	42	38	29	8	0	4	655035	4687629	547
3124P	50	45	39	37	34	28	15	0	0	4	656051	4687662	479
3128P	50	45	39	37	34	28	15	0	0	4	656035	4687687	480
3131P	50	45	39	37	34	28	15	0	0	4	656033	4687694	479
3132P	53	48	42	40	38	32	21	0	0	4	655559	4687696	514
3135P	53	48	42	40	38	33	22	0	0	4	655478	4687699	516
3146P	51	47	40	38	36	31	18	0	0	4	655738	4687743	500
3149N	56	52	46	44	42	37	25	0	0	4	651222	4687747	463
3150P	54	49	43	42	40	35	25	0	0	4	655196	4687749	529

Receptor			1/1 Oc	tave Ba	and So	und Lev	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
3151N	57	53	47	45	43	39	30	9	0	4	647212	4687750	561
3152P	51	47	40	38	36	30	18	0	0	4	655747	4687752	499
3153P	55	51	44	43	41	36	27	4	0	4	655074	4687753	538
3156P	54	50	43	42	40	35	25	0	0	4	655190	4687756	529
3157P	52	48	42	40	38	33	22	0	0	4	655382	4687758	517
3158P	53	48	42	40	38	34	23	0	0	4	655343	4687758	520
3159P	51	47	40	38	36	31	18	0	0	4	655724	4687761	500
3161N	57	52	46	44	42	37	26	0	0	4	651263	4687767	456
3162P	50	45	39	37	34	28	15	0	0	4	655994	4687768	479
3179N	58	54	47	46	44	40	31	10	0	4	647297	4687857	562
3183P	55	50	44	42	40	35	25	1	0	4	655069	4687873	529
3204N	56	52	45	44	42	37	26	0	0	4	651129	4687977	467
3206N	56	52	45	44	42	37	25	0	0	4	651113	4687991	468
322B	54	50	43	42	40	35	24	0	0	4	654962	4680586	553
3238B	58	53	47	45	44	40	31	10	0	4	648505	4688164	602
3239N	56	52	45	43	41	36	25	0	0	4	651027	4688163	467
3247W	53	49	42	41	39	33	21	0	0	4	644625	4688202	535
3248P	56	52	45	44	42	38	28	3	0	4	645085	4688206	572
3250P	56	52	45	44	42	38	28	3	0	4	645076	4688208	571
3276P	52	47	41	38	36	29	15	0	0	4	655477	4688343	496
3282P	52	47	41	38	36	29	15	0	0	4	655474	4688358	495
3293P	52	47	40	38	35	28	13	0	0	4	655534	4688450	491
3298P	52	47	40	38	35	29	13	0	0	4	655458	4688483	492
3305P	58	53	47	45	44	39	30	7	0	4	653704	4688509	566
3316P	52	47	40	38	35	28	13	0	0	4	655464	4688550	490
3321N	55	51	44	43	40	35	23	0	0	4	650851	4688582	455
3331N	55	51	44	42	40	34	22	0	0	4	650769	4688616	468
3343N	55	50	44	42	40	34	22	0	0	4	650767	4688677	461
3350N	55	51	44	42	40	35	22	0	0	4	650798	4688689	459
3353P	51	47	40	38	35	28	11	0	0	4	655459	4688698	486
3359N	55	50	44	42	40	35	22	0	0	4	650787	4688721	458
3373P	54	50	45	43	41	36	26	1	0	4	653715	4688779	544
3379W	53	49	42	41	39	33	22	0	0	4	644394	4688805	551
3382P	54	50	44	42	41	36	26	0	0	4	653720	4688825	539
3391B	57	53	47	45	44	39	31	9	0	4	647828	4688865	553
3397P	55	51	45	44	42	38	29	6	0	4	645204	4688905	602
3406P	55	51	44	43	41	36	25	0	0	4	653730	4688952	537
3407P	50	46	39	37	35	29	16	0	0	4	643736	4688955	523

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Receptor			1/1 Oc	tave Ba	and So	und Lev	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
noceptor	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
3425N	54	50	43	41	39	33	20	0	0	4	650628	4689022	461
3434P	51	46	39	37	34	28	14	0	0	4	643391	4689045	510
3443P	57	53	46	45	43	39	30	9	0	4	645407	4689080	603
3448P	52	47	41	39	37	31	19	0	0	4	643793	4689092	531
3455P	56	51	45	44	42	38	29	6	0	4	645219	4689128	601
3458P	49	44	39	37	34	28	14	0	0	4	643346	4689143	507
3459P	54	49	44	42	40	35	23	0	0	4	653712	4689144	527
3460P	50	45	39	37	34	28	14	0	0	4	643366	4689144	508
3473P	57	53	46	45	43	39	30	11	0	4	646798	4689168	574
3484P	55	51	45	43	41	36	26	0	0	4	653503	4689183	536
3490P	54	49	43	42	40	35	23	0	0	4	653700	4689194	523
3492P	52	48	43	41	39	34	22	0	0	4	653711	4689197	522
3499N	55	50	44	43	41	36	27	3	0	4	647337	4689202	538
3501P	57	53	46	45	43	38	29	8	0	4	645548	4689207	599
3503P	57	53	47	45	43	39	30	10	0	4	645961	4689210	571
3505P	57	53	46	45	43	39	30	10	0	4	645991	4689211	568
3513P	57	53	46	45	43	39	30	9	0	4	645960	4689223	571
3514P	54	50	43	42	40	35	26	1	0	4	644243	4689224	557
3517P	54	49	43	41	39	34	23	0	0	4	653715	4689226	519
3518P	57	53	46	45	43	39	30	10	0	4	646078	4689226	561
3519P	57	53	46	45	43	39	30	9	0	4	645841	4689226	579
3521P	57	52	46	45	43	39	30	11	0	4	646554	4689232	574
3522P	54	49	43	42	39	34	23	0	0	4	653688	4689235	519
3523P	54	49	43	41	39	34	23	0	0	4	653710	4689235	518
3524P	57	52	46	45	43	39	31	11	0	4	646275	4689235	557
3526P	54	50	44	42	40	36	26	1	0	4	644262	4689237	558
3530P	54	50	44	42	40	36	26	1	0	4	644250	4689242	557
3532P	54	49	43	41	39	34	23	0	0	4	653699	4689243	518
3535P	57	52	46	44	43	38	29	6	0	4	645534	4689248	599
3541P	51	46	39	37	35	29	16	0	0	4	643381	4689273	507
3544P	51	46	39	37	35	29	16	0	0	4	643373	4689282	507
3552N	54	49	43	40	38	32	18	0	0	4	650488	4689310	457
3555N	54	49	42	40	38	32	18	0	0	4	650479	4689328	458
3556P	53	48	43	41	39	34	23	0	0	4	653594	4689331	519
3558P	55	51	44	43	41	35	24	0	0	4	653515	4689341	526
3560P	53	49	43	41	39	34	22	0	0	4	653686	4689346	511
3561P	53	48	43	41	39	34	23	0	0	4	653588	4689347	518
3564P	50	45	38	36	34	28	14	0	0	4	643194	4689368	503

Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
inceptor	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
3567P	55	51	44	43	41	37	28	5	0	4	644254	4689386	557
3571P	50	46	39	37	35	29	16	0	0	4	643350	4689412	503
3603P	53	49	43	41	39	33	21	0	0	4	653602	4689530	503
3604P	50	46	39	37	35	29	16	0	0	4	643276	4689531	503
3605N	53	49	43	41	39	33	22	0	0	4	647342	4689536	536
3606P	54	49	43	41	39	33	21	0	0	4	653579	4689540	504
3612P	49	45	38	37	34	29	16	0	0	4	643302	4689548	498
3615P	46	41	37	35	34	28	16	0	0	4	643399	4689551	504
3619P	53	49	42	41	38	33	20	0	0	4	653678	4689557	501
3620P	53	49	42	41	38	33	20	0	0	4	653687	4689557	501
3631N	53	48	42	39	37	30	15	0	0	4	650346	4689582	457
3636N	53	48	42	39	37	30	15	0	0	4	650329	4689599	458
363B	46	42	38	35	31	25	11	0	0	4	652934	4680682	534
3643N	53	48	42	39	36	30	15	0	0	4	650325	4689623	457
3648N	53	49	42	41	38	33	21	0	0	4	647337	4689637	534
364P	50	45	40	39	36	31	18	0	0	4	655660	4680685	512
3655N	53	49	42	40	38	33	20	0	0	4	647335	4689656	535
3674W	56	51	46	44	42	38	28	0	0	4	652726	4689769	529
3676W	56	52	46	44	42	38	28	0	0	4	652741	4689772	529
3678N	52	48	41	39	36	29	13	0	0	4	650224	4689782	459
3682P	53	49	42	40	38	32	18	0	0	4	653668	4689785	495
3689N	53	48	42	40	38	32	18	0	0	4	647354	4689813	534
3693P	44	39	36	33	29	24	12	0	0	4	643320	4689835	496
3700P	44	39	36	33	29	24	12	0	0	4	643312	4689862	495
3703P	53	48	42	40	37	31	17	0	0	4	653676	4689912	490
3708P	57	53	46	45	43	39	30	7	0	4	652267	4689937	533
3711P	57	53	47	45	44	40	32	14	0	4	645204	4689939	577
3712P	53	48	42	40	37	31	16	0	0	4	653688	4689944	488
3713N	51	47	40	38	35	28	11	0	0	4	650133	4689946	463
3717N	52	47	41	38	35	28	12	0	0	4	650176	4689983	460
371P	50	46	41	39	37	31	19	0	0	4	655651	4680695	514
3720N	52	48	41	39	37	31	16	0	0	4	647422	4690000	529
3721N	52	48	41	39	37	30	16	0	0	4	647416	4690008	528
3722N	53	48	41	39	37	30	16	0	0	4	647437	4690014	528
3728P	54	50	44	43	40	36	25	0	0	4	652630	4690044	510
3733P	54	50	43	41	39	33	20	0	0	4	653164	4690064	502
3734P	55	50	44	42	41	36	25	0	0	4	652630	4690068	510
3735P	55	50	44	42	41	36	25	0	0	4	652622	4690076	511

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Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
inceptor	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
3736P	53	49	42	40	37	31	17	0	0	4	653479	4690082	497
3737P	53	48	42	40	37	31	16	0	0	4	653596	4690091	491
3738P	57	53	47	45	44	40	32	14	0	4	645138	4690107	568
3739P	51	46	40	38	36	31	20	0	0	4	643410	4690205	507
3740P	56	52	46	44	43	39	31	10	0	4	645110	4690328	556
3741P	56	52	45	44	43	38	30	10	0	4	645123	4690333	556
3742P	56	52	45	44	43	38	31	10	0	4	645081	4690393	553
3743P	56	51	45	44	42	38	30	9	0	4	645068	4690443	550
3744P	56	51	45	44	42	38	30	9	0	4	645051	4690465	549
3765N	52	47	41	38	36	29	14	0	0	4	647376	4690155	528
3766N	52	47	41	38	36	29	14	0	0	4	647366	4690164	529
3770N	52	47	41	38	36	29	14	0	0	4	647417	4690180	527
3771N	52	47	41	39	36	30	14	0	0	4	647418	4690156	527
3772B	51	46	40	38	35	29	15	0	0	4	648092	4690271	534
3773B	51	46	40	37	34	27	13	0	0	4	648457	4690492	541
3774B	47	42	38	36	32	26	13	0	0	4	648548	4690349	534
3775B	49	44	39	36	33	28	15	0	0	4	648533	4690320	536
3776B	50	45	39	37	34	28	15	0	0	4	648572	4690313	538
3777B	50	45	39	36	34	28	15	0	0	4	648574	4690326	537
3778W	51	46	40	37	34	28	15	0	0	4	650768	4690396	457
3779W	47	43	38	36	33	27	14	0	0	4	650784	4690385	459
377B	52	47	42	41	38	33	21	0	0	4	653422	4680705	571
3780W	51	46	40	37	35	28	15	0	0	4	650752	4690377	454
3781W	51	46	40	37	35	29	15	0	0	4	650734	4690400	454
3782W	51	46	40	37	35	29	15	0	0	4	650744	4690394	455
3783W	48	43	39	36	34	27	14	0	0	4	650779	4690371	458
3784P	55	50	44	42	40	36	26	1	0	4	651656	4690256	533
3785P	53	49	42	40	38	32	18	0	0	4	652667	4690524	489
381B	54	49	43	42	40	34	22	0	0	4	653487	4680709	575
383B	46	42	38	35	31	25	11	0	0	4	652897	4680710	533
3843P	53	49	42	40	37	31	17	0	0	4	653437	4690137	496
3844P	53	49	42	40	38	31	17	0	0	4	653409	4690128	498
3845P	53	49	43	41	38	33	20	0	0	4	653077	4690148	504
3846P	53	49	43	41	38	33	20	0	0	4	653086	4690143	504
3847P	53	49	43	41	38	33	20	0	0	4	653098	4690138	503
3854P	55	51	44	43	41	36	25	0	0	4	652505	4690111	512
3856P	55	51	45	43	41	37	28	4	0	4	652097	4690136	528
3858N	52	47	40	38	35	28	11	0	0	4	650163	4690081	459

Receptor			1/1 Oc	tave Ba	and So	und Lev	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
Interprot	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
3865B	52	47	41	38	36	30	16	0	0	4	647952	4690177	528
3866B	52	47	41	39	36	30	17	0	0	4	647930	4690057	524
3867N	52	47	41	39	36	30	15	0	0	4	647369	4690062	528
3868N	51	47	41	38	36	30	15	0	0	4	647345	4690065	528
3869B	56	51	44	43	41	37	28	4	0	4	645380	4690119	562
387B	46	42	38	35	31	25	11	0	0	4	652889	4680715	532
3891P	53	48	42	40	38	33	22	0	0	4	655462	4687729	514
391B	56	51	45	43	41	36	25	0	0	4	653856	4680724	561
396P	52	48	41	40	38	32	20	0	0	4	655578	4680736	521
400B	53	49	43	42	40	34	22	0	0	4	653440	4680750	576
405B	56	52	45	44	42	37	27	0	0	4	653970	4680761	552
406P	52	47	41	40	38	32	21	0	0	4	655576	4680761	522
4178B	46	42	38	35	31	25	11	0	0	4	652913	4680686	533
4389P	50	45	39	37	34	28	13	0	0	4	655850	4680279	504
4390P	50	46	39	37	35	28	13	0	0	4	655849	4680303	506
4395B	53	49	42	40	38	32	19	0	0	4	654987	4680317	559
4396B	53	49	42	40	38	32	19	0	0	4	655016	4680319	556
451W	50	46	39	37	35	28	13	0	0	4	656270	4680860	480
4537P	51	46	40	38	37	32	22	0	0	4	644077	4691089	515
4539P	51	47	41	39	38	33	23	0	0	4	644544	4691103	528
4540P	53	48	41	40	38	33	23	0	0	4	644695	4691121	531
4543B	52	48	41	39	37	31	18	0	0	4	645767	4690654	519
4544B	52	48	41	39	36	31	18	0	0	4	645689	4690755	519
4545P	48	43	37	35	33	27	14	0	0	4	643375	4691087	483
4546P	47	43	37	35	32	27	15	0	0	4	643376	4691011	484
4547P	49	44	38	36	34	29	18	0	0	4	643315	4690546	487
4555B	45	40	36	33	29	23	9	0	0	4	645836	4691060	482
4556B	45	40	36	33	30	24	11	0	0	4	645862	4690951	490
4557B	45	41	37	34	30	26	13	0	0	4	645858	4690881	497
4558B	47	42	37	34	31	24	10	0	0	4	648783	4690667	507
4559P	51	46	40	37	34	27	9	0	0	4	655308	4688952	476
4560P	51	47	40	37	34	27	10	0	0	4	655294	4688916	478
4561B	55	50	44	42	40	35	26	4	0	4	653192	4684660	513
458A	47	42	36	33	31	24	10	0	0	4	643176	4680879	455
487P	47	43	36	34	32	26	13	0	0	4	642731	4680989	497
514C	47	42	36	33	31	24	10	0	0	4	643580	4681066	422
522C	46	42	36	33	31	25	10	0	0	4	643558	4681107	422
525C	47	42	36	34	31	25	10	0	0	4	643564	4681117	423

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Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
F	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
526C	46	41	36	33	31	25	10	0	0	4	643559	4681125	423
531P	53	49	43	41	39	35	25	0	0	4	655567	4681143	528
535P	49	44	38	36	34	28	16	0	0	4	642442	4681158	501
537P	54	49	43	42	40	35	26	0	0	4	655525	4681172	530
545C	47	42	36	34	31	26	12	0	0	4	643487	4681240	425
560B	51	47	40	38	36	30	15	0	0	4	652262	4681283	505
561P	46	42	35	33	31	25	10	0	0	4	641293	4681283	470
568B	52	47	41	39	36	30	15	0	0	4	652256	4681291	505
571P	48	44	37	35	32	27	13	0	0	4	641600	4681296	479
575P	48	43	36	34	32	26	11	0	0	4	641403	4681298	475
578C	48	43	36	34	31	25	10	0	0	4	643835	4681302	440
581P	48	43	37	35	32	26	12	0	0	4	641517	4681305	478
582P	48	44	37	35	33	27	13	0	0	4	641594	4681306	479
584P	48	43	36	34	32	26	12	0	0	4	641435	4681309	476
587P	48	43	37	35	33	27	14	0	0	4	641676	4681316	480
588N	41	37	33	31	28	24	11	0	0	4	643525	4681317	426
592N	47	42	36	34	31	26	12	0	0	4	643644	4681326	430
598B	51	47	41	39	36	30	15	0	0	4	652268	4681333	509
599N	41	37	34	31	30	25	11	0	0	4	643576	4681334	428
601C	48	43	36	34	31	25	10	0	0	4	643800	4681334	438
604N	46	42	36	34	31	26	12	0	0	4	643621	4681339	430
610C	48	43	37	34	31	25	10	0	0	4	643805	4681347	438
611C	48	44	36	34	31	25	10	0	0	4	643854	4681348	440
621P	49	44	38	36	34	28	16	0	0	4	641764	4681384	486
626P	55	51	45	43	42	37	29	6	0	4	655450	4681395	529
627B	52	47	41	39	37	31	16	0	0	4	652289	4681396	516
630C	48	44	37	34	32	25	11	0	0	4	643823	4681399	438
637B	52	47	41	39	37	31	16	0	0	4	652300	4681411	517
639B	49	45	40	37	35	29	16	0	0	4	652391	4681418	506
642C	48	44	37	35	32	26	11	0	0	4	643820	4681427	435
647B	49	45	40	37	35	29	16	0	0	4	652396	4681456	508
652P	56	51	45	44	42	38	30	7	0	4	655424	4681474	529
663C	48	43	37	34	32	26	11	0	0	4	643893	4681520	434
667B	53	48	42	40	37	31	17	0	0	4	652292	4681527	529
671C	48	43	37	34	32	26	11	0	0	4	643888	4681533	434
675P	56	51	46	44	42	38	30	7	0	4	655431	4681562	524
680B	51	47	42	40	37	31	17	0	0	4	652261	4681587	535
691B	51	47	41	39	36	30	16	0	0	4	652185	4681624	534

Receptor			1/1 Oc	tave Ba	and So	und Le	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
692N	49	45	38	36	34	29	17	0	0	4	643488	4681627	448
698B	53	49	42	40	38	32	17	0	0	4	652260	4681648	537
703P	56	52	46	44	43	39	30	7	0	4	655421	4681675	523
706N	48	44	37	35	33	26	12	0	0	4	643901	4681696	440
713B	53	49	42	40	38	32	18	0	0	4	652239	4681725	540
715B	53	48	42	40	38	32	19	0	0	4	652331	4681732	540
716B	53	48	42	40	38	32	19	0	0	4	652328	4681736	540
720P	56	52	46	45	43	39	30	8	0	4	655406	4681751	522
725N	51	46	40	38	36	30	20	0	0	4	643445	4681833	462
726N	49	45	38	36	33	27	13	0	0	4	643897	4681833	433
748N	49	45	38	36	33	27	14	0	0	4	643924	4681921	434
751N	49	44	38	35	33	27	14	0	0	4	643925	4681943	434
775N	48	44	37	35	32	26	12	0	0	4	644089	4682095	436
791P	54	50	44	43	42	38	30	11	0	4	643033	4682147	506
799N	48	43	37	35	32	26	12	0	0	4	644053	4682178	434
802P	56	51	45	43	41	37	26	0	0	4	655493	4682185	506
824P	48	44	38	36	34	29	16	0	0	4	643843	4682276	459
825P	56	52	45	44	42	37	27	0	0	4	655412	4682278	505
843P	56	51	45	43	41	36	26	0	0	4	655467	4682323	504
851N	47	43	36	34	30	24	10	0	0	4	644212	4682343	438
859P	56	51	44	43	41	36	25	0	0	4	655480	4682356	501
864P	56	51	45	43	41	37	26	0	0	4	655410	4682377	502
870N	48	43	37	34	30	24	10	0	0	4	644250	4682387	438
874N	53	49	42	41	39	34	25	0	0	4	643350	4682394	480
878P	53	49	42	40	37	32	17	0	0	4	656044	4682411	474
881P	52	48	41	39	37	31	16	0	0	4	656125	4682420	470
884N	49	44	38	35	32	26	11	0	0	4	644279	4682422	439
900P	54	50	44	42	40	35	23	0	0	4	655579	4682460	485
901N	49	45	38	35	33	26	11	0	0	4	644313	4682461	439
902N	45	41	36	34	31	25	9	0	0	4	640673	4682464	423
911N	49	45	38	35	33	26	11	0	0	4	644342	4682491	440
913P	55	51	44	43	41	36	25	0	0	4	655390	4682492	497
928N	49	44	38	35	32	26	10	0	0	4	644429	4682519	442
940P	54	50	43	41	39	34	22	0	0	4	655623	4682535	480
943P	54	49	42	40	37	31	17	0	0	4	656037	4682538	476
969N	55	50	44	42	41	37	28	7	0	4	643172	4682599	498
972N	46	41	36	33	29	22	7	0	0	4	644318	4682602	440
986N	49	45	38	35	32	26	12	0	0	4	647286	4682631	523

Cassadaga Wind LLC Cassadaga Wind Preconstruction Noise Impact Assessment

Receptor		1	l/1 Oc	tave Ba	and So	und Lev	vel (dB2	Z)		Relative Height		dinates (U AD83 Z17 N	
	31.5 Hz	63 Hz	125 Hz	250 Hz	500 Hz	1 kHz	2 kHz	4 kHz	8 kHz	(m)	X (m)	Y (m)	Z (m)
995P	54	50	43	42	40	35	23	0	0	4	655465	4682644	482
998N	46	41	35	32	28	20	4	0	0	4	646470	4682650	492
999N	49	44	38	35	32	26	12	0	0	4	647265	4682651	523
Boutwell ParkingB	55	50	42	38	36	32	18	0	0	1.5	650392	4685353	634
Worst Case TrailB	58	54	48	44	43	41	35	20	0	1.5	648881	4689280	589

APPENDIX C: STATISTICAL AND ANNUALIZED MODELING RESULTS

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nighttime Future Noise Level (dBA)	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
1013N	25	24	24	40	38	28	27	27	40	20	21	28
1018N	25	24	24	40	38	28	27	27	40	20	21	27
1020N	25	24	24	40	38	27	27	27	40	20	20	27
1023N	25	24	24	40	38	31	30	30	40	25	26	31
1030N	25	24	24	40	38	27	27	27	40	20	21	28
1032N	25	24	24	40	38	28	27	27	40	20	21	27
1033N	25	24	24	40	38	27	26	26	40	19	20	27
1036N	25	24	24	40	38	31	30	30	40	26	26	31
1037N	25	24	24	40	38	28	27	27	40	21	21	28
1038P	25	24	24	49	35	40	39	40	49	35	36	41
1042N	25	24	24	40	38	28	27	27	40	21	21	28
1047N	25	24	24	40	38	28	28	28	40	23	23	32
1048N	25	24	24	40	38	30	29	29	40	24	24	29
1049N	25	24	24	40	38	28	27	27	40	20	21	28
1052N	25	24	24	40	38	29	28	28	40	23	23	28
1055N	25	24	24	40	38	28	27	27	40	21	21	28
1056N	25	24	24	40	38	29	28	28	40	23	23	29
1061N	25	24	24	40	38	29	28	28	40	23	23	29
1069P	25	24	24	49	35	39	39	39	49	34	35	40
1077P	25	24	24	49	35	35	34	35	49	30	31	37
1078P	25	24	24	49	35	39	39	39	49	35	35	40
1082P	25	24	24	49	35	39	39	39	49	35	35	40
1084N	25	24	24	40	38	29	29	29	40	23	24	29
1088P	25	24	24	49	35	39	39	39	49	35	35	40
1089B	19	16	19	39	35	28	27	27	39	25	26	35
1093P	25	24	24	49	35	39	39	39	49	35	35	40
1094B	19	16	19	39	35	28	27	27	39	25	25	35
1098N	25	24	24	40	38	29	29	29	40	23	24	29
1099B	19	16	19	39	35	28	27	27	39	25	25	36
1101B	19	16	19	39	35	28	27	27	39	25	26	35

TABLE 30: DISCRETE RECEPTOR RESULTS - ANNUALIZED AND STATISTICAL MODELING



Cassadaga Wind LLC Cassadaga Wind Preconstruction Noise Impact Assessment

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Ambient Noise	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nighttime Future Noise Level (dBA)	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
1103N	25	24	24	40	38	29	29	29	40	23	24	29
1107B	19	16	19	39	35	28	27	27	39	25	26	36
1113P	25	24	24	49	35	39	39	39	49	35	35	40
1115N	25	24	24	40	38	29	28	28	40	22	23	32
1116B	19	16	19	39	35	30	29	30	39	26	26	36
1117P	25	24	24	49	35	39	39	39	49	35	35	40
1120N	25	24	24	40	38	32	32	32	40	27	27	33
1124N	25	24	24	40	38	32	32	32	40	27	27	33
1126N	25	24	24	40	38	32	32	32	40	26	27	32
1127P	25	24	24	49	35	38	38	38	49	34	34	39
1131P	25	24	24	49	35	39	39	39	49	35	35	40
1135N	25	24	24	40	38	33	32	32	40	27	27	33
1136B	19	16	19	39	35	30	29	29	39	26	27	37
1138N	25	24	24	40	38	33	32	32	40	27	27	33
1141P	25	24	24	49	35	36	35	36	49	32	32	38
1154B	19	16	19	39	35	32	31	32	39	27	27	33
1159N	25	24	24	40	38	32	32	32	40	27	27	33
1160B	19	16	19	39	35	32	31	32	39	27	27	34
1161B	19	16	19	39	35	35	33	34	39	30	29	38
1162B	19	16	19	39	35	35	33	34	39	30	29	37
1166B	19	16	19	39	35	31	30	31	39	26	27	33
1183B	19	16	19	39	35	43	43	43	41	39	40	45
1186B	19	16	19	39	35	36	35	35	39	30	31	38
1189N	25	24	24	40	38	28	27	27	40	21	23	31
1205B	19	16	19	39	35	34	33	34	39	29	30	37
1214N	25	24	24	40	38	29	29	28	40	23	24	32
1216N	25	24	24	40	38	29	29	28	40	23	24	33
1218N	25	24	24	40	38	33	33	33	40	28	28	33
1221B	19	16	19	39	35	35	34	34	39	29	30	37
1222N	25	24	24	40	38	33	32	33	40	28	28	33
1231B	19	16	19	39	35	34	34	34	39	29	30	37
1237W	21	18	21	35	35	29	29	29	35	24	25	29
1241N	25	24	24	40	38	33	33	33	40	28	28	34
1244N	25	24	24	40	38	33	33	33	40	28	29	33
1245B	19	16	19	39	35	34	33	33	39	28	29	37

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
1278W	21	18	21	35	35	31	30	30	35	27	28	37
1299N	25	24	24	40	38	43	42	42	41	38	39	44
1304P	25	24	24	49	35	37	37	37	49	33	33	38
1326N	25	24	24	40	38	30	29	29	40	23	24	31
1349B	19	16	19	39	35	37	36	37	40	33	34	38
1351B	19	16	19	39	35	37	36	37	40	32	33	37
1365P	25	24	24	49	35	37	37	37	49	33	33	38
1368B	19	16	19	39	35	42	41	42	40	37	38	43
1370P	25	24	24	49	35	37	37	37	49	33	33	38
1373P	25	24	24	49	35	37	36	37	49	32	33	37
1374P	25	24	24	49	35	37	37	37	49	33	33	37
1376P	25	24	24	49	35	37	37	37	49	33	33	37
1378P	25	24	24	49	35	37	37	37	49	33	34	38
1384P	25	24	24	49	35	37	37	37	49	33	33	38
1407N	25	24	24	40	38	28	27	27	40	19	20	27
1411N	25	24	24	40	38	28	27	27	40	19	20	27
1415N	25	24	24	40	38	28	27	27	40	19	20	27
1418B	19	16	19	39	35	34	34	34	39	30	31	35
1433N	25	24	24	40	38	27	27	26	40	18	20	27
1434B	19	16	19	39	35	34	34	34	39	30	31	35
1461B	19	16	19	39	35	42	42	42	40	38	38	43
1462B	19	16	19	39	35	44	43	43	41	39	39	45
1465B	19	16	19	39	35	44	43	44	41	39	39	45
1475N	25	24	24	40	38	27	27	27	40	19	20	27
1506B	19	16	19	39	35	43	43	43	40	38	39	44
1515B	19	16	19	39	35	36	36	36	39	32	33	37
1525B	19	16	19	39	35	37	36	36	39	32	33	37
1532B	19	16	19	39	35	31	30	30	39	26	27	35
1546B	19	16	19	39	35	31	30	30	39	27	28	37
1549N	25	24	24	40	38	37	37	37	40	33	33	38
1550N	25	24	24	40	38	37	37	37	40	33	33	38
1553N	25	24	24	40	38	37	36	37	40	32	33	38
1555N	25	24	24	40	38	39	38	38	40	34	35	41
1561N	25	24	24	40	38	37	36	37	40	32	33	37
1565B	19	16	19	39	35	41	40	40	40	36	37	42

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Ambient Noise	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nighttime Future Noise Level (dBA)	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
1582N	25	24	24	40	38	29	28	28	40	20	22	29
1585B	19	16	19	39	35	32	32	32	39	28	29	38
1590N	25	24	24	40	38	38	37	38	40	34	35	42
1595B	19	16	19	39	35	32	31	32	39	28	28	35
1596N	25	24	24	40	38	29	28	28	40	21	22	29
1604P	25	24	24	49	35	43	43	43	49	39	39	45
1605N	25	24	24	40	38	29	28	28	40	21	23	30
1617B	19	16	19	39	35	41	40	41	40	36	37	42
1622N	25	24	24	40	38	37	36	37	40	32	33	37
1624N	25	24	24	40	38	37	36	36	40	32	33	37
1634B	19	16	19	39	35	41	40	41	40	37	37	42
1635B	19	16	19	39	35	41	40	41	40	37	37	42
1638B	19	16	19	39	35	39	39	39	40	35	35	40
1639B	19	16	19	39	35	33	32	32	39	29	29	35
1643B	19	16	19	39	35	41	40	41	40	36	37	42
1655B	19	16	19	39	35	31	30	30	39	27	27	34
1656N	25	24	24	40	38	37	36	36	40	32	33	37
1657N	25	24	24	40	38	37	36	36	40	32	33	37
1658N	25	24	24	40	38	37	36	36	40	32	33	37
1662B	19	16	19	39	35	31	30	30	39	27	27	35
1665B	19	16	19	39	35	40	39	40	40	35	36	41
1671B	19	16	19	39	35	32	32	31	39	28	29	38
1673W	21	18	21	35	35	33	32	32	35	28	29	35
1676B	19	16	19	39	35	32	30	31	39	27	28	35
1683N	25	24	24	40	38	37	37	37	40	33	33	38
1708N	25	24	24	40	38	38	37	37	40	33	34	40
1716B	19	16	19	39	35	32	31	31	39	28	29	38
1722N	25	24	24	40	38	38	37	37	40	33	34	41
1728P	25	24	24	49	35	42	42	42	49	38	38	43
1736B	19	16	19	39	35	43	42	43	40	38	39	44
1738B	19	16	19	39	35	40	40	40	40	36	37	41
1749B	19	16	19	39	35	43	43	43	41	39	39	44
1753B	19	16	19	39	35	33	32	32	39	29	29	35
1759N	25	24	24	40	38	37	36	36	40	32	33	37
1761N	25	24	24	40	38	37	36	37	40	32	33	37

Receptor	Daytime Ambient Noise Level (L90 dBA)	Ambient Noise	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
1780N	25	24	24	40	38	37	36	36	40	32	33	37
1783N	25	24	24	40	38	37	36	36	40	32	33	37
1784N	25	24	24	40	38	37	36	36	40	32	33	37
1787N	25	24	24	40	38	36	36	36	40	32	32	37
1791N	25	24	24	40	38	37	36	36	40	32	33	37
1793N	25	24	24	40	38	37	36	36	40	33	33	37
1800P	25	24	24	49	35	42	41	41	49	37	38	42
1802N	25	24	24	40	38	37	36	37	40	33	33	37
1821N	25	24	24	40	38	37	36	36	40	32	33	37
1822N	25	24	24	40	38	37	36	36	40	32	33	37
1836N	25	24	24	40	38	37	37	37	40	33	34	38
1840N	25	24	24	40	38	37	37	37	40	33	34	38
1841N	25	24	24	40	38	37	37	37	40	33	34	38
1845N	25	24	24	40	38	37	37	37	41	33	34	39
1856B	19	16	19	39	35	32	32	31	39	29	30	40
1857N	25	24	24	40	38	38	37	37	40	33	34	38
1860B	19	16	19	39	35	32	32	31	39	29	30	39
1866B	19	16	19	39	35	39	38	39	40	35	35	42
1868P	25	24	24	49	35	41	41	41	49	36	37	42
1878P	25	24	24	49	35	43	42	43	49	38	39	44
1880P	25	24	24	49	35	43	42	43	49	39	39	44
1884P	25	24	24	49	35	41	41	41	49	37	37	42
1904N	25	24	24	40	38	37	36	36	40	31	32	39
1916P	25	24	24	49	35	35	34	34	49	29	30	36
191B	19	16	19	39	35	35	33	34	39	29	29	38
1930N	25	24	24	40	38	39	38	38	41	34	35	40
1937P	25	24	24	49	35	35	34	34	49	29	30	36
1939P	25	24	24	49	35	41	40	40	49	36	37	41
1940C	29	27	28	49	36	34	33	34	49	28	29	35
1947P	25	24	24	49	35	41	40	40	49	36	37	41
1952P	25	24	24	49	35	42	42	42	49	38	39	43
1965P	25	24	24	49	35	42	42	42	49	38	39	43
1974P	25	24	24	49	35	35	34	34	49	29	30	36
1981N	25	24	24	40	38	36	35	35	40	30	31	37
1982N	25	24	24	40	38	35	34	34	40	29	31	37

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
1988P	25	24	24	49	35	37	36	37	49	32	33	37
1993P	25	24	24	49	35	43	42	42	49	38	39	44
1995P	25	24	24	49	35	40	39	39	49	36	36	41
2001A	27	23	32	48	42	35	34	36	48	30	31	35
2006P	25	24	24	49	35	40	39	39	49	36	36	41
2009B	19	16	19	39	35	38	36	37	40	33	34	41
2011C	29	27	28	49	36	35	33	34	49	28	30	35
2012P	25	24	24	49	35	43	42	42	49	38	39	43
2013P	25	24	24	49	35	34	33	34	49	29	30	36
2018B	19	16	19	39	35	39	38	39	40	35	35	42
2019P	25	24	24	49	35	42	41	42	49	37	38	43
2020A	27	23	32	48	42	35	34	36	48	30	31	35
2021P	25	24	24	49	35	43	42	43	49	38	39	44
202P	25	24	24	49	35	34	33	34	49	29	29	37
2032P	25	24	24	49	35	44	43	43	49	39	40	44
2037B	19	16	19	39	35	41	40	40	40	36	37	44
2038P	25	24	24	49	35	39	38	39	49	34	35	39
2040P	25	24	24	49	35	38	37	37	49	32	34	40
2046P	25	24	24	49	35	36	35	35	49	30	31	38
2047P	25	24	24	49	35	41	40	40	49	36	37	41
2048P	25	24	24	49	35	43	43	43	49	39	39	44
2049P	25	24	24	49	35	43	43	43	49	39	40	44
2053C	29	27	28	49	36	34	33	33	49	28	29	35
2055P	25	24	24	49	35	41	41	41	49	36	38	43
2063P	25	24	24	49	35	41	41	41	49	36	37	42
2064P	25	24	24	49	35	39	38	39	49	34	35	39
2065N	25	24	24	40	38	35	34	34	40	29	30	37
2067C	29	27	28	49	36	34	33	34	49	28	29	35
2068C	29	27	28	49	36	34	33	34	49	28	29	35
2071P	25	24	24	49	35	41	41	41	49	37	37	42
2073P	25	24	24	49	35	36	35	35	49	30	31	37
2084P	25	24	24	49	35	36	35	35	49	30	31	37
2086B	19	16	19	39	35	37	36	37	40	33	33	40
2087P	25	24	24	49	35	37	37	37	49	32	33	37
2088N	25	24	24	40	38	35	34	35	40	29	30	36

Receptor	Daytime Ambient Noise Level (L90 dBA)	Ambient Noise	Winter Nighttime Ambient Noise Level (L90 dBA)	Average Noise	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nighttime Future Noise Level (dBA)	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
208P	25	24	24	49	35	34	33	33	49	29	29	36
2090P	25	24	24	49	35	36	34	35	49	30	31	37
2091C	29	27	28	49	36	34	33	34	49	28	29	34
2093P	25	24	24	49	35	42	42	42	49	37	38	43
2096B	19	16	19	39	35	38	37	37	40	34	34	40
2099P	25	24	24	49	35	42	42	42	49	38	39	43
2100B	19	16	19	39	35	37	36	37	40	33	33	39
2102P	25	24	24	49	35	34	34	34	49	30	30	35
2112N	25	24	24	40	38	37	36	37	40	32	33	38
2120B	19	16	19	39	35	37	36	37	40	33	33	39
2123P	25	24	24	49	35	34	33	33	49	29	30	35
2131P	25	24	24	49	35	39	38	38	49	34	35	41
2132P	25	24	24	49	35	40	40	40	49	36	37	41
2135P	25	24	24	49	35	34	33	33	49	29	30	36
2136P	25	24	24	49	35	41	40	40	49	36	37	42
2141W	21	18	21	35	35	34	34	34	36	30	31	36
2142B	19	16	19	39	35	34	33	33	39	30	30	37
2150B	19	16	19	39	35	34	33	33	39	29	30	36
2151B	19	16	19	39	35	34	33	33	39	30	30	38
2153P	25	24	24	49	35	35	35	35	49	31	31	35
2156P	25	24	24	49	35	40	39	40	49	35	36	41
2161B	19	16	19	39	35	34	33	33	39	30	30	37
2162W	21	18	21	35	35	35	34	34	36	31	31	37
2164B	19	16	19	39	35	39	37	38	40	34	34	41
2166P	25	24	24	49	35	39	38	39	49	35	36	43
2168P	25	24	24	49	35	40	39	39	49	36	36	41
2172B	19	16	19	39	35	39	38	39	40	35	35	42
2174B	19	16	19	39	35	39	39	39	40	35	35	41
2175B	19	16	19	39	35	39	38	39	40	34	35	41
2185N	25	24	24	40	38	35	34	34	40	29	30	36
2189P	25	24	24	49	35	40	39	39	49	36	36	42
2198P	25	24	24	49	35	40	39	39	49	36	36	43
2199B	19	16	19	39	35	34	33	33	39	30	31	40
219P	25	24	24	49	35	34	33	34	49	29	29	37
2201P	25	24	24	49	35	40	39	39	49	36	37	42

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Ambient Noise	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nighttime Future Noise Level (dBA)	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
2202B	19	16	19	39	35	34	33	33	39	30	30	37
2203B	19	16	19	39	35	34	33	33	39	30	31	39
2206P	25	24	24	49	35	40	39	39	49	36	37	43
2208P	25	24	24	49	35	40	39	39	49	36	36	42
2209B	19	16	19	39	35	34	33	33	39	30	30	37
220B	19	16	19	39	35	35	34	35	39	30	30	38
2214B	19	16	19	39	35	34	33	33	39	30	31	39
2215B	19	16	19	39	35	34	33	33	39	30	31	37
2217B	19	16	19	39	35	34	33	33	39	30	31	37
2220W	21	18	21	35	35	40	40	40	37	36	36	41
2231N	25	24	24	40	38	34	33	33	40	28	29	35
2263N	25	24	24	40	38	37	36	37	40	33	33	38
2264N	25	24	24	40	38	37	36	37	40	33	33	38
2266P	25	24	24	49	35	38	38	38	49	33	35	39
2285N	25	24	24	40	38	33	32	32	40	26	28	33
2296B	19	16	19	39	35	30	30	30	39	26	26	32
2300W	21	18	21	35	35	39	38	38	37	35	36	43
2308C	29	27	28	49	36	35	34	34	49	29	30	35
2317N	25	24	24	40	38	37	37	37	40	33	34	38
2322N	25	24	24	40	38	32	31	32	40	26	27	33
2326N	25	24	24	40	38	37	37	37	40	33	34	38
2334P	25	24	24	49	35	36	35	35	49	31	32	36
2337B	19	16	19	39	35	35	35	35	40	32	34	42
2338B	19	16	19	39	35	35	35	35	40	32	34	42
2347P	25	24	24	49	35	35	35	35	49	31	31	36
2349P	25	24	24	49	35	35	35	35	49	30	31	36
234P	25	24	24	49	35	34	33	34	49	29	29	36
2352P	25	24	24	49	35	35	35	35	49	30	31	35
2353P	25	24	24	49	35	35	35	35	49	31	31	36
235P	25	24	24	49	35	34	33	33	49	28	28	35
2360N	25	24	24	40	38	37	36	36	40	33	33	38
2361N	25	24	24	40	38	37	36	36	40	33	33	38
2366P	25	24	24	49	35	34	33	33	49	28	29	34
2371N	25	24	24	40	38	36	35	35	40	31	32	36
2374N	25	24	24	40	38	31	30	30	40	24	25	31

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
2378N	25	24	24	40	38	30	29	29	40	23	24	30
2379N	25	24	24	40	38	37	36	36	40	32	33	38
2387N	25	24	24	40	38	36	36	36	40	32	32	36
2397B	19	16	19	39	35	37	36	36	40	33	34	42
2402P	25	24	24	49	35	35	34	34	49	30	31	35
2411B	19	16	19	39	35	39	39	38	40	35	36	44
2412P	25	24	24	49	35	33	33	33	49	28	29	34
2413P	25	24	24	49	35	34	34	34	49	30	30	35
2414P	25	24	24	49	35	34	34	34	49	30	31	35
2420P	25	24	24	49	35	33	33	33	49	28	29	33
2421B	19	16	19	39	35	39	38	38	40	35	36	44
2422P	25	24	24	49	35	34	33	34	49	29	30	35
2439P	25	24	24	49	35	34	33	34	49	28	29	34
2447N	25	24	24	40	38	32	32	32	40	28	29	36
2451P	25	24	24	49	35	33	33	33	49	28	29	34
2456P	25	24	24	49	35	34	33	33	49	28	29	34
2458P	25	24	24	49	35	33	33	33	49	28	29	33
2461P	25	24	24	49	35	33	32	32	49	27	28	33
2467N	25	24	24	40	38	37	36	36	40	33	33	37
2473P	25	24	24	49	35	33	33	33	49	28	29	33
2478N	25	24	24	40	38	32	32	32	40	28	29	34
2480N	25	24	24	40	38	32	32	31	40	27	28	35
2500B	19	16	19	39	35	41	41	41	40	37	38	44
2501P	25	24	24	49	35	33	33	33	49	28	29	33
2502P	25	24	24	49	35	33	33	33	49	28	29	33
2508P	25	24	24	49	35	33	33	33	49	28	29	34
2514W	21	18	21	35	35	32	31	32	35	27	28	32
2525P	25	24	24	49	35	38	38	38	49	33	33	39
2527P	25	24	24	49	35	33	32	33	49	27	29	33
2528P	25	24	24	49	35	33	32	33	49	28	29	33
2529P	25	24	24	49	35	33	33	33	49	28	29	33
2533P	25	24	24	49	35	33	33	33	49	28	29	34
2539P	25	24	24	49	35	33	32	33	49	28	29	33
2540N	25	24	24	40	38	38	38	38	41	34	35	40
2542N	25	24	24	40	38	38	38	38	41	34	35	40

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nighttime Future Noise Level (dBA)	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
2545N	25	24	24	40	38	38	37	37	41	33	34	39
2558P	25	24	24	49	35	42	41	42	49	37	37	43
2559N	25	24	24	40	38	33	32	32	40	28	29	36
2561N	25	24	24	40	38	32	32	32	40	28	29	36
2568N	25	24	24	40	38	32	31	31	40	27	28	36
2582P	25	24	24	49	35	32	31	31	49	27	28	36
2605N	25	24	24	40	38	32	32	32	40	28	28	36
2608N	25	24	24	40	38	32	32	31	40	28	28	36
2612B	19	16	19	39	35	40	39	40	40	36	37	43
2614N	25	24	24	40	38	33	32	32	40	28	29	37
2616P	25	24	24	49	35	32	31	31	49	27	28	35
2617P	25	24	24	49	35	32	31	31	49	27	28	36
2618P	25	24	24	49	35	39	38	38	49	35	35	40
2620P	25	24	24	49	35	39	38	38	49	35	35	41
2625P	25	24	24	49	35	32	31	31	49	27	28	36
2626P	25	24	24	49	35	39	38	38	49	35	35	41
2631N	25	24	24	40	38	34	33	33	40	29	30	36
2632N	25	24	24	40	38	32	31	32	40	27	28	34
2635N	25	24	24	40	38	34	33	33	40	29	29	36
2637N	25	24	24	40	38	35	34	34	40	30	31	38
2640N	25	24	24	40	38	35	34	34	40	30	30	37
2642N	25	24	24	40	38	35	34	34	40	30	31	37
2644N	25	24	24	40	38	35	34	34	40	30	31	37
2646N	25	24	24	40	38	33	32	32	40	28	29	35
2648P	25	24	24	49	35	31	31	30	49	27	28	36
2653P	25	24	24	49	35	31	30	30	49	27	28	36
2658N	25	24	24	40	38	34	33	33	40	29	30	36
2659N	25	24	24	40	38	32	32	32	40	28	28	35
2665P	25	24	24	49	35	31	31	30	49	27	28	36
2671P	25	24	24	49	35	31	31	30	49	27	28	36
2675P	25	24	24	49	35	31	31	30	49	27	28	36
2698P	25	24	24	49	35	39	39	39	49	35	36	41
2703B	19	16	19	39	35	41	40	40	40	36	37	43
2707P	25	24	24	49	35	40	39	39	49	35	36	41
2719P	25	24	24	49	35	42	41	42	49	37	38	43

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
2725N	25	24	24	40	38	36	35	35	40	31	32	38
2728N	25	24	24	40	38	36	35	35	40	31	32	39
2731P	25	24	24	49	35	42	42	42	49	37	38	43
2735P	25	24	24	49	35	42	42	42	49	37	38	43
2736P	25	24	24	49	35	42	41	42	49	37	38	43
2751P	25	24	24	49	35	44	43	43	49	39	39	45
2754B	19	16	19	39	35	37	36	36	40	33	34	39
2755N	25	24	24	40	38	41	40	41	41	37	37	44
2770B	19	16	19	39	35	37	36	36	39	32	33	39
2775P	25	24	24	49	35	42	42	42	49	37	38	43
2784B	19	16	19	39	35	38	37	38	40	34	35	39
2786P	25	24	24	49	35	31	30	30	49	26	27	35
2789B	19	16	19	39	35	38	37	37	40	34	35	39
2793N	25	24	24	40	38	42	42	42	41	38	39	44
2795N	25	24	24	40	38	42	42	42	41	38	39	43
2808P	25	24	24	49	35	31	31	30	49	27	28	37
2815B	19	16	19	39	35	37	37	37	40	33	34	39
2816B	19	16	19	39	35	37	37	37	40	33	34	39
2817B	19	16	19	39	35	38	37	37	40	34	34	39
2819P	25	24	24	49	35	32	31	31	49	28	28	38
2822P	25	24	24	49	35	33	33	32	49	30	31	40
2824P	25	24	24	49	35	34	33	33	49	30	31	40
2832P	25	24	24	49	35	34	33	33	49	30	31	41
2836N	25	24	24	40	38	37	36	36	40	33	33	40
2844N	25	24	24	40	38	37	36	36	40	33	33	39
2847N	25	24	24	40	38	37	36	36	40	33	33	40
2865P	25	24	24	49	35	33	32	32	49	29	30	39
2874N	25	24	24	40	38	41	41	40	41	37	38	43
2877N	25	24	24	40	38	38	37	37	41	34	34	39
2886B	19	16	19	39	35	37	37	37	40	33	34	38
2890P	25	24	24	49	35	40	40	40	49	35	36	41
2894B	19	16	19	39	35	37	37	37	40	33	34	38
2898P	25	24	24	49	35	40	40	40	49	36	36	41
2903P	25	24	24	49	35	40	40	40	49	36	36	41
2905P	25	24	24	49	35	34	33	32	49	30	31	40

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Ambient Noise	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nighttime Future Noise Level (dBA)	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
2907N	25	24	24	40	38	38	37	37	41	34	34	39
2908N	25	24	24	40	38	41	40	40	41	36	37	44
2911N	25	24	24	40	38	41	40	40	41	36	37	44
2920N	25	24	24	40	38	40	40	40	41	36	37	43
2923N	25	24	24	40	38	40	40	40	41	36	37	43
2945B	19	16	19	39	35	37	36	36	40	33	33	37
2948B	19	16	19	39	35	36	36	36	40	32	33	37
2949P	25	24	24	49	35	34	33	32	49	30	31	41
2957B	19	16	19	39	35	37	36	36	40	32	33	37
2975N	25	24	24	40	38	39	38	39	41	35	35	41
3008W	21	18	21	35	35	32	32	31	35	29	31	39
300B	19	16	19	39	35	36	34	35	39	30	31	39
3011W	21	18	21	35	35	32	32	31	35	29	31	39
3018W	21	18	21	35	35	32	31	31	35	29	30	39
3067N	25	24	24	40	38	40	39	39	41	35	36	41
3084N	25	24	24	40	38	40	39	39	41	35	36	43
3087P	25	24	24	49	35	40	40	40	49	36	36	41
3092N	25	24	24	40	38	38	37	37	40	34	35	42
3095N	25	24	24	40	38	38	38	38	40	34	36	43
309B	19	16	19	39	35	36	34	35	39	31	31	40
3107P	25	24	24	49	35	35	35	33	49	32	33	43
3110P	25	24	24	49	35	35	35	33	49	32	33	43
3112P	25	24	24	49	35	43	42	42	49	38	39	43
3124P	25	24	24	49	35	35	35	35	49	30	31	36
3128P	25	24	24	49	35	35	34	35	49	30	31	35
3131P	25	24	24	49	35	35	35	35	49	30	31	35
3132P	25	24	24	49	35	38	38	38	49	34	34	39
3135P	25	24	24	49	35	39	38	38	49	34	35	39
3146P	25	24	24	49	35	37	36	37	49	32	33	37
3149N	25	24	24	40	38	38	37	37	40	33	35	42
3150P	25	24	24	49	35	40	40	40	49	36	36	41
3151N	25	24	24	40	38	41	40	41	41	37	37	43
3152P	25	24	24	49	35	37	36	36	49	32	33	37
3153P	25	24	24	49	35	41	41	41	49	37	37	42
3156P	25	24	24	49	35	40	40	40	49	36	36	41

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
3157P	25	24	24	49	35	39	38	39	49	34	35	40
3158P	25	24	24	49	35	39	39	39	49	35	35	40
3159P	25	24	24	49	35	37	36	36	49	32	33	37
3161N	25	24	24	40	38	38	37	38	40	34	35	43
3162P	25	24	24	49	35	35	35	35	49	30	31	36
3179N	25	24	24	40	38	42	42	42	42	38	39	44
3183P	25	24	24	49	35	40	40	40	49	36	37	41
3204N	25	24	24	40	38	38	37	37	40	34	35	42
3206N	25	24	24	40	38	38	37	37	40	33	35	43
322B	19	16	19	39	35	38	36	37	39	32	32	40
3239N	25	24	24	40	38	38	37	37	40	33	35	42
3247W	21	18	21	35	35	35	34	34	35	30	31	39
3248P	25	24	24	49	35	39	39	38	49	34	35	43
3250P	25	24	24	49	35	39	39	38	49	34	35	43
3276P	25	24	24	49	35	36	36	36	49	32	32	37
3282P	25	24	24	49	35	36	36	36	49	32	32	36
3293P	25	24	24	49	35	36	35	36	49	31	32	36
3298P	25	24	24	49	35	36	36	36	49	31	32	36
3305P	25	24	24	49	35	44	43	44	49	39	40	45
3316P	25	24	24	49	35	36	35	36	49	31	32	36
3321N	25	24	24	40	38	38	37	37	40	33	34	41
3331N	25	24	24	40	38	37	37	36	40	32	34	41
3343N	25	24	24	40	38	37	37	36	40	32	33	40
3350N	25	24	24	40	38	38	37	37	40	33	34	41
3353P	25	24	24	49	35	35	35	35	49	31	31	36
3359N	25	24	24	40	38	38	37	37	40	33	34	41
3373P	25	24	24	49	35	41	41	41	49	37	38	42
3379W	21	18	21	35	35	35	34	34	35	30	31	39
3382P	25	24	24	49	35	41	41	41	49	37	37	42
3391B	19	16	19	39	35	44	43	43	41	39	40	45
3397P	25	24	24	49	35	41	40	41	49	36	37	43
3406P	25	24	24	49	35	41	41	41	49	37	37	42
3407P	25	24	24	49	35	32	31	31	49	26	28	36
3425N	25	24	24	40	38	37	36	36	40	32	33	40
3434P	25	24	24	49	35	32	31	31	49	26	27	35

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nighttime Future Noise Level (dBA)	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
3443P	25	24	24	49	35	43	42	42	49	38	39	44
3448P	25	24	24	49	35	33	33	32	49	28	29	37
3455P	25	24	24	49	35	41	40	40	49	37	37	42
3458P	25	24	24	49	35	31	30	30	49	25	27	35
3459P	25	24	24	49	35	40	40	40	49	36	36	41
3460P	25	24	24	49	35	32	31	31	49	26	27	35
3473P	25	24	24	49	35	43	43	43	49	39	40	44
3484P	25	24	24	49	35	42	41	42	49	37	38	42
3490P	25	24	24	49	35	40	40	40	49	36	36	41
3492P	25	24	24	49	35	39	39	39	49	35	36	40
3499N	25	24	24	40	38	41	40	41	41	37	37	42
3501P	25	24	24	49	35	43	42	43	49	38	39	44
3503P	25	24	24	49	35	44	43	43	49	39	40	45
3505P	25	24	24	49	35	44	43	43	49	39	40	44
3513P	25	24	24	49	35	44	43	43	49	39	40	45
3514P	25	24	24	49	35	36	35	35	49	31	32	40
3517P	25	24	24	49	35	40	39	40	49	35	36	41
3518P	25	24	24	49	35	44	43	44	49	39	40	45
3519P	25	24	24	49	35	43	43	43	49	39	40	45
3521P	25	24	24	49	35	44	43	43	49	39	40	44
3522P	25	24	24	49	35	40	40	40	49	35	36	41
3523P	25	24	24	49	35	40	39	40	49	35	36	40
3524P	25	24	24	49	35	44	43	43	49	39	40	44
3526P	25	24	24	49	35	36	35	35	49	31	32	41
3530P	25	24	24	49	35	36	35	35	49	31	32	41
3532P	25	24	24	49	35	40	39	40	49	35	36	40
3535P	25	24	24	49	35	42	42	42	49	38	39	43
3541P	25	24	24	49	35	32	31	30	49	26	27	36
3544P	25	24	24	49	35	31	31	30	49	26	27	35
3552N	25	24	24	40	38	37	36	36	40	31	32	39
3555N	25	24	24	40	38	37	36	36	40	31	32	39
3556P	25	24	24	49	35	40	39	40	49	35	36	40
3558P	25	24	24	49	35	41	41	41	49	37	37	42
3560P	25	24	24	49	35	39	39	39	49	35	35	40
3561P	25	24	24	49	35	40	39	39	49	35	36	40

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
3564P	25	24	24	49	35	31	30	30	49	25	27	34
3567P	25	24	24	49	35	36	36	35	49	32	33	42
3571P	25	24	24	49	35	31	31	30	49	26	27	36
3603P	25	24	24	49	35	39	39	39	49	35	35	40
3604P	25	24	24	49	35	32	31	31	49	26	27	35
3605N	25	24	24	40	38	39	38	39	40	34	35	40
3606P	25	24	24	49	35	39	39	39	49	35	35	40
3612P	25	24	24	49	35	31	30	30	49	25	26	35
3615P	25	24	24	49	35	30	29	29	49	24	26	34
3619P	25	24	24	49	35	39	39	39	49	34	35	40
3620P	25	24	24	49	35	39	38	39	49	34	35	39
3631N	25	24	24	40	38	36	35	35	40	30	32	38
3636N	25	24	24	40	38	36	35	35	40	30	32	37
363B	19	16	19	39	35	26	24	24	39	22	23	32
3643N	25	24	24	40	38	36	35	35	40	30	31	37
3648N	25	24	24	40	38	38	38	38	40	34	35	40
364P	25	24	24	49	35	35	34	34	49	29	29	36
3655N	25	24	24	40	38	38	38	38	40	34	35	40
3674W	21	18	21	35	35	43	42	43	38	38	39	44
3676W	21	18	21	35	35	43	43	43	38	38	39	44
3678N	25	24	24	40	38	36	35	35	40	30	31	37
3682P	25	24	24	49	35	38	38	38	49	34	34	39
3689N	25	24	24	40	38	38	37	37	40	33	34	38
3693P	25	24	24	49	35	29	28	28	49	21	23	31
3700P	25	24	24	49	35	29	28	28	49	21	23	31
3703P	25	24	24	49	35	38	38	38	49	33	34	39
3708P	25	24	24	49	35	44	43	44	49	39	40	45
3711P	25	24	24	49	35	44	44	44	49	40	40	45
3712P	25	24	24	49	35	38	37	38	49	33	34	38
3713N	25	24	24	40	38	35	34	34	40	29	30	36
3717N	25	24	24	40	38	35	34	34	40	29	30	36
371P	25	24	24	49	35	35	34	34	49	30	30	38
3720N	25	24	24	40	38	37	36	36	40	32	33	38
3721N	25	24	24	40	38	37	36	36	40	32	33	38
3722N	25	24	24	40	38	37	36	37	40	32	33	38

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
3728P	25	24	24	49	35	41	41	41	49	37	37	42
3733P	25	24	24	49	35	39	39	39	49	35	36	40
3734P	25	24	24	49	35	41	41	41	49	37	37	42
3735P	25	24	24	49	35	41	41	41	49	37	37	42
3736P	25	24	24	49	35	38	38	38	49	34	34	39
3737P	25	24	24	49	35	38	37	38	49	33	34	38
3738P	25	24	24	49	35	44	44	44	49	40	40	45
3739P	25	24	24	49	35	34	33	33	49	28	29	37
3740P	25	24	24	49	35	43	43	43	49	39	40	44
3741P	25	24	24	49	35	43	43	43	49	39	39	44
3742P	25	24	24	49	35	43	43	43	49	39	40	44
3743P	25	24	24	49	35	43	43	43	49	39	39	44
3744P	25	24	24	49	35	43	43	43	49	39	39	44
3765N	25	24	24	40	38	36	36	36	40	31	32	37
3766N	25	24	24	40	38	36	35	35	40	31	32	37
3770N	25	24	24	40	38	36	36	36	40	31	32	37
3771N	25	24	24	40	38	36	36	36	40	31	32	37
3772B	19	16	19	39	35	35	35	35	39	31	32	36
3773B	19	16	19	39	35	35	34	34	39	30	31	36
3774B	19	16	19	39	35	33	32	33	39	28	29	34
3775B	19	16	19	39	35	34	34	34	39	29	30	35
3776B	19	16	19	39	35	34	34	34	39	30	30	35
3777B	19	16	19	39	35	34	34	34	39	29	30	35
3778W	21	18	21	35	35	34	34	34	35	29	30	36
3779W	21	18	21	35	35	33	33	33	35	28	29	34
377B	19	16	19	39	35	31	30	29	39	28	29	39
3780W	21	18	21	35	35	34	34	34	35	29	30	36
3781W	21	18	21	35	35	35	34	34	35	29	31	36
3782W	21	18	21	35	35	34	34	34	35	29	31	36
3783W	21	18	21	35	35	33	33	33	35	28	29	35
3784P	25	24	24	49	35	41	40	40	49	36	37	42
3785P	25	24	24	49	35	38	38	38	49	34	34	39
381B	19	16	19	39	35	32	31	30	39	29	30	40
383B	19	16	19	39	35	25	24	24	39	21	23	33
3843P	25	24	24	49	35	38	38	38	49	34	34	39

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Ambient Noise	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
3844P	25	24	24	49	35	38	38	38	49	34	34	39
3845P	25	24	24	49	35	39	39	39	49	34	35	40
3846P	25	24	24	49	35	39	39	39	49	35	35	40
3847P	25	24	24	49	35	39	39	39	49	34	35	40
3854P	25	24	24	49	35	41	41	41	49	37	38	42
3856P	25	24	24	49	35	42	41	42	49	37	38	43
3858N	25	24	24	40	38	35	34	34	40	29	30	36
3865B	19	16	19	39	35	36	36	36	39	31	32	37
3866B	19	16	19	39	35	37	36	37	39	32	33	37
3867N	25	24	24	40	38	36	36	36	40	32	32	37
3868N	25	24	24	40	38	36	36	36	40	31	32	37
3869B	19	16	19	39	35	41	41	41	40	37	38	42
387B	19	16	19	39	35	25	24	24	39	22	23	32
3891P	25	24	24	49	35	39	38	38	49	34	35	39
391B	19	16	19	39	35	35	34	34	39	31	32	42
396P	25	24	24	49	35	36	35	35	49	31	31	38
400B	19	16	19	39	35	32	31	30	39	29	30	40
405B	19	16	19	39	35	36	34	34	39	32	32	42
406P	25	24	24	49	35	36	35	35	49	31	31	38
4178B	19	16	19	39	35	25	24	24	39	22	23	32
4389P	25	24	24	49	35	33	31	32	49	27	27	35
4390P	25	24	24	49	35	33	32	33	49	28	28	35
4395B	19	16	19	39	35	36	34	35	39	30	30	38
4396B	19	16	19	39	35	35	34	35	39	30	30	38
451W	21	18	21	35	35	34	34	34	35	29	29	35
4537P	25	24	24	49	35	37	37	37	49	32	33	38
4539P	25	24	24	49	35	38	38	38	49	33	34	39
4540P	25	24	24	49	35	38	38	38	49	34	34	39
4543B	19	16	19	39	35	37	36	37	39	32	33	37
4544B	19	16	19	39	35	37	36	37	39	32	33	38
4545P	25	24	24	49	35	33	32	32	49	26	27	34
4546P	25	24	24	49	35	33	32	32	49	26	27	34
4547P	25	24	24	49	35	34	33	33	49	27	29	36
4555B	19	16	19	39	35	30	30	30	39	25	26	31
4556B	19	16	19	39	35	31	30	31	39	26	27	31

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
4557B	19	16	19	39	35	32	31	31	39	27	28	32
4558B	19	16	19	39	35	32	31	31	39	27	28	32
4559P	25	24	24	49	35	35	35	35	49	30	31	35
4560P	25	24	24	49	35	35	35	35	49	30	31	35
4561B	19	16	19	39	35	38	37	38	40	34	34	40
458A	27	23	32	48	42	30	28	33	48	22	22	30
487P	25	24	24	49	35	30	28	30	49	23	23	32
514C	29	27	28	49	36	32	30	31	49	23	23	31
522C	29	27	28	49	36	32	30	31	49	23	23	31
525C	29	27	28	49	36	32	30	31	49	23	23	32
526C	29	27	28	49	36	32	30	31	49	23	23	31
531P	25	24	24	49	35	39	39	39	49	34	34	41
535P	25	24	24	49	35	30	28	29	49	23	24	34
537P	25	24	24	49	35	40	39	39	49	34	34	41
545C	29	27	28	49	36	32	30	31	49	23	23	31
560B	19	16	19	39	35	28	28	27	39	26	27	36
561P	25	24	24	49	35	27	26	26	49	20	21	31
568B	19	16	19	39	35	29	28	27	39	26	27	37
571P	25	24	24	49	35	28	27	26	49	22	23	33
575P	25	24	24	49	35	27	26	26	49	21	22	33
578C	29	27	28	49	36	32	30	31	49	24	24	32
581P	25	24	24	49	35	28	26	26	49	21	22	33
582P	25	24	24	49	35	28	26	26	49	22	23	33
584P	25	24	24	49	35	27	26	26	49	21	22	33
587P	25	24	24	49	35	27	26	26	49	22	23	33
588N	25	24	24	40	38	28	27	28	40	21	21	30
592N	25	24	24	40	38	30	29	29	40	24	24	32
598B	19	16	19	39	35	29	28	27	39	26	27	36
599N	25	24	24	40	38	29	28	28	40	22	22	30
601C	29	27	28	49	36	32	30	31	49	24	24	32
604N	25	24	24	40	38	30	29	30	40	24	24	32
610C	29	27	28	49	36	32	30	31	49	24	24	32
611C	29	27	28	49	36	32	30	31	49	24	24	32
621P	25	24	24	49	35	28	27	27	49	23	24	35
626P	25	24	24	49	35	42	41	42	49	37	37	43

Receptor	Daytime Ambient Noise Level (L90 dBA)	Summer Nighttime Ambient Noise Level (L90 dBA)	Ambient Noise	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
627B	19	16	19	39	35	29	28	28	39	26	28	37
630C	29	27	28	49	36	33	31	32	49	25	25	32
637B	19	16	19	39	35	29	28	28	39	27	28	37
639B	19	16	19	39	35	28	27	26	39	25	26	35
642C	29	27	28	49	36	33	32	32	49	26	26	32
647B	19	16	19	39	35	28	27	26	39	25	26	36
652P	25	24	24	49	35	43	42	42	49	38	38	44
663C	29	27	28	49	36	33	31	32	49	26	26	33
667B	19	16	19	39	35	30	29	28	39	27	29	38
671C	29	27	28	49	36	33	32	32	49	26	26	32
675P	25	24	24	49	35	43	42	43	49	38	38	43
680B	19	16	19	39	35	30	29	28	39	27	28	38
691B	19	16	19	39	35	30	29	28	39	27	28	37
692N	25	24	24	40	38	32	31	31	40	27	26	35
698B	19	16	19	39	35	31	30	29	39	28	29	38
703P	25	24	24	49	35	43	43	43	49	38	39	44
706N	25	24	24	40	38	32	31	31	40	26	26	33
713B	19	16	19	39	35	31	30	29	39	28	29	39
715B	19	16	19	39	35	31	30	29	39	28	29	39
716B	19	16	19	39	35	31	30	29	39	28	29	38
720P	25	24	24	49	35	43	43	43	49	39	39	44
725N	25	24	24	40	38	35	34	35	40	30	30	36
726N	25	24	24	40	38	32	32	32	40	27	27	34
748N	25	24	24	40	38	33	32	32	40	27	27	34
751N	25	24	24	40	38	32	32	32	40	27	27	34
775N	25	24	24	40	38	32	32	32	40	26	27	33
791P	25	24	24	49	35	41	41	41	49	36	36	43
799N	25	24	24	40	38	32	31	31	40	26	26	32
802P	25	24	24	49	35	42	41	41	49	37	38	42
824P	25	24	24	49	35	34	33	34	49	28	29	35
825P	25	24	24	49	35	42	42	42	49	38	38	43
843P	25	24	24	49	35	41	41	41	49	37	37	42
851N	25	24	24	40	38	30	29	29	40	24	24	30
859P	25	24	24	49	35	41	41	41	49	37	37	42
864P	25	24	24	49	35	42	41	41	49	37	38	43

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Receptor	Daytime Ambient Noise Level (L90 dBA)	Ambient Noise	Winter Nighttime Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nighttime Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Summer	Worst Case Winter Nighttime Future Noise Level (dBA)	Typical Facility Noise Levels (dBA)	Modeled Overall Leq (dBA)	Modeled Overall Lnight (dBA)	Modeled Maximum L ₍₈₎ (dBA)
870N	25	24	24	40	38	30	30	30	40	24	25	31
874N	25	24	24	40	38	38	38	38	40	33	34	39
878P	25	24	24	49	35	38	37	38	49	33	34	39
881P	25	24	24	49	35	37	37	37	49	33	33	38
884N	25	24	24	40	38	32	31	31	40	26	27	32
900P	25	24	24	49	35	40	40	40	49	36	36	41
901N	25	24	24	40	38	32	31	31	40	26	27	33
902N	25	24	24	40	38	27	27	26	40	21	22	32
911N	25	24	24	40	38	32	31	31	40	27	27	33
913P	25	24	24	49	35	41	41	41	49	37	37	42
928N	25	24	24	40	38	32	31	31	40	26	26	33
940P	25	24	24	49	35	40	39	39	49	35	36	41
943P	25	24	24	49	35	38	37	38	49	33	34	38
969N	25	24	24	40	38	41	40	40	41	36	37	42
972N	25	24	24	40	38	29	28	28	40	23	23	29
986N	25	24	24	40	38	30	29	29	40	24	24	32
995P	25	24	24	49	35	40	40	40	49	36	36	41
998N	25	24	24	40	38	28	27	27	40	20	21	28
999N	25	24	24	40	38	31	29	30	40	24	24	32
Boutwell ParkingB	19	16	19	39	35	33	33	33	39	29	30	36
Worst Case TrailB	19	16	19	39	35	45	45	45	41	41	41	46

TABLE 31: DISCRETE RECEPTOR RESULTS - ANNUALIZED AND STATISTICAL MODELING - ZEROES NOT AVERAGED

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica l Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall L _{night} (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
1013N	25	24	24	40	38	28	27	27	40	21	21	27

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
1018N	25	24	24	40	38	28	27	27	40	21	21	27
1020N	25	24	24	40	38	27	27	27	40	20	21	27
1023N	25	24	24	40	38	31	30	31	40	26	26	32
1030N	25	24	24	40	38	28	27	27	40	21	21	28
1032N	25	24	24	40	38	28	27	27	40	21	21	27
1033N	25	24	24	40	38	27	26	27	40	20	20	27
1036N	25	24	24	40	38	31	30	31	40	26	27	32
1037N	25	24	24	40	38	28	27	27	40	21	22	27
1038P	25	24	24	49	35	40	39	40	49	36	37	41
1042N	25	24	24	40	38	28	27	27	40	21	22	28
1047N	25	24	24	40	38	29	28	28	40	23	24	32
1048N	25	24	24	40	38	30	29	29	40	24	25	30
1049N	25	24	24	40	38	28	27	27	40	21	22	28
1052N	25	24	24	40	38	29	28	29	40	23	24	30
1055N	25	24	24	40	38	28	27	27	40	21	22	28
1056N	25	24	24	40	38	29	28	29	40	23	24	30
1061N	25	24	24	40	38	29	28	29	40	24	24	30
1069P	25	24	24	49	35	39	39	39	49	35	36	40
1077P	25	24	24	49	35	35	34	35	49	31	31	38
1078P	25	24	24	49	35	39	39	39	49	35	36	40
1082P	25	24	24	49	35	39	39	39	49	35	36	40
1084N	25	24	24	40	38	29	29	29	40	24	24	30
1088P	25	24	24	49	35	40	39	39	49	35	36	41
1089B	19	16	19	39	35	29	27	28	39	25	26	35
1093P	25	24	24	49	35	39	39	39	49	35	36	40
1094B	19	16	19	39	35	28	27	28	39	25	26	35
1098N	25	24	24	40	38	29	29	29	40	24	24	30
1099B	19	16	19	39	35	29	27	28	39	25	26	35
1101B	19	16	19	39	35	28	27	28	39	25	26	35
1103N	25	24	24	40	38	29	29	29	40	24	24	30
1107B	19	16	19	39	35	28	27	28	39	25	26	35
1113P	25	24	24	49	35	39	39	39	49	35	36	40
1115N	25	24	24	40	38	29	28	29	40	23	24	32
1116B	19	16	19	39	35	31	29	30	39	27	27	35
1117P	25	24	24	49	35	39	39	39	49	35	36	40

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Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall L _{night} (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
1120N	25	24	24	40	38	32	32	32	40	27	28	33
1124N	25	24	24	40	38	32	32	32	40	27	28	33
1126N	25	24	24	40	38	32	32	32	40	27	27	33
1127P	25	24	24	49	35	39	38	39	49	34	35	40
1131P	25	24	24	49	35	39	39	39	49	35	36	40
1135N	25	24	24	40	38	33	32	32	40	28	28	34
1136B	19	16	19	39	35	30	29	30	39	27	28	37
1138N	25	24	24	40	38	33	32	32	40	28	28	34
1141P	25	24	24	49	35	36	35	37	49	32	32	39
1154B	19	16	19	39	35	32	31	32	39	27	28	34
1159N	25	24	24	40	38	32	32	32	40	27	28	33
1160B	19	16	19	39	35	32	31	32	39	27	28	34
1161B	19	16	19	39	35	35	33	35	39	30	30	38
1162B	19	16	19	39	35	35	33	35	39	30	30	38
1166B	19	16	19	39	35	32	31	32	39	27	27	34
1183B	19	16	19	39	35	44	43	44	41	39	40	45
1186B	19	16	19	39	35	36	35	36	39	30	32	37
1189N	25	24	24	40	38	28	27	28	40	22	23	31
1205B	19	16	19	39	35	35	33	35	39	29	30	36
1214N	25	24	24	40	38	30	29	29	40	23	24	32
1216N	25	24	24	40	38	30	29	29	40	23	25	32
1218N	25	24	24	40	38	33	32	33	40	28	29	34
1221B	19	16	19	39	35	35	34	35	39	30	31	36
1222N	25	24	24	40	38	33	33	33	40	29	29	34
1231B	19	16	19	39	35	35	33	35	39	29	30	36
1237W	21	18	21	35	35	29	29	29	35	25	25	30
1241N	25	24	24	40	38	33	33	33	40	29	29	34
1244N	25	24	24	40	38	33	33	33	40	29	29	34
1245B	19	16	19	39	35	34	33	34	39	29	30	36
1278W	21	18	21	35	35	31	30	30	35	28	29	36
1299N	25	24	24	40	38	43	42	43	42	39	40	44
1304P	25	24	24	49	35	37	37	37	49	33	34	38
1326N	25	24	24	40	38	30	29	30	40	23	25	31
1349B	19	16	19	39	35	37	36	37	40	33	34	38
1351B	19	16	19	39	35	37	36	37	40	33	34	38

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall L _{night} (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
1365P	25	24	24	49	35	37	37	37	49	33	34	38
1368B	19	16	19	39	35	42	41	42	41	38	38	44
1370P	25	24	24	49	35	37	37	37	49	33	34	38
1373P	25	24	24	49	35	37	36	37	49	33	34	38
1374P	25	24	24	49	35	37	37	37	49	33	34	38
1376P	25	24	24	49	35	37	37	37	49	33	34	38
1378P	25	24	24	49	35	38	37	37	49	33	34	39
1384P	25	24	24	49	35	37	37	37	49	33	34	38
1407N	25	24	24	40	38	28	27	27	40	19	20	27
1411N	25	24	24	40	38	28	27	27	40	19	20	27
1415N	25	24	24	40	38	28	27	27	40	19	20	27
1418B	19	16	19	39	35	35	34	35	40	31	32	35
1433N	25	24	24	40	38	28	27	27	40	19	20	27
1434B	19	16	19	39	35	35	34	34	40	31	32	35
1461B	19	16	19	39	35	43	42	43	40	38	39	44
1462B	19	16	19	39	35	44	43	44	41	39	40	46
1465B	19	16	19	39	35	44	43	44	41	40	40	46
1475N	25	24	24	40	38	28	27	27	40	19	20	27
1506B	19	16	19	39	35	43	43	43	41	39	39	45
1515B	19	16	19	39	35	37	36	37	40	33	34	38
1525B	19	16	19	39	35	37	36	37	40	33	34	38
1532B	19	16	19	39	35	31	30	31	39	27	28	35
1546B	19	16	19	39	35	31	30	31	39	27	28	36
1549N	25	24	24	40	38	37	37	37	41	33	34	38
1550N	25	24	24	40	38	37	37	37	41	33	34	38
1553N	25	24	24	40	38	37	36	37	41	33	34	38
1555N	25	24	24	40	38	39	38	38	40	34	36	41
1561N	25	24	24	40	38	37	36	37	40	33	34	38
1565B	19	16	19	39	35	41	40	41	40	37	37	42
1582N	25	24	24	40	38	29	28	28	40	21	22	29
1585B	19	16	19	39	35	33	32	32	39	29	30	37
1590N	25	24	24	40	38	38	38	38	40	34	35	42
1595B	19	16	19	39	35	33	31	33	39	29	29	36
1596N	25	24	24	40	38	29	28	28	40	21	23	29
1604P	25	24	24	49	35	43	43	43	49	39	40	45

Cassadaga Wind LLC Cassadaga Wind Preconstruction Noise Impact Assessment

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
1605N	25	24	24	40	38	29	28	29	40	22	23	30
1617B	19	16	19	39	35	41	40	41	40	37	38	42
1622N	25	24	24	40	38	37	36	37	41	33	34	38
1624N	25	24	24	40	38	37	36	37	41	33	34	38
1634B	19	16	19	39	35	41	40	41	41	37	38	43
1635B	19	16	19	39	35	41	40	41	40	37	38	43
1638B	19	16	19	39	35	39	39	39	40	35	36	41
1639B	19	16	19	39	35	33	32	33	39	29	29	36
1643B	19	16	19	39	35	41	40	41	40	37	38	42
1655B	19	16	19	39	35	32	30	32	39	27	28	34
1656N	25	24	24	40	38	37	36	37	41	33	33	38
1657N	25	24	24	40	38	37	36	37	41	33	33	38
1658N	25	24	24	40	38	37	36	37	41	33	33	38
1662B	19	16	19	39	35	31	30	31	39	27	27	34
1665B	19	16	19	39	35	40	39	40	40	36	36	41
1671B	19	16	19	39	35	32	32	32	39	29	30	37
1673W	21	18	21	35	35	33	32	33	35	28	30	36
1676B	19	16	19	39	35	32	30	32	39	28	28	34
1683N	25	24	24	40	38	37	36	37	41	33	34	38
1708N	25	24	24	40	38	38	37	37	40	33	34	40
1716B	19	16	19	39	35	32	32	32	39	29	30	37
1722N	25	24	24	40	38	38	37	37	40	33	34	41
1728P	25	24	24	49	35	42	42	42	49	38	39	43
1736B	19	16	19	39	35	43	42	43	41	39	39	44
1738B	19	16	19	39	35	41	40	41	40	37	37	42
1749B	19	16	19	39	35	43	43	43	41	39	40	45
1753B	19	16	19	39	35	33	32	33	39	29	29	36
1759N	25	24	24	40	38	37	36	37	41	33	33	38
1761N	25	24	24	40	38	37	36	37	41	33	34	38
1780N	25	24	24	40	38	37	36	37	41	33	34	38
1783N	25	24	24	40	38	37	36	37	41	33	33	38
1784N	25	24	24	40	38	37	36	37	41	33	33	38
1787N	25	24	24	40	38	36	36	36	40	32	33	37
1791N	25	24	24	40	38	37	36	37	41	33	34	38
1793N	25	24	24	40	38	37	36	37	41	33	34	38

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
1800P	25	24	24	49	35	42	41	42	49	38	38	43
1802N	25	24	24	40	38	37	36	37	41	33	34	38
1821N	25	24	24	40	38	37	36	37	41	33	34	38
1822N	25	24	24	40	38	37	36	37	41	33	33	38
1836N	25	24	24	40	38	37	37	37	41	34	34	39
1840N	25	24	24	40	38	37	37	37	41	34	34	39
1841N	25	24	24	40	38	37	37	37	41	34	34	39
1845N	25	24	24	40	38	38	37	37	41	34	34	40
1856B	19	16	19	39	35	33	32	32	39	29	30	39
1857N	25	24	24	40	38	38	37	38	41	34	34	39
1860B	19	16	19	39	35	32	31	31	39	29	30	39
1866B	19	16	19	39	35	39	38	40	40	36	36	42
1868P	25	24	24	49	35	41	40	41	49	37	38	42
1878P	25	24	24	49	35	43	42	43	49	39	40	44
1880P	25	24	24	49	35	43	42	43	49	39	40	44
1884P	25	24	24	49	35	41	41	41	49	37	38	42
1904N	25	24	24	40	38	37	36	37	40	31	33	38
1916P	25	24	24	49	35	35	34	35	49	30	31	36
191B	19	16	19	39	35	35	33	36	39	30	30	38
1930N	25	24	24	40	38	39	38	39	41	35	35	40
1937P	25	24	24	49	35	35	34	35	49	29	31	36
1939P	25	24	24	49	35	41	40	41	49	37	37	42
1940C	29	27	28	49	36	34	33	34	49	29	30	35
1947P	25	24	24	49	35	41	40	41	49	37	37	42
1952P	25	24	24	49	35	43	42	43	49	39	39	44
1965P	25	24	24	49	35	42	42	43	49	38	39	43
1974P	25	24	24	49	35	35	34	35	49	30	31	36
1981N	25	24	24	40	38	36	35	36	40	30	31	37
1982N	25	24	24	40	38	36	34	36	40	30	31	37
1988P	25	24	24	49	35	37	36	37	49	33	33	38
1993P	25	24	24	49	35	43	42	43	49	38	39	43
1995P	25	24	24	49	35	40	39	40	49	36	37	41
2001A	27	23	32	48	42	35	34	36	48	31	31	35
2006P	25	24	24	49	35	40	39	40	49	36	37	41
2009B	19	16	19	39	35	38	36	38	40	34	34	41

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Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall L _{night} (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
2011C	29	27	28	49	36	35	33	35	49	29	30	35
2012P	25	24	24	49	35	43	42	43	49	39	39	44
2013P	25	24	24	49	35	35	33	34	49	29	30	35
2018B	19	16	19	39	35	39	38	40	40	35	36	42
2019P	25	24	24	49	35	42	41	42	49	37	39	43
2020A	27	23	32	48	42	35	34	36	48	31	31	35
2021P	25	24	24	49	35	43	42	43	49	38	39	44
202P	25	24	24	49	35	35	33	35	49	29	29	38
2032P	25	24	24	49	35	44	43	44	49	39	40	45
2037B	19	16	19	39	35	41	40	41	40	37	37	44
2038P	25	24	24	49	35	39	38	39	49	35	35	40
2040P	25	24	24	49	35	38	37	38	49	33	34	40
2046P	25	24	24	49	35	36	35	36	49	31	32	37
2047P	25	24	24	49	35	41	40	41	49	37	37	42
2048P	25	24	24	49	35	43	43	43	49	39	40	44
2049P	25	24	24	49	35	43	43	43	49	39	40	44
2053C	29	27	28	49	36	34	33	34	49	28	29	34
2055P	25	24	24	49	35	41	41	41	49	37	38	42
2063P	25	24	24	49	35	41	41	41	49	37	38	42
2064P	25	24	24	49	35	39	38	39	49	35	36	40
2065N	25	24	24	40	38	35	34	35	40	30	31	37
2067C	29	27	28	49	36	34	33	34	49	29	29	34
2068C	29	27	28	49	36	34	33	34	49	29	30	34
2071P	25	24	24	49	35	41	41	41	49	37	38	42
2073P	25	24	24	49	35	36	35	36	49	31	32	37
2084P	25	24	24	49	35	36	35	36	49	31	32	37
2086B	19	16	19	39	35	38	37	38	40	34	34	40
2087P	25	24	24	49	35	37	36	37	49	33	34	38
2088N	25	24	24	40	38	35	34	35	40	30	31	36
208P	25	24	24	49	35	35	33	35	49	29	29	38
2090P	25	24	24	49	35	36	35	36	49	30	32	37
2091C	29	27	28	49	36	34	33	34	49	29	30	34
2093P	25	24	24	49	35	42	42	42	49	38	39	43
2096B	19	16	19	39	35	38	37	38	40	34	34	41
2099P	25	24	24	49	35	43	42	43	49	38	39	44

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall L _{night} (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
2100B	19	16	19	39	35	37	36	37	40	33	34	39
2102P	25	24	24	49	35	34	34	34	49	30	31	35
2112N	25	24	24	40	38	37	36	37	41	33	34	38
2120B	19	16	19	39	35	37	36	37	40	33	34	39
2123P	25	24	24	49	35	34	33	34	49	29	30	35
2131P	25	24	24	49	35	39	38	39	49	34	35	40
2132P	25	24	24	49	35	40	40	40	49	37	37	41
2135P	25	24	24	49	35	35	33	34	49	29	30	35
2136P	25	24	24	49	35	41	40	41	49	36	38	42
2141W	21	18	21	35	35	35	34	35	36	31	31	37
2142B	19	16	19	39	35	34	33	33	39	30	31	37
2150B	19	16	19	39	35	34	33	33	39	30	31	36
2151B	19	16	19	39	35	34	33	34	39	30	31	37
2153P	25	24	24	49	35	35	35	35	49	31	32	36
2156P	25	24	24	49	35	40	39	40	49	36	37	41
2161B	19	16	19	39	35	34	33	34	39	30	31	36
2162W	21	18	21	35	35	35	34	35	36	31	32	38
2164B	19	16	19	39	35	39	38	39	40	35	35	42
2166P	25	24	24	49	35	39	38	39	49	36	36	42
2168P	25	24	24	49	35	40	39	40	49	36	37	41
2172B	19	16	19	39	35	40	38	40	40	36	36	42
2174B	19	16	19	39	35	39	38	39	40	35	36	41
2175B	19	16	19	39	35	39	38	39	40	35	35	41
2185N	25	24	24	40	38	35	34	35	40	29	31	36
2189P	25	24	24	49	35	40	39	39	49	36	37	42
2198P	25	24	24	49	35	40	39	39	49	36	37	42
2199B	19	16	19	39	35	34	33	33	39	31	32	39
219P	25	24	24	49	35	35	33	35	49	30	30	38
2201P	25	24	24	49	35	40	39	39	49	36	37	42
2202B	19	16	19	39	35	34	33	34	39	30	31	37
2203B	19	16	19	39	35	34	33	33	39	31	32	39
2206P	25	24	24	49	35	40	39	39	49	36	37	42
2208P	25	24	24	49	35	40	39	39	49	36	37	42
2209B	19	16	19	39	35	34	33	34	39	30	31	37
220B	19	16	19	39	35	36	34	36	39	30	30	39

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Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
2214B	19	16	19	39	35	34	33	33	39	31	32	39
2215B	19	16	19	39	35	34	33	34	39	30	31	37
2217B	19	16	19	39	35	34	33	34	39	30	31	36
2220W	21	18	21	35	35	40	40	40	37	36	37	41
2231N	25	24	24	40	38	34	33	34	40	28	29	35
2263N	25	24	24	40	38	37	36	37	41	33	34	38
2264N	25	24	24	40	38	37	36	37	41	33	34	38
2266P	25	24	24	49	35	38	38	38	49	34	35	39
2285N	25	24	24	40	38	33	32	33	40	27	28	34
2296B	19	16	19	39	35	31	30	31	39	26	27	33
2300W	21	18	21	35	35	39	38	39	38	35	36	42
2308C	29	27	28	49	36	35	34	35	49	30	31	35
2317N	25	24	24	40	38	38	37	37	41	34	34	39
2322N	25	24	24	40	38	32	31	32	40	26	27	33
2326N	25	24	24	40	38	38	37	37	41	34	34	39
2334P	25	24	24	49	35	36	35	36	49	31	32	36
2337B	19	16	19	39	35	36	35	35	40	33	34	41
2338B	19	16	19	39	35	36	35	35	40	33	34	41
2347P	25	24	24	49	35	35	35	35	49	31	32	36
2349P	25	24	24	49	35	35	35	35	49	31	32	36
234P	25	24	24	49	35	34	33	35	49	29	29	37
2352P	25	24	24	49	35	35	35	35	49	31	32	36
2353P	25	24	24	49	35	35	35	35	49	31	32	36
235P	25	24	24	49	35	34	33	34	49	29	29	36
2360N	25	24	24	40	38	37	36	37	41	33	34	39
2361N	25	24	24	40	38	37	36	37	41	33	34	39
2366P	25	24	24	49	35	34	33	34	49	29	30	34
2371N	25	24	24	40	38	36	35	36	40	32	32	37
2374N	25	24	24	40	38	31	30	31	40	24	26	31
2378N	25	24	24	40	38	30	29	30	40	23	25	30
2379N	25	24	24	40	38	37	36	37	41	33	33	38
2387N	25	24	24	40	38	36	35	36	40	32	33	37
2397B	19	16	19	39	35	37	36	37	40	34	35	42
2402P	25	24	24	49	35	35	34	35	49	30	31	35
2411B	19	16	19	39	35	40	39	39	40	35	37	44

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
2412P	25	24	24	49	35	33	33	33	49	28	29	34
2413P	25	24	24	49	35	35	34	34	49	30	31	35
2414P	25	24	24	49	35	34	34	34	49	30	31	35
2420P	25	24	24	49	35	33	33	33	49	28	29	34
2421B	19	16	19	39	35	39	38	39	40	35	36	44
2422P	25	24	24	49	35	34	34	34	49	29	30	34
2439P	25	24	24	49	35	34	33	34	49	29	30	34
2447N	25	24	24	40	38	33	32	32	40	28	29	35
2451P	25	24	24	49	35	34	33	34	49	29	30	34
2456P	25	24	24	49	35	34	33	34	49	29	30	34
2458P	25	24	24	49	35	34	33	34	49	28	30	34
2461P	25	24	24	49	35	33	32	33	49	27	29	33
2467N	25	24	24	40	38	37	36	37	41	33	34	38
2473P	25	24	24	49	35	33	33	33	49	28	29	33
2478N	25	24	24	40	38	32	32	32	40	28	29	34
2480N	25	24	24	40	38	32	32	32	40	28	29	34
2500B	19	16	19	39	35	41	41	41	41	38	39	44
2501P	25	24	24	49	35	33	33	33	49	28	29	34
2502P	25	24	24	49	35	33	33	33	49	28	29	34
2508P	25	24	24	49	35	33	32	33	49	28	29	34
2514W	21	18	21	35	35	32	31	32	35	27	28	32
2525P	25	24	24	49	35	38	38	38	49	34	34	40
2527P	25	24	24	49	35	33	32	33	49	28	29	33
2528P	25	24	24	49	35	33	32	33	49	28	29	33
2529P	25	24	24	49	35	33	33	33	49	29	29	34
2533P	25	24	24	49	35	33	33	33	49	29	30	33
2539P	25	24	24	49	35	33	32	33	49	28	29	33
2540N	25	24	24	40	38	38	38	38	41	35	35	40
2542N	25	24	24	40	38	38	38	38	41	35	35	40
2545N	25	24	24	40	38	38	37	37	41	34	35	39
2558P	25	24	24	49	35	42	41	42	49	37	37	44
2559N	25	24	24	40	38	33	32	32	40	29	29	36
2561N	25	24	24	40	38	33	32	32	40	28	29	36
2568N	25	24	24	40	38	32	31	31	40	28	29	36
2582P	25	24	24	49	35	32	31	32	49	28	29	35

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Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
2605N	25	24	24	40	38	33	32	32	40	28	29	36
2608N	25	24	24	40	38	32	32	32	40	28	29	36
2612B	19	16	19	39	35	41	39	40	40	36	37	43
2614N	25	24	24	40	38	33	32	32	40	29	30	36
2616P	25	24	24	49	35	32	31	31	49	27	28	35
2617P	25	24	24	49	35	32	31	32	49	28	29	36
2618P	25	24	24	49	35	39	38	39	49	35	36	41
2620P	25	24	24	49	35	39	38	39	49	35	36	41
2625P	25	24	24	49	35	32	31	32	49	28	29	36
2626P	25	24	24	49	35	39	38	39	49	35	36	41
2631N	25	24	24	40	38	34	33	34	40	30	30	36
2632N	25	24	24	40	38	32	31	32	40	28	28	34
2635N	25	24	24	40	38	34	33	34	40	29	30	36
2637N	25	24	24	40	38	35	34	35	40	31	31	37
2640N	25	24	24	40	38	35	34	34	40	30	31	37
2642N	25	24	24	40	38	35	34	35	40	31	31	37
2644N	25	24	24	40	38	35	34	35	40	31	31	37
2646N	25	24	24	40	38	33	32	32	40	28	29	34
2648P	25	24	24	49	35	32	31	31	49	27	28	36
2653P	25	24	24	49	35	31	31	31	49	27	28	36
2658N	25	24	24	40	38	34	33	34	40	30	30	36
2659N	25	24	24	40	38	33	32	32	40	28	29	35
2665P	25	24	24	49	35	31	31	31	49	27	28	36
2671P	25	24	24	49	35	31	31	31	49	27	28	36
2675P	25	24	24	49	35	31	31	31	49	27	28	36
2698P	25	24	24	49	35	40	39	39	49	36	37	41
2703B	19	16	19	39	35	41	40	41	40	36	38	42
2707P	25	24	24	49	35	40	39	39	49	36	37	41
2719P	25	24	24	49	35	42	41	42	49	38	38	43
2725N	25	24	24	40	38	36	35	36	40	32	32	38
2728N	25	24	24	40	38	36	35	36	40	32	32	38
2731P	25	24	24	49	35	42	41	42	49	38	38	43
2735P	25	24	24	49	35	42	41	42	49	38	38	44
2736P	25	24	24	49	35	42	41	42	49	38	38	43
2751P	25	24	24	49	35	44	43	44	49	40	40	45

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
2754B	19	16	19	39	35	37	36	37	40	33	34	39
2755N	25	24	24	40	38	41	40	42	42	38	38	44
2770B	19	16	19	39	35	37	36	37	40	33	34	39
2775P	25	24	24	49	35	42	41	42	49	38	38	43
2784B	19	16	19	39	35	38	37	38	40	34	35	39
2786P	25	24	24	49	35	31	30	30	49	26	27	35
2789B	19	16	19	39	35	38	37	38	40	34	35	39
2793N	25	24	24	40	38	42	42	42	42	39	40	43
2795N	25	24	24	40	38	42	42	42	42	39	40	43
2808P	25	24	24	49	35	31	31	31	49	27	28	37
2815B	19	16	19	39	35	38	37	38	40	34	35	38
2816B	19	16	19	39	35	38	37	37	40	34	35	38
2817B	19	16	19	39	35	38	37	38	40	34	35	38
2819P	25	24	24	49	35	32	31	31	49	28	29	37
2822P	25	24	24	49	35	34	33	33	49	30	31	40
2824P	25	24	24	49	35	34	33	33	49	30	31	40
2832P	25	24	24	49	35	34	33	33	49	31	32	40
2836N	25	24	24	40	38	38	36	37	41	33	34	40
2844N	25	24	24	40	38	37	36	37	41	33	34	40
2847N	25	24	24	40	38	38	36	38	41	33	34	40
2865P	25	24	24	49	35	33	32	32	49	30	31	39
2874N	25	24	24	40	38	41	40	41	41	37	38	43
2877N	25	24	24	40	38	38	37	38	41	34	35	40
2886B	19	16	19	39	35	37	37	37	40	34	34	38
2890P	25	24	24	49	35	40	40	40	49	36	36	41
2894B	19	16	19	39	35	37	37	37	40	34	34	38
2898P	25	24	24	49	35	40	40	40	49	36	37	41
2903P	25	24	24	49	35	40	40	40	49	36	37	42
2905P	25	24	24	49	35	34	33	33	49	30	31	40
2907N	25	24	24	40	38	38	37	38	41	34	35	40
2908N	25	24	24	40	38	41	40	41	41	37	38	43
2911N	25	24	24	40	38	41	40	40	41	37	38	43
2920N	25	24	24	40	38	40	40	40	41	36	37	43
2923N	25	24	24	40	38	41	40	40	41	37	38	43
2945B	19	16	19	39	35	37	36	37	40	33	34	37

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Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica l Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
2948B	19	16	19	39	35	37	36	37	40	33	34	37
2949P	25	24	24	49	35	34	33	33	49	31	32	40
2957B	19	16	19	39	35	37	36	37	40	33	34	37
2975N	25	24	24	40	38	39	38	39	41	35	36	41
3008W	21	18	21	35	35	33	32	32	36	30	31	39
300B	19	16	19	39	35	36	34	36	39	31	31	39
3011W	21	18	21	35	35	33	32	32	36	30	31	39
3018W	21	18	21	35	35	32	32	31	36	30	31	39
3067N	25	24	24	40	38	40	39	40	41	36	36	42
3084N	25	24	24	40	38	40	39	39	41	36	37	42
3087P	25	24	24	49	35	41	40	40	49	36	37	42
3092N	25	24	24	40	38	38	37	37	40	34	35	42
3095N	25	24	24	40	38	39	38	38	41	35	36	43
309B	19	16	19	39	35	36	35	36	39	31	31	39
3107P	25	24	24	49	35	36	35	34	49	32	34	42
3110P	25	24	24	49	35	36	35	34	49	32	34	42
3112P	25	24	24	49	35	43	42	43	49	39	39	44
3124P	25	24	24	49	35	35	35	35	49	31	31	36
3128P	25	24	24	49	35	35	35	35	49	31	31	36
3131P	25	24	24	49	35	35	35	35	49	31	31	36
3132P	25	24	24	49	35	38	38	38	49	34	35	39
3135P	25	24	24	49	35	39	38	39	49	35	35	40
3146P	25	24	24	49	35	37	36	37	49	33	33	38
3149N	25	24	24	40	38	38	37	38	40	34	35	42
3150P	25	24	24	49	35	40	40	40	49	36	37	41
3151N	25	24	24	40	38	41	40	41	42	37	38	43
3152P	25	24	24	49	35	37	36	37	49	33	33	38
3153P	25	24	24	49	35	41	41	41	49	37	38	43
3156P	25	24	24	49	35	40	40	40	49	36	37	41
3157P	25	24	24	49	35	39	38	39	49	35	35	40
3158P	25	24	24	49	35	39	39	39	49	35	36	40
3159P	25	24	24	49	35	37	36	37	49	33	33	38
3161N	25	24	24	40	38	39	37	38	40	34	36	42
3162P	25	24	24	49	35	35	35	35	49	31	31	36
3179N	25	24	24	40	38	43	42	42	42	39	40	44

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
3183P	25	24	24	49	35	41	40	41	49	37	37	42
3204N	25	24	24	40	38	38	37	38	40	34	35	42
3206N	25	24	24	40	38	38	37	38	40	34	35	42
322B	19	16	19	39	35	38	36	38	39	33	32	41
3239N	25	24	24	40	38	38	37	38	40	34	35	42
3247W	21	18	21	35	35	35	34	35	36	30	32	39
3248P	25	24	24	49	35	40	39	39	49	35	36	43
3250P	25	24	24	49	35	40	38	39	49	35	36	43
3276P	25	24	24	49	35	37	36	37	49	32	33	38
3282P	25	24	24	49	35	36	36	36	49	32	33	37
3293P	25	24	24	49	35	36	35	36	49	32	32	37
3298P	25	24	24	49	35	36	35	36	49	32	32	37
3305P	25	24	24	49	35	44	43	44	49	40	41	45
3316P	25	24	24	49	35	36	35	36	49	32	32	37
3321N	25	24	24	40	38	38	37	38	40	33	34	41
3331N	25	24	24	40	38	38	37	37	40	33	34	41
3343N	25	24	24	40	38	38	37	37	40	33	34	40
3350N	25	24	24	40	38	38	37	38	40	33	34	41
3353P	25	24	24	49	35	35	35	35	49	31	32	36
3359N	25	24	24	40	38	38	37	38	40	33	34	41
3373P	25	24	24	49	35	41	41	41	49	38	38	43
3379W	21	18	21	35	35	35	34	35	36	30	32	38
3382P	25	24	24	49	35	41	41	41	49	37	38	42
3391B	19	16	19	39	35	44	43	44	41	40	41	45
3397P	25	24	24	49	35	41	40	41	49	36	38	43
3406P	25	24	24	49	35	41	41	41	49	37	38	42
3407P	25	24	24	49	35	33	31	32	49	27	28	35
3425N	25	24	24	40	38	37	36	37	40	32	34	40
3434P	25	24	24	49	35	32	31	32	49	26	28	35
3443P	25	24	24	49	35	43	42	43	49	39	40	44
3448P	25	24	24	49	35	34	33	33	49	28	30	37
3455P	25	24	24	49	35	41	40	41	49	37	38	42
3458P	25	24	24	49	35	32	30	31	49	26	27	34
3459P	25	24	24	49	35	40	40	40	49	36	37	42
3460P	25	24	24	49	35	32	31	31	49	26	27	35

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Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica l Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
3473P	25	24	24	49	35	44	43	44	49	40	40	44
3484P	25	24	24	49	35	42	41	42	49	38	39	43
3490P	25	24	24	49	35	40	40	40	49	36	37	41
3492P	25	24	24	49	35	40	39	40	49	36	36	41
3499N	25	24	24	40	38	41	40	41	41	37	38	42
3501P	25	24	24	49	35	43	42	43	49	39	40	44
3503P	25	24	24	49	35	44	43	44	49	40	41	45
3505P	25	24	24	49	35	44	43	44	49	40	41	45
3513P	25	24	24	49	35	44	43	44	49	40	40	45
3514P	25	24	24	49	35	36	35	35	49	31	32	40
3517P	25	24	24	49	35	40	39	40	49	36	36	41
3518P	25	24	24	49	35	44	43	44	49	40	41	45
3519P	25	24	24	49	35	44	43	44	49	39	40	44
3521P	25	24	24	49	35	44	43	44	49	40	40	45
3522P	25	24	24	49	35	40	39	40	49	36	37	41
3523P	25	24	24	49	35	40	39	40	49	36	36	41
3524P	25	24	24	49	35	44	43	44	49	40	41	44
3526P	25	24	24	49	35	36	35	35	49	31	33	40
3530P	25	24	24	49	35	36	35	35	49	32	33	40
3532P	25	24	24	49	35	40	39	40	49	36	36	41
3535P	25	24	24	49	35	43	42	43	49	39	39	43
3541P	25	24	24	49	35	32	31	31	49	26	28	35
3544P	25	24	24	49	35	32	31	31	49	26	27	35
3552N	25	24	24	40	38	37	36	37	40	32	33	39
3555N	25	24	24	40	38	37	36	36	40	32	33	39
3556P	25	24	24	49	35	40	39	40	49	36	36	41
3558P	25	24	24	49	35	41	41	41	49	37	38	42
3560P	25	24	24	49	35	39	39	39	49	35	36	41
3561P	25	24	24	49	35	40	39	40	49	36	36	41
3564P	25	24	24	49	35	31	30	31	49	26	27	34
3567P	25	24	24	49	35	37	36	36	49	32	34	42
3571P	25	24	24	49	35	32	31	31	49	26	28	35
3603P	25	24	24	49	35	39	39	39	49	35	36	41
3604P	25	24	24	49	35	32	31	31	49	26	28	35
3605N	25	24	24	40	38	39	38	39	41	35	36	40

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
3606P	25	24	24	49	35	40	39	39	49	35	36	41
3612P	25	24	24	49	35	31	30	30	49	26	27	35
3615P	25	24	24	49	35	30	29	29	49	25	26	34
3619P	25	24	24	49	35	39	38	39	49	35	36	40
3620P	25	24	24	49	35	39	38	39	49	35	35	40
3631N	25	24	24	40	38	36	35	36	40	31	32	37
3636N	25	24	24	40	38	36	35	36	40	31	32	37
363B	19	16	19	39	35	26	24	25	39	22	23	32
3643N	25	24	24	40	38	36	35	36	40	31	32	37
3648N	25	24	24	40	38	39	38	39	41	34	35	39
364P	25	24	24	49	35	35	34	35	49	30	30	38
3655N	25	24	24	40	38	38	38	38	41	34	35	39
3674W	21	18	21	35	35	43	42	43	39	39	40	44
3676W	21	18	21	35	35	43	42	43	39	39	40	44
3678N	25	24	24	40	38	36	34	36	40	30	31	37
3682P	25	24	24	49	35	39	38	39	49	34	35	40
3689N	25	24	24	40	38	38	37	38	41	34	34	38
3693P	25	24	24	49	35	29	27	28	49	22	23	30
3700P	25	24	24	49	35	29	27	28	49	22	23	31
3703P	25	24	24	49	35	38	38	38	49	34	35	39
3708P	25	24	24	49	35	44	43	44	49	40	41	45
3711P	25	24	24	49	35	44	44	44	49	40	41	46
3712P	25	24	24	49	35	38	37	38	49	34	35	39
3713N	25	24	24	40	38	35	34	35	40	30	31	36
3717N	25	24	24	40	38	35	34	35	40	30	31	36
371P	25	24	24	49	35	35	34	36	49	30	30	38
3720N	25	24	24	40	38	37	36	37	40	33	34	38
3721N	25	24	24	40	38	37	36	37	40	33	33	38
3722N	25	24	24	40	38	37	36	37	40	33	34	38
3728P	25	24	24	49	35	41	40	41	49	37	38	42
3733P	25	24	24	49	35	40	39	40	49	35	36	41
3734P	25	24	24	49	35	41	41	41	49	37	38	42
3735P	25	24	24	49	35	41	41	41	49	37	38	42
3736P	25	24	24	49	35	38	38	38	49	34	35	39
3737P	25	24	24	49	35	38	37	38	49	34	34	39

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Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall L _{night} (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
3738P	25	24	24	49	35	44	44	44	49	40	41	45
3739P	25	24	24	49	35	34	33	34	49	28	30	37
3740P	25	24	24	49	35	44	43	44	49	40	40	45
3741P	25	24	24	49	35	43	43	43	49	39	40	44
3742P	25	24	24	49	35	43	43	44	49	40	40	44
3743P	25	24	24	49	35	43	43	43	49	39	40	44
3744P	25	24	24	49	35	43	43	43	49	39	40	44
3765N	25	24	24	40	38	36	35	36	40	32	33	37
3766N	25	24	24	40	38	36	35	36	40	32	33	37
3770N	25	24	24	40	38	36	36	36	40	32	33	37
3771N	25	24	24	40	38	36	36	36	40	32	33	37
3772B	19	16	19	39	35	35	35	35	39	31	32	36
3773B	19	16	19	39	35	35	34	35	39	30	31	35
3774B	19	16	19	39	35	33	32	33	39	29	30	34
3775B	19	16	19	39	35	34	33	34	39	30	31	35
3776B	19	16	19	39	35	34	34	34	39	30	31	35
3777B	19	16	19	39	35	34	34	34	39	30	31	35
3778W	21	18	21	35	35	35	34	35	35	30	31	36
3779W	21	18	21	35	35	33	33	33	35	29	30	34
377B	19	16	19	39	35	32	30	30	39	28	29	39
3780W	21	18	21	35	35	35	34	35	35	30	31	36
3781W	21	18	21	35	35	35	34	35	35	30	31	36
3782W	21	18	21	35	35	35	34	35	35	30	31	36
3783W	21	18	21	35	35	34	33	34	35	29	30	35
3784P	25	24	24	49	35	41	40	41	49	36	37	42
3785P	25	24	24	49	35	38	38	38	49	34	35	39
381B	19	16	19	39	35	33	31	31	39	29	30	40
383B	19	16	19	39	35	26	24	25	39	22	23	32
3843P	25	24	24	49	35	38	38	38	49	34	35	39
3844P	25	24	24	49	35	38	38	38	49	34	35	39
3845P	25	24	24	49	35	39	39	39	49	35	36	40
3846P	25	24	24	49	35	39	39	39	49	35	36	40
3847P	25	24	24	49	35	39	39	39	49	35	36	40
3854P	25	24	24	49	35	41	41	41	49	37	38	43
3856P	25	24	24	49	35	42	41	42	49	38	39	43

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
3858N	25	24	24	40	38	35	34	35	40	29	31	36
3865B	19	16	19	39	35	36	35	36	39	32	33	37
3866B	19	16	19	39	35	37	36	37	40	33	33	38
3867N	25	24	24	40	38	36	36	36	40	32	33	37
3868N	25	24	24	40	38	36	36	36	40	32	33	37
3869B	19	16	19	39	35	42	41	42	41	38	38	43
387B	19	16	19	39	35	26	24	25	39	22	23	32
3891P	25	24	24	49	35	39	38	39	49	35	35	40
391B	19	16	19	39	35	35	34	35	39	32	32	41
396P	25	24	24	49	35	36	35	36	49	31	31	39
400B	19	16	19	39	35	32	31	31	39	29	30	40
405B	19	16	19	39	35	36	34	35	39	32	33	42
406P	25	24	24	49	35	36	35	36	49	31	31	39
4178B	19	16	19	39	35	26	24	25	39	22	23	32
4389P	25	24	24	49	35	33	31	33	49	28	28	36
4390P	25	24	24	49	35	34	32	34	49	29	28	36
4395B	19	16	19	39	35	36	34	36	39	31	30	39
4396B	19	16	19	39	35	36	34	36	39	30	30	39
451W	21	18	21	35	35	35	34	35	35	30	30	36
4537P	25	24	24	49	35	37	37	37	49	32	34	38
4539P	25	24	24	49	35	38	38	38	49	34	35	39
4540P	25	24	24	49	35	38	38	38	49	34	35	39
4543B	19	16	19	39	35	37	36	37	40	33	34	38
4544B	19	16	19	39	35	37	36	37	40	33	34	38
4545P	25	24	24	49	35	33	32	33	49	27	28	34
4546P	25	24	24	49	35	33	32	33	49	26	27	33
4547P	25	24	24	49	35	34	33	34	49	28	29	35
4555B	19	16	19	39	35	30	30	30	39	26	27	31
4556B	19	16	19	39	35	31	30	31	39	27	27	32
4557B	19	16	19	39	35	32	31	32	39	28	28	33
4558B	19	16	19	39	35	32	31	32	39	27	28	32
4559P	25	24	24	49	35	35	35	35	49	31	32	36
4560P	25	24	24	49	35	35	35	35	49	31	32	36
4561B	19	16	19	39	35	38	37	38	40	35	35	41
458A	27	23	32	48	42	30	28	34	48	23	23	31

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Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
487P	25	24	24	49	35	31	29	31	49	24	24	32
514C	29	27	28	49	36	32	30	32	49	24	23	32
522C	29	27	28	49	36	32	30	32	49	24	23	32
525C	29	27	28	49	36	32	30	32	49	24	24	33
526C	29	27	28	49	36	32	30	32	49	24	23	32
531P	25	24	24	49	35	39	38	39	49	34	35	41
535P	25	24	24	49	35	30	28	29	49	24	24	33
537P	25	24	24	49	35	40	39	40	49	35	35	42
545C	29	27	28	49	36	32	30	32	49	24	24	33
560B	19	16	19	39	35	29	28	27	39	26	27	36
561P	25	24	24	49	35	27	26	26	49	20	21	31
568B	19	16	19	39	35	29	28	28	39	26	28	37
571P	25	24	24	49	35	28	27	26	49	22	23	33
575P	25	24	24	49	35	28	26	26	49	21	22	32
578C	29	27	28	49	36	32	30	32	49	24	24	33
581P	25	24	24	49	35	28	26	26	49	22	23	33
582P	25	24	24	49	35	28	27	27	49	22	23	33
584P	25	24	24	49	35	28	26	26	49	21	22	32
587P	25	24	24	49	35	28	27	26	49	22	23	33
588N	25	24	24	40	38	29	27	29	40	22	22	30
592N	25	24	24	40	38	31	29	31	40	25	24	33
598B	19	16	19	39	35	29	28	27	39	26	28	36
599N	25	24	24	40	38	30	28	29	40	23	23	31
601C	29	27	28	49	36	32	30	32	49	25	24	33
604N	25	24	24	40	38	31	29	31	40	24	24	33
610C	29	27	28	49	36	32	30	32	49	25	24	33
611C	29	27	28	49	36	32	30	32	49	24	24	33
621P	25	24	24	49	35	28	27	27	49	23	24	34
626P	25	24	24	49	35	42	41	42	49	37	37	44
627B	19	16	19	39	35	30	28	28	39	27	28	37
630C	29	27	28	49	36	33	31	33	49	26	26	33
637B	19	16	19	39	35	30	28	28	39	27	28	37
639B	19	16	19	39	35	28	27	27	39	25	26	35
642C	29	27	28	49	36	33	31	33	49	26	26	33
647B	19	16	19	39	35	28	27	27	39	25	27	35

Recept or	Daytime Ambient Noise Level (L90 dBA)	Summer Nightti me Ambient Noise Level (L90 dBA)	Winter Nightti me Ambient Noise Level (L90 dBA)	Daytime Ambient Average Noise Level (Leq dBA)	Nightti me Ambient Average Noise Level (Leq dBA)	Worst Case Daytime Future Noise Level (dBA)	Worst Case Summer Nightti me Future Noise Level (dBA)	Worst Case Winter Nightti me Future Noise Level (dBA)	Typica 1 Facility Noise Levels (dBA)	Modele d Overall Leq (dBA)	Modele d Overall Lnight (dBA)	Modele d Maxim um L ₍₈₎ (dBA)
652P	25	24	24	49	35	43	42	43	49	38	39	44
663C	29	27	28	49	36	33	31	33	49	26	26	33
667B	19	16	19	39	35	31	29	29	39	28	29	38
671C	29	27	28	49	36	33	32	33	49	26	26	33
675P	25	24	24	49	35	43	42	43	49	38	39	44
680B	19	16	19	39	35	30	29	29	39	27	29	37
691B	19	16	19	39	35	30	29	29	39	27	28	37
692N	25	24	24	40	38	33	31	33	40	27	27	35
698B	19	16	19	39	35	31	30	30	39	28	29	38
703P	25	24	24	49	35	43	43	43	49	39	39	45
706N	25	24	24	40	38	32	31	32	40	27	27	34
713B	19	16	19	39	35	31	30	30	39	28	29	38
715B	19	16	19	39	35	31	30	30	39	28	30	38
716B	19	16	19	39	35	31	30	30	39	28	30	38
720P	25	24	24	49	35	43	43	43	49	39	40	45
725N	25	24	24	40	38	35	34	35	40	30	30	37
726N	25	24	24	40	38	33	32	32	40	27	28	34
748N	25	24	24	40	38	33	32	33	40	28	28	35
751N	25	24	24	40	38	33	32	32	40	27	28	34
775N	25	24	24	40	38	32	31	32	40	27	27	34
791P	25	24	24	49	35	42	41	41	49	37	37	43
799N	25	24	24	40	38	32	31	32	40	27	27	33
802P	25	24	24	49	35	42	41	42	49	38	38	43
824P	25	24	24	49	35	34	33	34	49	29	29	35
825P	25	24	24	49	35	42	42	42	49	38	39	44
843P	25	24	24	49	35	41	41	42	49	37	38	43
851N	25	24	24	40	38	30	29	30	40	25	25	31
859P	25	24	24	49	35	41	41	41	49	37	38	43
864P	25	24	24	49	35	42	41	42	49	38	38	43
870N	25	24	24	40	38	30	30	30	40	25	25	32
874N	25	24	24	40	38	39	38	39	40	34	34	40
878P	25	24	24	49	35	38	37	38	49	34	34	39
881P	25	24	24	49	35	37	37	37	49	33	34	39
884N	25	24	24	40	38	32	31	32	40	27	27	33
900P	25	24	24	49	35	40	40	40	49	36	37	41

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901N	25	24	24	40	38	32	31	32	40	27	27	34
902N	25	24	24	40	38	28	27	27	40	21	23	32
911N	25	24	24	40	38	32	31	32	40	27	27	34
913P	25	24	24	49	35	41	41	41	49	37	38	43
928N	25	24	24	40	38	32	31	32	40	27	27	34
940P	25	24	24	49	35	40	39	40	49	36	36	41
943P	25	24	24	49	35	38	37	38	49	34	34	39
969N	25	24	24	40	38	41	40	41	41	37	37	42
972N	25	24	24	40	38	29	28	29	40	23	24	30
986N	25	24	24	40	38	31	29	31	40	25	25	33
995P	25	24	24	49	35	40	40	40	49	36	37	41
998N	25	24	24	40	38	28	27	27	40	21	21	27
999N	25	24	24	40	38	31	29	31	40	25	25	33
Boutwe ll Parking B	19	16	19	39	35	33	33	33	39	30	30	36
Worst Case TrailB	19	16	19	39	35	45	45	45	42	41	42	46

APPENDIX D: APPLICABLE SOUND LEVEL LIMITS/GUIDELINES

Municipality/Organization	Standard or Guideline	Overall Level	Metric	Tonal Penalty	Does Project Comply with Standard/Guideline
Town of Arkwright	Standard	50 dBA or Ambient Sound Level plus 5 dB if the Ambient Sound Level is Above 48 dBA	L_{10}	5 dB	Yes
Town of Charlotte	Standard	50 dBA or Ambient Sound Level plus 5 dB if the Ambient Sound Level is Above 50 dBA	L_{10}	5 dB	Yes
Town of Cherry Creek	Standard	50 dBA or Ambient Sound Level plus 5 dB if the Ambient Sound Level is Above 50 dBA	L_{10}	5 dB	Yes
NYSDEC	Guideline	55 dBA L _{dn} / Ambient Sound Level plus 6 dB	L _{dn}	-	Yes/Yes ⁷⁵
NYSDPS Chapter 10	Guideline	-	-	-	-
Word Health Organization (Night)	Guideline	45 dBA	L ₍₈₎ - L _{EQ} Averaged Over the Night	-	Yes
World Health Organization (Day)	Guideline	55 dBA	L ₍₁₆₎ - L _{EQ} Averaged Over the Day	-	Yes
Environmental Protection Agency	Guideline	55 dBA	L _{dn}	-	Yes

TABLE 32: SOUND LEVEL LIMITS AND GUIDELIENS APPLICABLE TO CASSADAGA WIND

 $^{^{75}}$ Comparing modeled annual $L_{\rm EQ}$ to monitored overall $L_{\rm EQ}$

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Municipality/Organization	Standard or Guideline	Overall Level	Metric	Tonal Penalty	Does Project Comply with Standard/Guideline
Federal Interagency Task Force	Guideline	55 to 65 dBA	L _{dn}	-	Yes

APPENDIX E: GLOSSARY OF TERMS

This section includes terms used in this report that might not be explained elsewhere.

Accuracy	A measure of how close an estimate is to the true value.
Ambient	The ANSI S1.1 definition is the "all-encompassing sound at a given place, usually a composite of sounds from many sources near and far." "Ambient" is sometimes used as meaning the background sound level, as in the Arkwright, Cherry Creek, and Charlotte noise regulations.
Amplitude M	odulation – with respect to wind turbine sound, a regular pattern of increasing and decreasing sound with a period roughly equal to the blade passage frequency (generally less than one-second). Qualitatively, this is sometimes described as "swishing", "thumping", or "churning."
Atmospheric	Stability – A condition related to the tendency of air in the atmosphere to move vertically. Unstable atmospheres, such as where the ground is heated, have greater vertical movement of air, and are potentially more turbulent. Stable air, such as under a nighttime temperature inversion, resists the vertical movement of air. Neutral stability, such as on a cloudy day or night, is typically characterized by a normal change in temperature with height (where the actual temperature lapse rate is the same as the dry adiabatic lapse rate of 1°C per 100 meters of lift).
Audible	For the purposes of this report, able to be heard by ontologically normal healthy young adults (18 to 25 years), according to ISO 389-7 (see Figure 123). The frequency range of nominally audible sound is 20 Hz to 20,000 Hz. For infrasound (below 20 Hz), audibility/perceptibility is defined in this report according to the 90- dBG curve of ISO 7196 (Figure 93).



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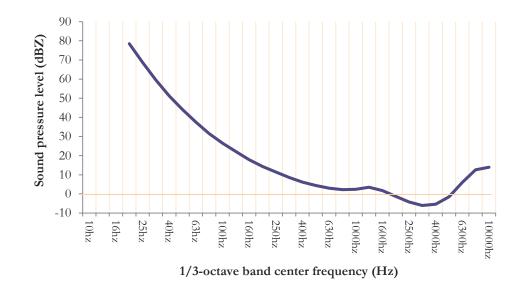


FIGURE 123: ISO 387-7 AUDIBILITY CURVE IN A FREE FIELD

- Background Sound Level the sound level in absence of the source of interest. In this case, it is the level measured either before a wind turbine becomes operational or when an installed turbine is not operating.
- Broadband Sound Sound with a broad spectral distribution, with no tones, such as white noise, static, and airflow sound.
- Confidence Interval a reliability measure provided for an estimated value or parameter.
- Energetic Adding The addition of two decibel levels. Since a decibel is 10 times the logarithm of a value, the energetic addition would be:

$$Lp = 10\log_{10}\left(10^{\frac{Lp1}{10}} + 10^{\frac{Lp2}{10}}\right)$$

Where Lp is the total level, and Lp1 and Lp2 are the levels to be added.

Frequency In acoustics, the number of times in a second one cycle of a waveform passes a fixed space. The perceived pitch of a sound is proportional to its frequency. The relationship between wavelength and frequency is dependent on the speed of sound.

$$f = \frac{c}{\lambda}$$

where λ is wavelength, c is the speed of sound, and f is frequency. The typical hearing range for young healthy individuals is roughly between frequencies of 20 Hz (1 Hertz is one cycle per second) and 20,000 Hz (also designated as 20 kHz, where 1 kHz is one thousand cycles per second).

- G The proportion of ground that is considered porous, as defined under ISO 9613-2. For example, G = 1 represents all porous ground, G = 0 represents all hard ground, and G = 0.5 represents half-porous and half-hard ground.
- IEC 61400-11 The International Electrotechnical Commission standard, "Wind turbines – Part 11: Acoustic noise measurement techniques." This is the industry standard for measuring the sound power, uncertainty, and tonality from wind turbines. The measurement procedures defined in this standard are different in some respects from those that would be adopted for noise assessment in community noise studies.
- Infrasound Sound that is of such low frequency that it is not readily audible by humans at nominal levels – generally considered to be below 20 Hz (Figure 124)
- ISO 9613 The International Standards Organization Standard ISO 9613,
 "Acoustics Attenuation of sound during propagation outdoors".
 The standard is used to predict how sound propagates outdoors. It is currently the standard used by most noise control engineers in the U.S. to predict wind turbine sound levels in communities. Part 1 of the standard estimates atmospheric attenuation, and Part 2 uses the results from Part 1 with sound emissions from the source and propagation path factors to estimate sound levels at some distance from the source.
- L_A or A-weighted level A weighting of the sound spectrum used to mimic the human response to loudness at lower sound levels. An A-weighted sound level – both sound pressure and sound power level – is reported in decibels as dBA or dB(A). The various weighting schemes are shown in Figure 124.
- L_{Ai} The "insect" A- weighted response. L_{Ai} is used to filter out biogenic sounds, by eliminating all sounds at and above the 1,600 Hz 1/3octave band. (Schomer & Hessler, 2010) (see Figure 124). In this report the L_{Ai} is used in charts of summer sound level measurements. The "Smart" Ai" applies the Ai weighting only when tonal high frequency sound is detected. The Smart Ai weight is used in tables of statistical sound levels in this report.

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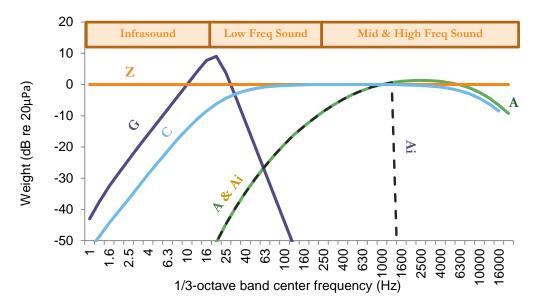


FIGURE 124: SOUND WEIGHTING SCHEMES

$L_{ m F}$	Fast-response sound level, where the exponential response time is set
	to 125 ms. A sound level meter set to Fast-response is relatively faster
	to respond to rapidly changing sound levels, such as amplitude
	modulation close to a typical wind turbine It can be expressed as an
	instantaneous level, in a percentile, or in a statistic such as a one-
	second L_{Fmax} , for example. (See "sound level meter response")

- L_{Fmax (1-sec)} The A-weighted, fast-response maximum sound level, as measured over a one-second period, in decibels.
- L_C The C-weighted sound level. This weighting was developed to represent the human response to high-energy sounds. It is relatively flat in the audible range (see Figure 124).
- L_{EQ} Equivalent average sound level. The average of the mean square sound *pressure* over an entire monitoring period and expressed as a decibel:

$$Leq_{T} = 10 * log_{10} \left(\frac{1}{T} \int_{\theta}^{T} \frac{p_{A}^{2}(t)dt}{p_{ref}^{2}} \right)$$

where p_A^2 is the squared instantaneous weighted sound pressure signal, as a function of elapsed time t, p_{ref} is the reference pressure of 20 µPa, and T is the stated time interval. The reference pressure of 20 µPa is used for all measurements in this document.

The monitoring period, T, can be for any defined length of time. It could be one second ($L_{EQ 1-sec}$), one hour ($L_{EQ(1)}$), or 24 hours ($L_{EQ(24)}$). Because L_{EQ} is a logarithmic function of the average pressure, loud and infrequent sounds have a greater effect on the resulting L_{EQ} than quieter and more frequent sounds.

The L_{EQ} is the most commonly used metric in environmental sound regulations for wind turbines, including IEC 61400-11 test procedures for wind turbines.

- L_G The G-weighted sound level. This is a weighting relative to the perception and annoyance of infrasound (see Figure 124).
- L_n See "nth percentile"
- Lp See "Sound Pressure Level"
- L_S Slow response sound level, where the exponential response time is set to 1.0 second. This is a relatively slower response time to Fast and results in a longer rise and fall time in the displayed sound level. L_S is often used in local sound regulations as it tends to filter short-term contamination by responding more slowly to rapidly changing sound levels, and is easier to read on a sound level meter display. (See "sound level meter response")
- Lw See "Sound Power Level"
- L_Z The Z-weighted sound level has zero weighting; un-weighted. The units are dBZ or dB(Z). This is sometimes seen elsewhere as dB, dB(L) (linear), or dB(F) (flat).
- Location A specific monitoring location within a Site.
- Logarithmic Addition see "Energetic adding".

Low Frequency Sound – Sound with frequency content between 20 Hz and 200 Hz.

- Measured An observed quantity. In this report, we differentiate between measured values, for example, those that are logged by a sound level meter, and modeled values, such as those that are predicted by a sound propagation model.
- m/s Meters per second, a standard unit measuring wind speed.
- ms Milliseconds; one thousandth of a second
- nth Percentile In statistics, the value which represents the highest nth percent of a series of values. For example, in 100 measurements sorted from high to low, the 10th percentile would be the 90th measurement down from the top. That is, 10 percent of the observations fall below that value. In acoustics, the nth percentile level is the level exceeded n percent of the time, which is the opposite of the statistical definition. Thus the acoustic L₉₀ represents the statistical 10th percentile level. In this document, if we use "nth percentile" it will refer to the statistical definition. L₅₀ is the median sound level.



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- Octave bands An octave is a band of frequencies whose lower frequency limit is one half of its upper frequency limit. An octave-band is identified by its center frequency. As an example, the 500 Hz octave band is the range which includes frequencies between 360 Hz and 720 Hz. An octave higher would be twice this. That is, it would be centered at 1,000 Hz with a range between 720 and 1,440 Hz. The range of human hearing is divided into 10 standardized octave-bands: 31.5 Hz, 63 Hz, 125 Hz, 250 Hz, 500 Hz, 1 kHz, 2 kHz, 4 kHz, 8 kHz, and 16 kHz. For analyses that require even further frequency detail, each octave-band divided into equal parts, such as 1/3-octave-bands.
- Precision The repeatability of measuring the same value if conditions stay the same.
- R-squared, R² A statistical measure which represents the proportion of the variance in a variable explained by other independent variables. R-squared varies from 0 (no relation between the variables) to 1 (perfect correlation between the variables).

Sound [Pressure] Level - the sound pressure level as measured in decibels:

$$Lp \text{ (in dB)} = 10 \log_{10} \left(\frac{p}{p_{ref}}\right)^2$$

where p is the sound pressure in Pascals and p_{ref} is the reference sound pressure of 20 μ Pa. All sound pressure levels shown in this document use this p_{ref} .

Sound level meter response – The rate at which a sound level meter display can change related to a change in actual sound level. Sound levels vary over time. In fact, the variation is so fast, that one would not be reliably able to read the level on a sound level meter. For that reason, the displayed sound level is damped in time, to make it readable.

There are three standard time responses available on most sound level meters: Slow, Fast, and Impulse. Fast response has a time constant of 125 ms. This response is similar to the response of the human ear. The Slow response has a time constant of 1 second. This is often used in environmental noise measurement because its slow rise and fall time eliminates very short spikes in noise that are not related to the measurement. The Impulse response has a very fast rise time of 35 ms and a slow decay time of 1.5 seconds. It is rarely used in environmental noise measurements, but can be used with other metrics to evaluate the impulsivity of a sound event.

Fast, slow, and impulse sound levels cannot be averaged over time, since they are not representative of the actual sound level over time. They are simply applied to the actual sound level to slow the meter reading. A true energy average can be calculated using the L_{EQ} metric, which is independent of the sound level meter response setting (see " L_{EQ} ").

Sound Power Level – The level of sound power (sound generation) of a source, independent of environmental factors, measured in decibels:

Lw (in dB) =
$$10 log_{10} \left(\frac{w}{w_{ref}}\right)^2$$

where w is the sound power measured in Watts and w_{ref} is the reference sound power of 10^{-12} Watts. A simple way of thinking about the difference between sound pressure and sound power is by the analogy of a light bulb: the sound pressure is similar to the lumens of light measured in a certain place under specific conditions, while the sound power would be equivalent to the wattage rating of the bulb, which does not change.

Spectrum The components of a sound broken down in to individual frequencies.

- Standard Deviation A measure of the variability or dispersion of a given value in a population. Standard deviation can be estimated from a subset (sample) of a given population.
- Standard Error –The standard deviation of the estimated statistic's sampling distribution. If the statistic is a mean, it is a measure of the precision of the estimate of the mean. For example, if one calculated many means from a population, the standard error would be the standard deviation of the means. Thus, it is a measure of how close the actual mean is to your estimate. Standard error is estimated by dividing the sample standard deviation by the square root of the sample size.
- Statistical Bias The tendency to under- or over-estimate the true value, i.e., a directional error. A bias may be intentional or unintentional. An example of an intentional bias is adding to sound modeling results to increase the likelihood that the true level of sound does not exceed the modeled level.
- Temperature Lapse Rate The rate at which temperature decreases with increasing height above ground.
- Tonal Sound Sound where narrow frequency band(s) are pronounced, such as in alarms, sirens, squeals, and horns.
- Turbine-on Sound Level (modeled or measured) the sound level that includes both background sound and turbine-generated sound.
- Turbine Only Sound Level the estimated sound level due to a wind turbine alone. It can be either modeled from the sound power profile of the particular wind turbine and propagation characteristics, or estimated by



subtracting background sound from measured Turbine-on sound level. The Turbine [only] sound level does not include any background sound.

- Turbulence Intensity The standard deviation of the wind speed divided by the mean wind speed, over a defined period. The IEC 61400-1 turbulence model uses a period of 10-minutes over which to calculate the mean and standard deviation. However, other lengths of time can be used for different purposes.
- Wind Shear The change in wind speed with height. Higher shear represents higher wind speeds aloft compared with closer to the ground.
- Wind Shear Exponent A quantification of the vertical wind shear between two levels of the atmospheric boundary layer. Derived from the wind shear power law, the function of the vertical wind speed profile is expressed as,

$$\alpha = \frac{ln\frac{v}{v_0}}{ln\frac{z-dh}{zh_0-d}}$$

where:

 α is the wind shear power law exponent;

- v and v₀ are the wind speeds at heights z and z₀, above ground level respectively;
- *d* represents the displacement height above ground level to account for the decoupling of the winds throughout the tree canopy. For simplicity throughout this analysis, the displacement height is assumed to be zero for all sites.