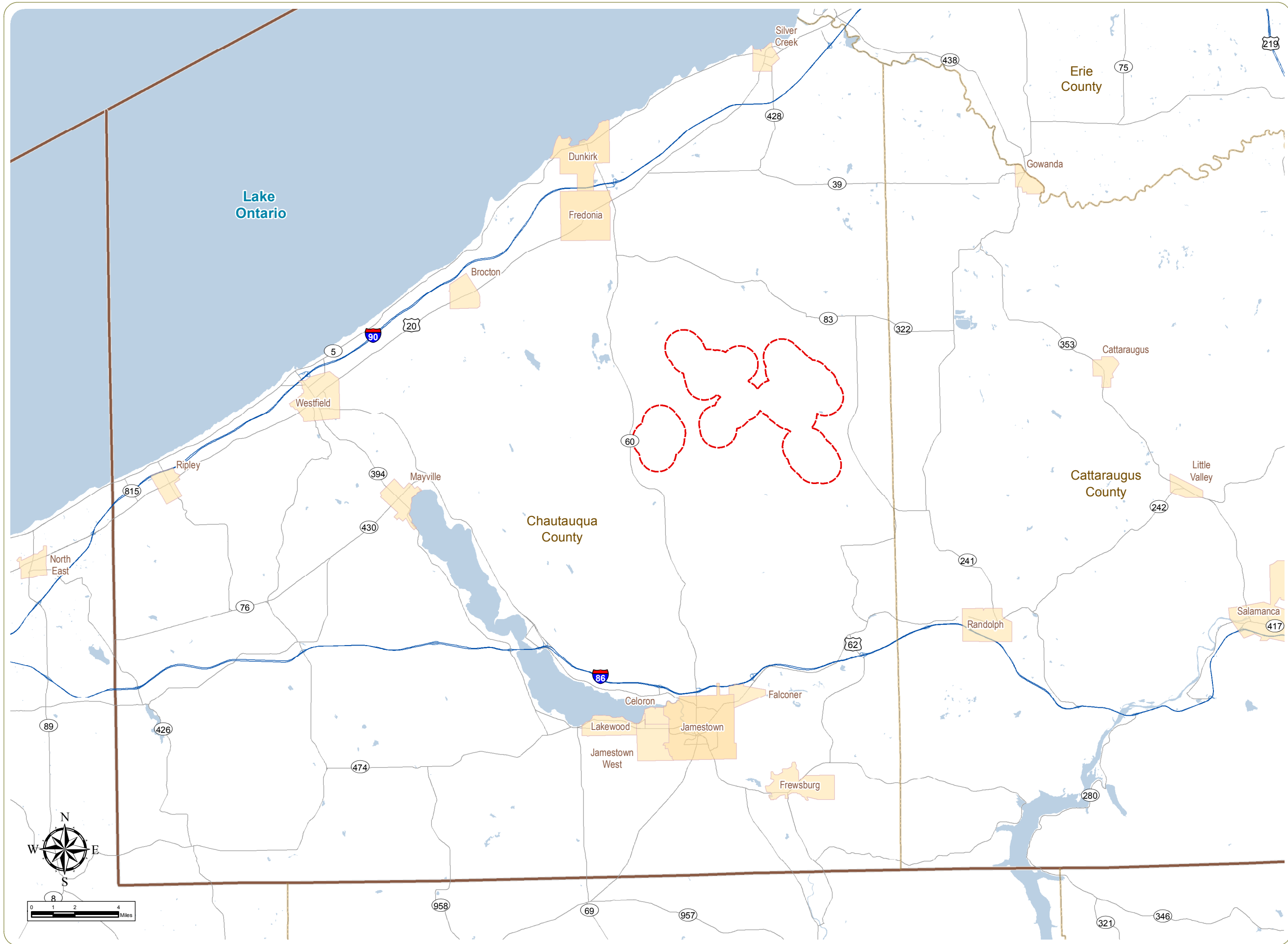


## Figures




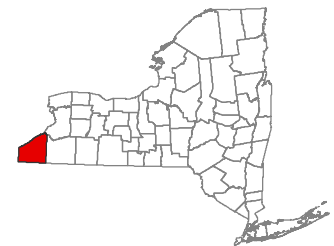
# Cassadaga Wind Project

Towns of Arkwright, Charlotte, Cherry Creek, and Stockton  
Chautauqua County, New York

**Figure 1: Regional Project Location**

May 2016

 1,360-meter Study Area



**Notes:** 1. Basemap: ESRI ArcGIS Online "World Shaded Relief" Map Service and ESRI StreetMap North America, 2008.  
2. This is a color graphic. Reproduction in grayscale may misrepresent the data.

# Cassadaga Wind Project

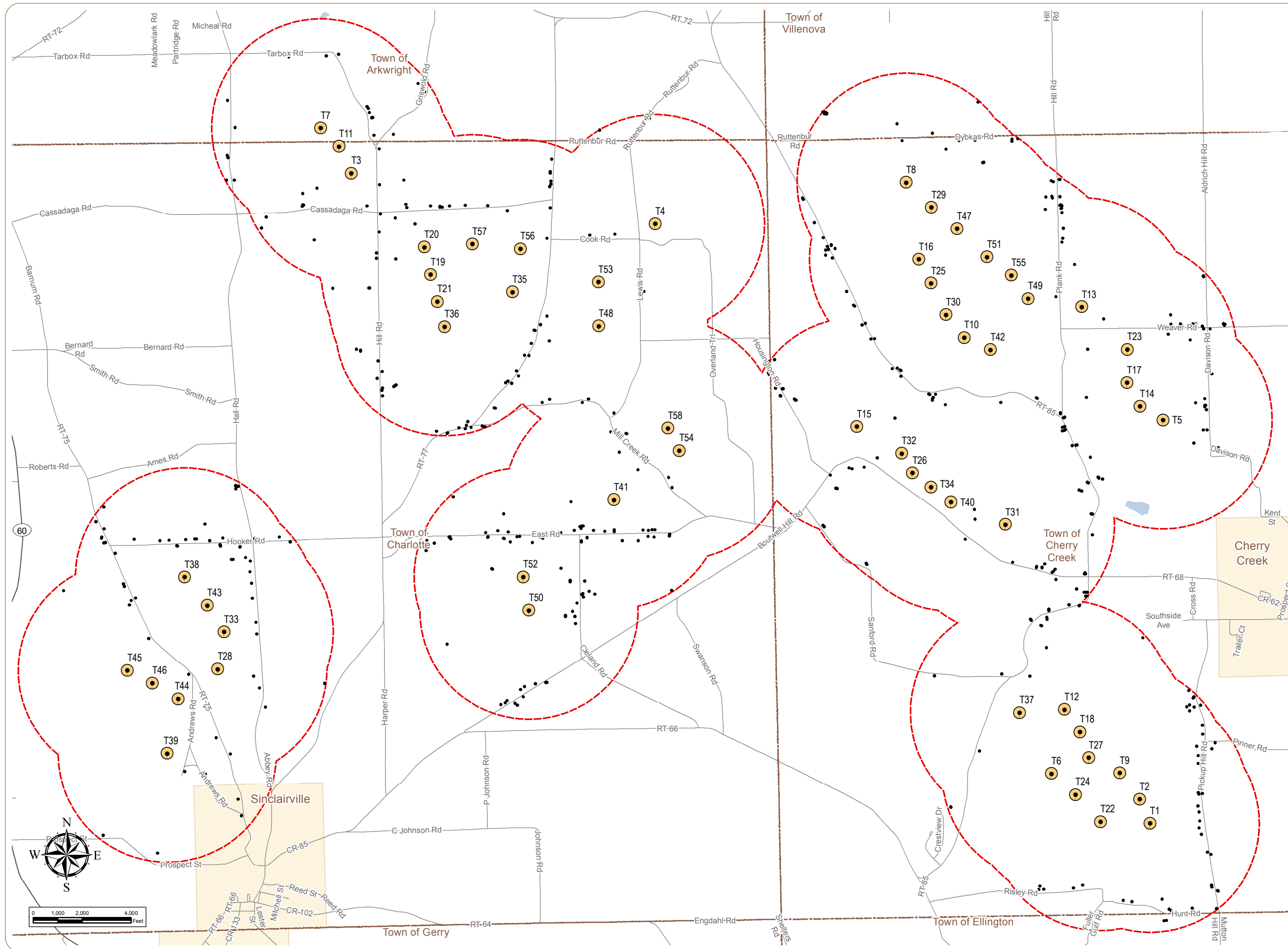
Towns of Arkwright, Charlotte, Cherry Creek, and Stockton  
Chautauqua County, New York

**Figure 2: Proposed Turbine Layout**

May 2016

- Receptor
- Wind Turbine
- ▭ 1,360-meter Study Area

**Notes:** 1. Basemap: ESRI StreetMap North America, 2008.  
2. This is a color graphic. Reproduction in grayscale may misrepresent the data.



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# Cassadaga Wind Project

Towns of Arkwright, Charlotte, Cherry Creek, and Stockton  
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**Figure 3: Projected Shadow Flicker**

May 2016

- Residence < 30 hours/year
- Participant > 30 hours/year
- Non-Participant > 30 hours/year
- ⊙ Wind Turbine
- ⬡ 1,360-meter Study Area

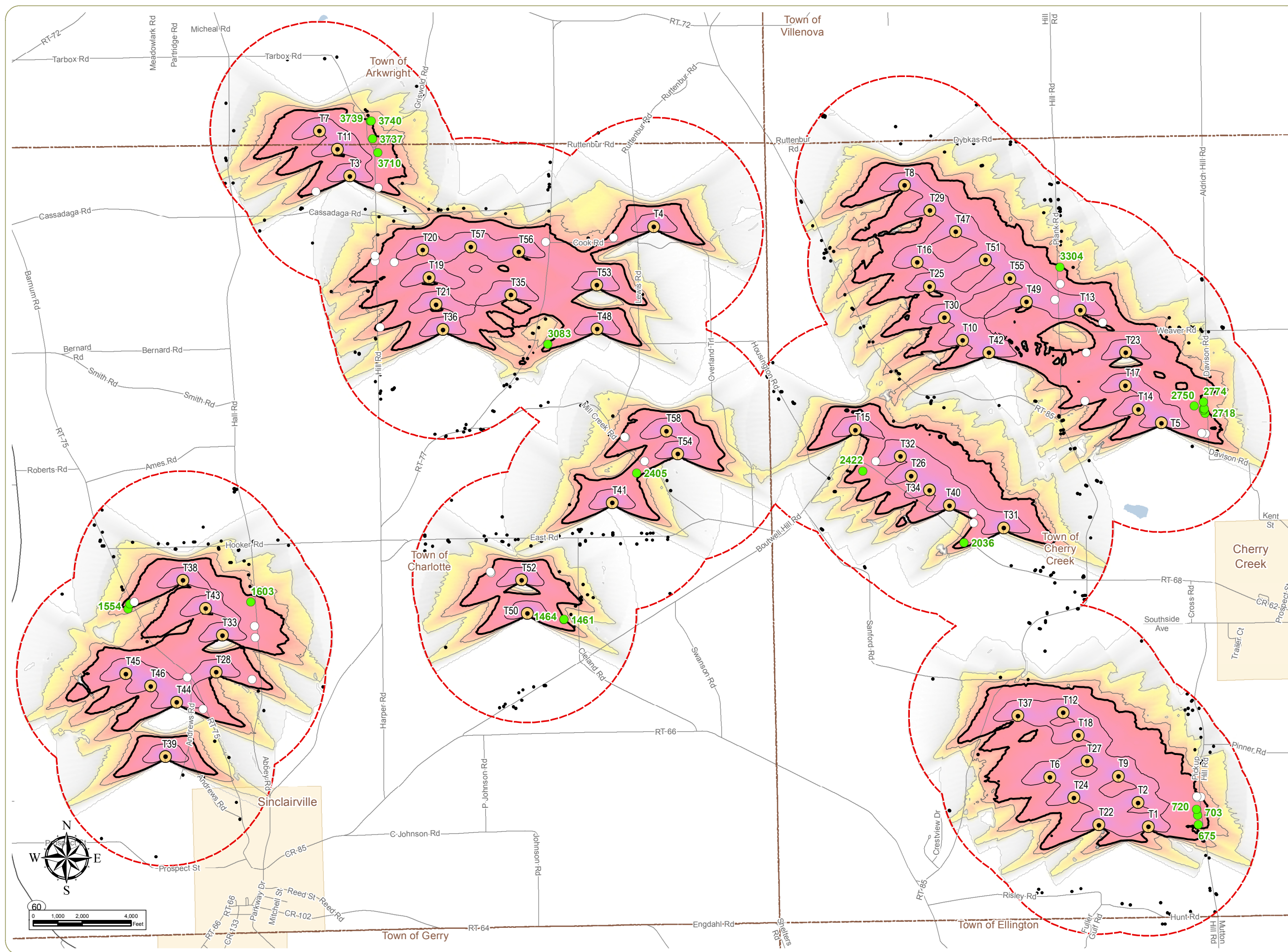
**Shadow Flicker Isolines**

- 0 hours/year
- 10 hours/year
- 20 hours/year
- 30 hours/year
- 100 hours/year

**Shadow Flicker (hours/year)**

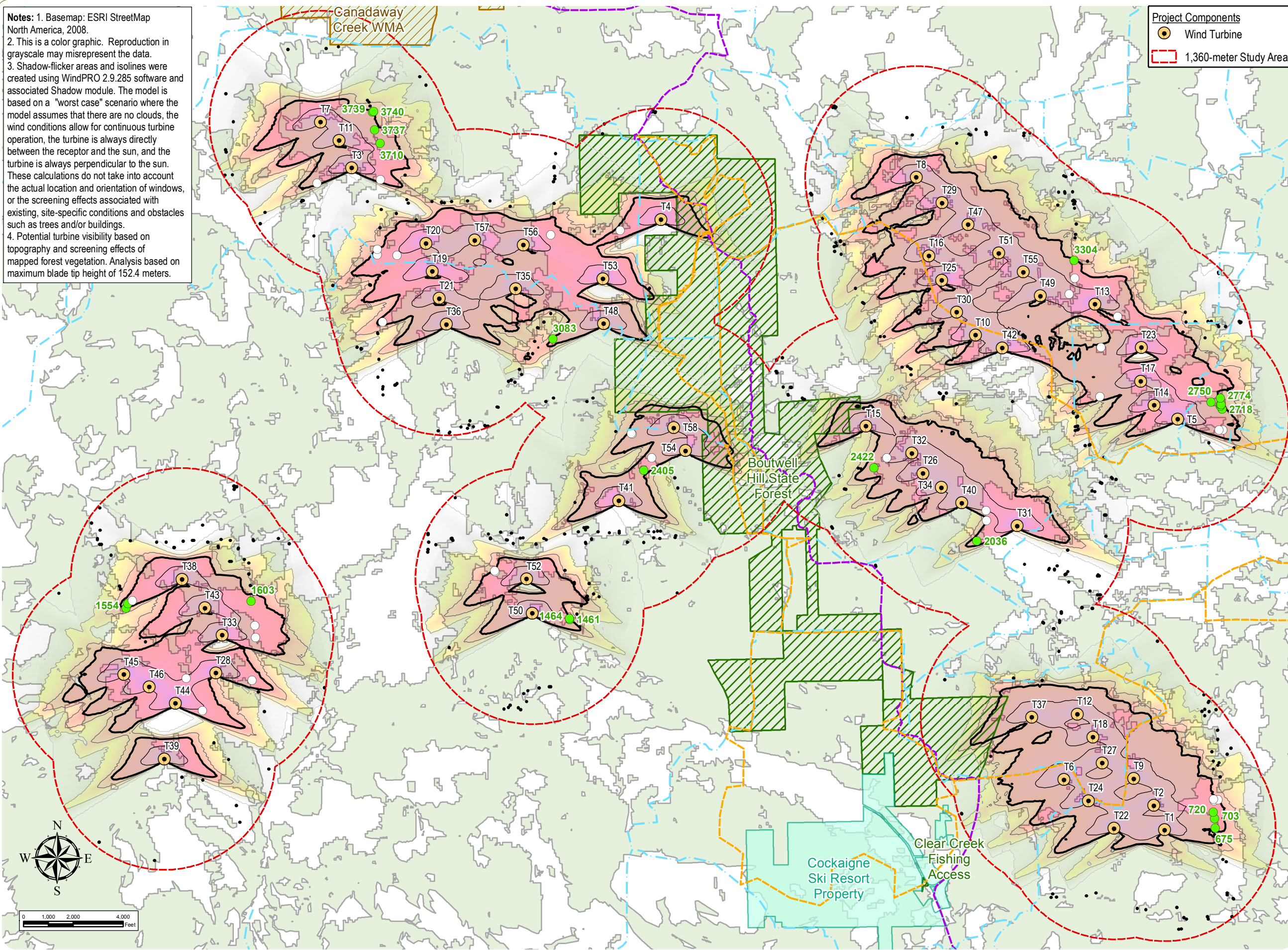
- < 1
- 1 - 10
- 10 - 20
- 20 - 30
- 30 - 100
- > 100

**Notes:** 1. Basemap: ESRI StreetMap North America, 2008.  
2. This is a color graphic. Reproduction in grayscale may misrepresent the data.  
3. Shadow-flicker areas and isolines were created using WindPRO 2.9.285 software and associated Shadow module. The model is based on a "worst case" scenario where the model assumes that there are no clouds, the wind conditions allow for continuous turbine operation, the turbine is always directly between the receptor and the sun, and the turbine is always perpendicular to the sun. These calculations do not take into account the actual location and orientation of windows, or the screening effects associated with existing, site-specific conditions and obstacles such as trees and/or buildings.





**Notes:** 1. Basemap: ESRI StreetMap North America, 2008.  
 2. This is a color graphic. Reproduction in grayscale may misrepresent the data.  
 3. Shadow-flicker areas and isolines were created using WindPRO 2.9.285 software and associated Shadow module. The model is based on a "worst case" scenario where the model assumes that there are no clouds, the wind conditions allow for continuous turbine operation, the turbine is always directly between the receptor and the sun, and the turbine is always perpendicular to the sun. These calculations do not take into account the actual location and orientation of windows, or the screening effects associated with existing, site-specific conditions and obstacles such as trees and/or buildings.  
 4. Potential turbine visibility based on topography and screening effects of mapped forest vegetation. Analysis based on maximum blade tip height of 152.4 meters.



**Project Components**  
 ● Wind Turbine  
 1,360-meter Study Area

### Cassadaga Wind Project

Towns of Arkwright, Charlotte, Cherry Creek, and Stockton  
 Chautauqua County, New York

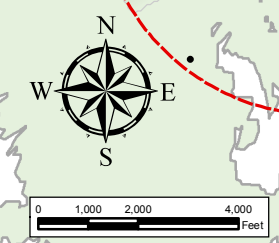
**Figure 4: Project Visibility & Potential Impact On Recreational Areas**

May 2016

**Receptor Status**  
 ● Residence < 30 hours/year  
 ○ Participant > 30 hours/year  
 ● Non-Participant > 30 hours/year

**Recreational Resources**  
 - Earl Cardot Eastside Overland Trail  
 - Equestrian Trail  
 - Snowmobile Trail  
 - Cockaigne Ski Resort  
 - NYSDEC Land  
 - Wildlife Management Area

**Model Results**  
**Vegetation Viewshed**  
 - Project Screened  
 - Project Potentially Visible  
**Shadow Flicker Isolines**  
 - 0 hours/year  
 - 10 hours/year  
 - 20 hours/year  
 - 30 hours/year  
 - 100 hours/year  
**Shadow Flicker (hours/year)**  
 - < 1  
 - 1 - 10  
 - 10 - 20  
 - 20 - 30  
 - 30 - 100  
 - > 100



## **Attachment A**

Wind Rose and Sunshine Data

**Table A1. Wind Rose Data**

SECTOR	N	NNE	NE	ENE	E	ESE	SE	SSE
Frequency	2.59	2.46	2.17	2.94	2.28	2.66	4.03	6.22
Hours of Operation	227	215.5	190.1	258	199.73	233	353	544.9

SECTOR	S	SSW	SW	WSW	W	WNW	NW	NNW
Frequency	9.21	9.82	10.50	9.87	10.85	11.34	8.55	4.51
Hours of Operation	807	860	920	865	950	993	749	395

Source: Wind rose data provided by Cassadaga Wind LLC

**Table A2. Sunshine Probability Data<sup>1</sup>**

Month	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
Sunshine Probability <sup>2</sup>	0.31	0.38	0.46	0.51	0.56	0.65	0.67	0.64	0.57	0.50	0.29	0.27

<sup>1</sup>Source: NOAA Comparative Climatic Data for the United States through 2012 – Buffalo, NY Weather Station.

<sup>2</sup>Defined by NOAA as the total time that sunshine reaches the surface of the earth, expressed as the percentage of the maximum amount possible from sunrise to sunset with clear sky conditions.